

F+B

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

RCVb
01-15-82

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Lawbanco Drilling, Inc.

API NO. 15-065-21,553-0000

ADDRESS Box 289

COUNTY Graham

Natoma, Kansas 67651

FIELD

**CONTACT PERSON Reva Musgrove

PROD. FORMATION

PHONE 885-4676

LEASE Kinderknecht

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION SW SW SE

DRILLING Lawbanco Drilling, Inc.

330 Ft. from west Line and

CONTRACTOR

Ft. from Line of

ADDRESS Box 289

the 23 SEC. 10s TWP. 25 RGE. W

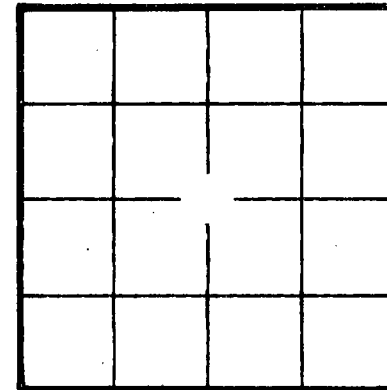
Natoma, Kansas 67651

WELL PLAT

PLUGGING same

CONTRACTOR

ADDRESS



KCC ✓
KGS ✓
(Office Use)

TOTAL DEPTH 3916 PBTD

SPUD DATE 1-4-82 DATE COMPLETED 1-10-82

ELEV: GR 2507 DF 2509 KB 2512

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 200' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Osborne SS, I,

R. L. Finney OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drilling Superintendent (FOR) (OF) Lawbanco Drilling, Inc.

OPERATOR OF THE Kinderknecht LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 10 DAY OF January, 1982, AND THAT

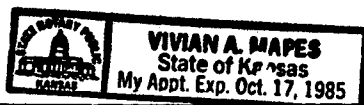
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 14th DAY OF January, 1982

(S) R. L. Finney

MY COMMISSION EXPIRES:



Vivian A. Mapes
NOTARY PUBLIC
Vivian A. Mapes

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 to 99 Shale and sand				
99 to 200 Shale				
200 to 840 Shale and sand				
840 to 1475 Sand and shale				
1475 to 2165 Shale and sand				
2165 to 2200 Anhydrite				
2200 to 2450 Shale and sand				
2450 to 3291 Shale and lime				
3291 to 3718 Shale and lime				
3718 to 3916 Shale and lime	RTD			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	200'	common	175	quikset

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbis.	MCF	%	bbis. CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
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