

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33937  
Name: Meridian Energy Inc.  
Address 1: 1475 N. Ward Cr.  
Address 2: \_\_\_\_\_  
City: Franktown State: CO Zip: 80116 + \_\_\_\_\_  
Contact Person: Neal LaFon  
Phone: ( 303 ) 688-4022  
CONTRACTOR: License # 33905  
Name: Royal Drilling, Inc.  
Wellsite Geologist: Neal LaFon  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
 Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
12/7/09 \_\_\_\_\_ 12/13/09  
Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API No. 15 - 15-163-23825 -00-00  
Spot Description: \_\_\_\_\_  
NW NE SW \_\_\_\_\_ Sec. 29 Twp. 9 S. R. 18  East  West  
2310 Feet from  North /  South Line of Section  
1775 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Rooks  
Lease Name: Widman Trust Well #: 1  
Field Name: Pywell  
Producing Formation: Arbuckle  
Elevation: Ground: 2178 Kelly Bushing: 2183  
Total Depth: 3657 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 221 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 221'  
feet depth to: Surface w/ 150 sx cmt.

Drilling Fluid Management Plan Alt II NR 4-12-10  
*(Data must be collected from the Reserve Pit)*  
Chloride content: 56,000 ppm Fluid volume: 500 bbls  
Dewatering method used: Left in pits to evaporate  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Steven L James  
Title: Agent Date: 4-7-10  
Subscribed and sworn to before me this 7th day of April  
20 10  
Notary Public: Elena Leth-Nissen  
Date Commission Expires: \_\_\_\_\_

**ELENA LETH-NISSEN**  
Notary Public - State of Kansas  
My Appt. Expires 9-2-13

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution  
**RECEIVED**  
**APR 09 2010**

**KCC WICHITA**

Operator Name: Meridian Energy Inc. Lease Name: Widman Trust Well #: 1  
 Sec. 29 Twp. 9 S. R. 18  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Dual Induction, Borehole Compensated Sonic,                  Computer Processed Interpretation</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1544</td> <td>+639</td> </tr> <tr> <td>Topeka</td> <td>3120</td> <td>-937</td> </tr> <tr> <td>Heebner</td> <td>3329</td> <td>-1146</td> </tr> <tr> <td>Toronto</td> <td>3354</td> <td>-1171</td> </tr> <tr> <td>Kansas City</td> <td>3373</td> <td>-1190</td> </tr> <tr> <td>Conglomerate</td> <td>3595</td> <td>-1412</td> </tr> <tr> <td>Arbuckle</td> <td>3628</td> <td>-1445</td> </tr> </table>	Name	Top	Datum	Anhydrite	1544	+639	Topeka	3120	-937	Heebner	3329	-1146	Toronto	3354	-1171	Kansas City	3373	-1190	Conglomerate	3595	-1412	Arbuckle	3628	-1445
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23 #	221'	Common	150	3% CC 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input type="checkbox"/> No	<b>RECEIVED</b> <b>APR 09 2010</b> <b>KCC WICHITA</b>
Date of First, Resumed Production, SWD or Enhr.			Producing Method:			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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# ALLIED CEMENTING CO., LLC. 036191

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend KS

DATE <u>12-13-09</u>	SEC. <u>29</u>	TWP. <u>9</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30 PM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>wid man</u>		WELL # <u>1</u>		LOCATION <u>Plainville 3 west 1/2 North</u>		COUNTY <u>ROCK</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one):				<u>East into</u>			

CONTRACTOR Royal Drilling  
 TYPE OF JOB Rotary Plug  
 HOLE SIZE 7 3/8 T.D. 3645  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 DEPTH 3640  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 31 BBLs water

OWNER Meridian Energy Inc  
 CEMENT  
 AMOUNT ORDERED 245 SK 60/40 490 GEL  
1 flo seal

**EQUIPMENT**  
 PUMP TRUCK CEMENTER Wayne  
 # 447 HELPER Alvin  
 BULK TRUCK  
 # 482 DRIVER Galen  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>147</u>	@	<u>13.50</u>	<u>1984.50</u>
POZMIX	<u>98</u>	@	<u>7.55</u>	<u>739.90</u>
GEL	<u>9</u>	@	<u>20.25</u>	<u>182.25</u>
CHLORIDE		@		
ASC		@		
<u>flo seal</u>	<u>50</u>	@	<u>2.45</u>	<u>122.50</u>
<b>KCC WICHITA</b>				
<b>APR 09 2010</b>				
<b>RECEIVED</b>				
HANDLING	<u>245</u>	@	<u>2.25</u>	<u>551.25</u>
MILEAGE	<u>245 x 2.5 x 1.0</u>			<u>612.50</u>
<b>TOTAL</b>				<u>4192.90</u>

**REMARKS:**

1st plug 3640 mix 2.5 SK  
Displace 5 water 45 BBLs of mud  
2nd plug 1535 mix 2.5 SK Displ 20 BBLs  
of water  
3rd plug 950 mix 2.5 SK Displace 5 1/2 BBLs  
4th plug 275 mix 4.0 SK Displace 1/2 BBL  
5th plug 40 feet Dry hole plug mix 1.0 SK  
Rat hole mix 3.0 SK mouse hole mix 1.5 SK  
wash up Rig Down

CHARGE TO: Meridian Energy Inc  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB	<u>3640</u>			
PUMP TRUCK CHARGE				<u>990.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>25</u>	@	<u>7.00</u>	<u>175.00</u>
MANIFOLD		@		
<b>TOTAL</b>				<u>1165.00</u>

**PLUG & FLOAT EQUIPMENT**

<u>1 wooden plug</u>	@	<u>66.00</u>	<u>NC</u>	
	@			
	@			
<b>TOTAL</b>				

To Allied Cementing Co., LLC:  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES 4192.90  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS \_\_\_\_\_

PRINTED NAME Doug Budig  
 SIGNATURE Doug Budig

# ALLIED CEMENTING CO., LLC. 33673

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>12-8-09</u>	SEC. <u>29</u>	TWP. <u>9</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>3:15 a.m.</u>	JOB FINISH <u>3:45 A.M.</u>
LEASE <u>Widman Trust</u>		WELL # <u>1</u>		LOCATION <u>Plainville 3w 1/2 u Finto</u>		COUNTY <u>Reels</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Royal #1  
 TYPE OF JOB Surface Job  
 HOLE SIZE 12 1/4 T.D. 221  
 CASING SIZE 8 5/8 23# DEPTH 221  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 13BC

OWNER \_\_\_\_\_  
 CEMENT AMOUNT ORDERED 150 Com 30% CC 2466L

EQUIPMENT  
 PUMP TRUCK CEMENTER Craig  
 # 417 HELPER MATT  
 BULK TRUCK  
 # 398 DRIVER John  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
HANDLING	<u>150</u>	@	<u>2.25</u>	<u>337.50</u>
MILEAGE	<u>.10/SK/mile</u>			<u>375.00</u>
TOTAL				<u>3,055.75</u>

RECEIVED  
APR 09 2010  
KCC WICHITA

**REMARKS:**

8 5/8 Casing on bottom. Est. Circulation  
Mixed 150SK Displace.  
Cement Circulate  
Thanks!

**SERVICE**

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>991.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>25</u>	@	<u>7.00</u>	<u>175.00</u>
MANIFOLD		@		
TOTAL				<u>1166.00</u>

CHARGE TO: Meridian Energy  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

_____	@			
_____	@			
_____	@			
_____	@			
_____	@			
TOTAL				

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 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

PRINTED NAME Doug Budig  
 SIGNATURE Doug Budig