

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9860
Name: Castle Resources Inc.
Address 1: Box 87
Address 2: _____
City: Schoenchen State: KS Zip: 67667 + _____
Contact Person: Jerry Green
Phone: (785) 625-5155
CONTRACTOR: License # 32247
Name: Crawford, Jeff dba Jeff's Oilwell Supervision
Wellsite Geologist: NONE
Purchaser: N/A

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil SWD ____ SLOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
____ Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: Patton oil Company
Well Name: Clark SWD#1
Original Comp. Date: 4/15/1976 Original Total Depth: 4100
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - -179-30067-00-02
Spot Description: SW-SW
SW SW Sec. 32 Twp. 8 S. R. 28 East West
600 671 Feet from North / South Line of Section
660 4610 Feet from East / West Line of Section
GPS-KCC-DO
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Sheridan
Lease Name: Clark SWD Well #: #1
Field Name: Wildcat
Producing Formation: _____
Elevation: Ground: 2727 Kelly Bushing: _____
Total Depth: 4100 Plug Back Total Depth: 2150'
Amount of Surface Pipe Set and Cemented at: 187' 180 SKS Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 58 1/2 Feet
If Alternate II completion, cement circulated from: 2354
feet depth to: SURFACE w/ 475 sx cmt.

Drilling Fluid Management Plan ownd- Alt II NCR
(Data must be collected from the Reserve Pit) 4-9-10
Chloride content: 5000 ppm Fluid volume: 150 bbls
Dewatering method used: hauled off
Location of fluid disposal if hauled offsite:
Operator Name: Petex
Lease Name: Kashka License No.: 25,989
Quarter SE Sec. 1 Twp. 10s S. R. 33 East West
County: Gove Docket No.: D24904

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: PRESIDENT Date: 4/10/10
Subscribed and sworn to before me this 6th day of April

20 10
Notary Public: Katherine Bray
Date Commission Expires: 7-3-

NOTARY PUBLIC
STATE OF KANSAS
Katherine Bray
Notary Public
State Of Kansas
My App. Exp. 7-3-12

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution
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Operator Name: Castle Resources Inc. Lease Name: Clark SWD Well #: #1
 Sec. 32 Twp. 8 S. R. 28 East West County: Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Cedar Hill Sandstone 1922-2128
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	187	common	180	
long string	7 7/8"	5 1/2"	15.5#	2354	common	475	
long string	4 7/8"	4 1/2"	11.6	2171	common	80	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2/ft	2050'-2125		

TUBING RECORD: Size: <u>2&3/8</u> Set At: <u>2037</u> Packer At: <u>2037.75</u> Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>EST 4-20-10</u> Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours: Oil Bbbls. <u>N/A</u> Gas Mcf _____ Water Bbbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>N/A</u> <div style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED</div>
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GREAT GUNS

R/A Log

FILING NO.	COMPANY	MURFIN DRILLING CO. & PATTON OIL			
	WELL	CLARK NO. 1 S.W.D.			
	FIELD	HOXIE EAST			
	COUNTY	SHERIDAN	STATE	KANSAS	
LOCATION:		C-SW-SW		OTHER SERVICES:	
SEC.	32	TWP.	8S	RGE.	28W

PERMANENT DATUM:	GROUND LEVEL	ELEV.	2722'	ELEV.: K.B.	2722'
LOG MEASURED FROM	KELLY BUSHING 5 FT. ABOVE PERM. DATUM	D.F.	2722'	D.F.	2722'
DRILLING MEASURED FROM	KELLY BUSHING	G.L.	2722'	G.L.	2722'

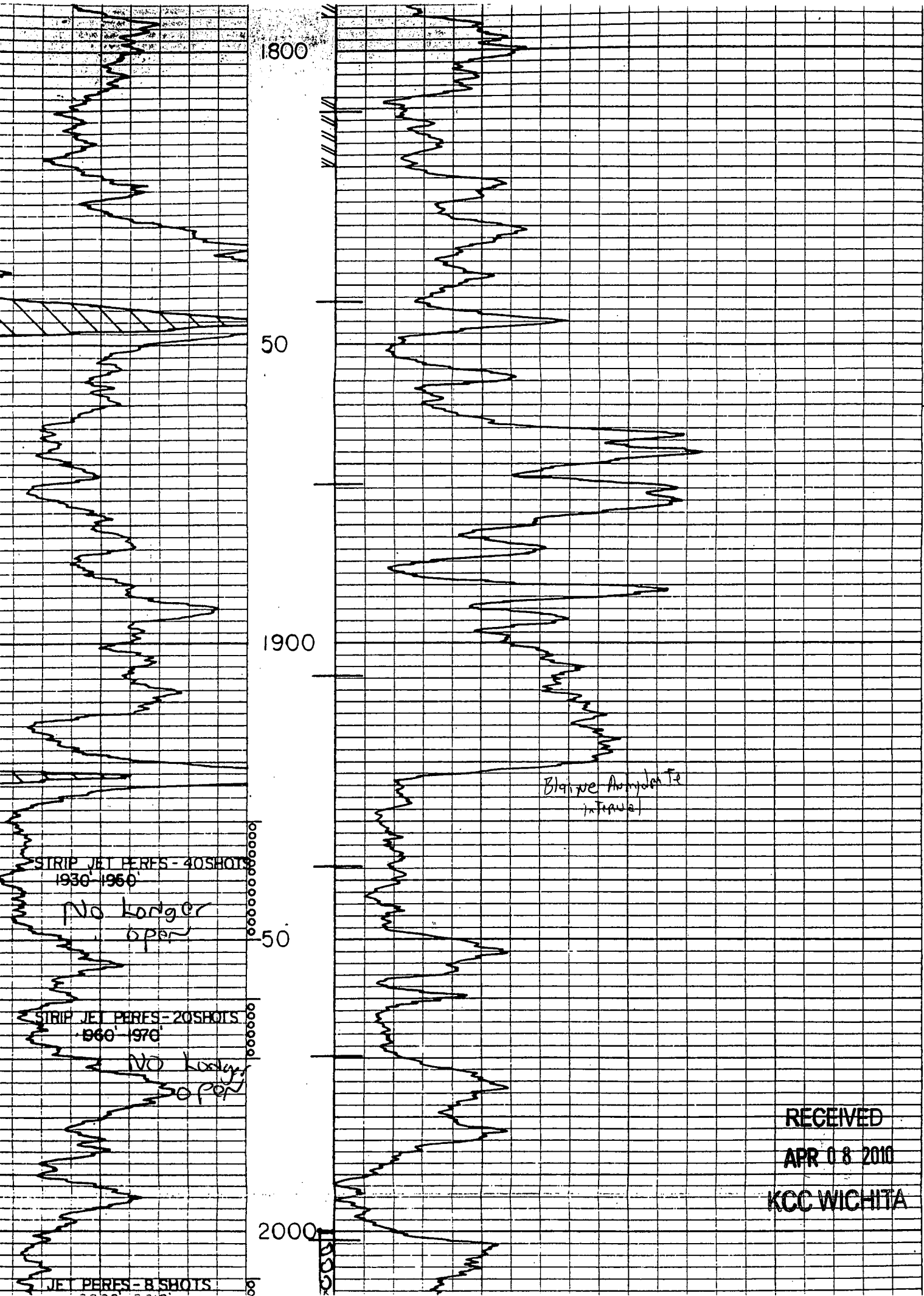
DATE	7-22-66	7-22-66	7-22-66
RUN NO.	ONE	ONE	TWO
TYPE LOG	GAMMA	NEUTRON	CEMENT
DEPTH-DRILLER	2384'	2384'	2384'
DEPTH-LOGGER	2306'	2306'	2306'
BOTTOM LOGGED INTERVAL	2297'	2305'	2305'
TOP LOGGED INTERVAL	000'	000'	000'
TYPE FLUID IN WELL	K. G. FOUNDATION		
SALINITY, PPM	TOP CEMENT SURF		
DENSITY LEVEL	SURF		
MAX. REC. TEMP., DEG F.			
OPERATING RIG TIME	PORT. MAST		
RECORDED BY	HOFFMAN		
WITNESSED BY	MR. REED		

RUN NO.	BIT	BORE-HOLE RECORD		CASING RECORD			
		FROM	TO	SIZE	WGT.	FROM	TO
ONE	12-1/2	000'	187'	8-5/8	32	000'	187'
TWO	7-7/8	187'	2384'	5-1/2	14	000'	235'

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1800

50

1900

50

2000

Blair's Amplitude Interval

STRIP JET PERES - 40 SHOTS
1930-1960

No longer open

STRIP JET PERES - 20 SHOTS
1960-1970

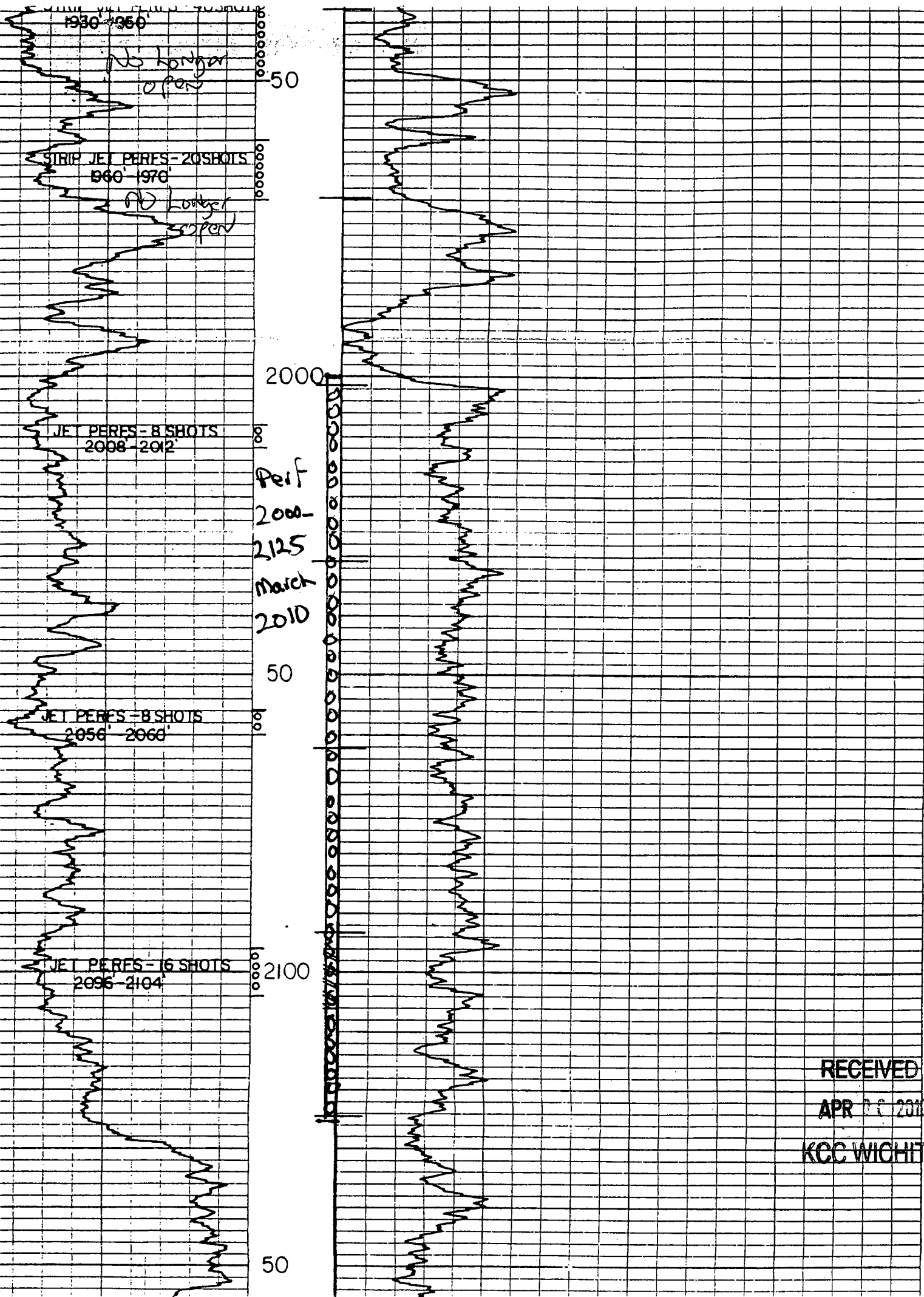
No longer open

JET PERES - 8 SHOTS

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CHARGE TO: Castle Resources
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET
 18347

PAGE 1 OF 1

SERVICE LOCATIONS: 1. Ness City KS
 WELL/PROJECT NO.: 1 LEASE: Clarkson COUNTY/PARISH: Sheridan STATE: KS CITY: Ness City DATE: 3-17-10 OWNER:
 2. TICKET TYPE: SERVICE SALES CONTRACTOR: Jeffs oilwell services RIG NAME/NO.: SHIPPED VIA: Hoxie DELIVERED TO: Hoxie ORDER NO.:
 3. WELL TYPE: Disposal WELL CATEGORY: Workover JOB PURPOSE: Cement 4 1/2 Liner WELL PERMIT NO.: WELL LOCATION: Hoxie 35, 1 1/2 W Sinto
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE Trk # 114	70		mi		5.00	350.00
578		1			Pump Charge			lea		1400.00	1400.00
581		1			Service Charge Cement	100		lbs		1.50	150.00
583		1			Drayage	330		BTM		1.00	330.75
325		1			Standard Cement	80		lbs		11.00	880.00
285		1			CFR-1	50		lbs		4.00	200.00
290		1			D-Air	1		gal		35.00	35.00
418		1			Weld-On Flush Joint Flat Shoe	1		lea	4 1/2"	235.00	235.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Jeff Crawford
 DATE SIGNED: 3-17-10 TIME SIGNED: 1530 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? AGREE UN-DECIDED DIS-AGREE

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE?
 YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL	3580	75
Sheridan TAX 7.3%	261	39
TOTAL	3842	14

JOB LOG

SWIFT Services, Inc.

DATE 3-17-10 PAGE NO.

CUSTOMER Castle Resources WELL NO. 1 LEASE Clark SWD JOB TYPE Cement 4 1/2 Liner TICKET NO. 18347

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1530							On Location TD-2172' PS-2171' 4 1/2 11.6 #
	1700	2 1/2	25	✓		600		Load Hole-Injection Rate
	1710	2		✓		500		Start Cement 80 sks @ 15.6 ppm
			17					- Shut Down-Release Plug-Wash Pump Line
	1730	3		✓				- Start Displacement
		2	16.6			800		Cement Going out Bottom
		1 1/2	27	✓		1100		Cement to Surface 30 sks stop
	1745		33.6			1500		Land Plug-Release-Held
								Wash Truck
	1815							Job Complete
								Thank you Brett, Dave & Lane

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