

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33482  
Name: Wilson Oil Properties LLC.  
Address 1: 1705 Menor  
Address 2: \_\_\_\_\_  
City: Winfield State: Ks. Zip: 67156 + \_\_\_\_\_  
Contact Person: Keith Wilson  
Phone: ( 620 ) 222-1295  
CONTRACTOR: License # 32854  
Name: Gulick Drilling Co., Inc.  
Wellsite Geologist: Thomas E. Blair  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
9/18/08                      9/25/08                      10/7/08  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                                                Recompletion Date

API No. 15 - 035-24307-0000  
Spot Description: \_\_\_\_\_  
SW NW NE SW Sec. 36 Twp. 31 S. R. 4  East  West  
2110 Feet from  North /  South Line of Section  
1450 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Cowley  
Lease Name: Holt Well #: 8  
Field Name: Biddle  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1217 Kelly Bushing: 1225  
Total Depth: 3035 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 202 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan At I NR 4-9-10  
*(Data must be collected from the Reserve Pit)*  
Chloride content: 1000 ppm Fluid volume: 160 bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Keith Wilson  
Title: Owner Date: 4-6-2010  
Subscribed and sworn to before me this 6<sup>th</sup> day of April  
20 10  
Notary Public: Robin Hamilton  
Date Commission Expires: 2/12/13

ROBIN HAMILTON  
Notary Public - State of Kansas  
My Appl. Exp. 2/12/13

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_ UIC Distribution

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Operator Name: Wilson Oil Properties LLC. Lease Name: Holt Well #: 8  
 Sec. 36 Twp. 31 S. R. 4  East  West County: Cowley

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Duel Induction, Compensated                  Density, Radioactivity, Sonic Bond</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Layton</td> <td>2274</td> <td>-1049</td> </tr> <tr> <td>Kansas City</td> <td>2376</td> <td>-1151</td> </tr> <tr> <td>Ft. Scott</td> <td>2718</td> <td>-1493</td> </tr> <tr> <td>Cherokee</td> <td>2748</td> <td>-1523</td> </tr> <tr> <td>Bartlesville</td> <td>2925</td> <td>-1700</td> </tr> <tr> <td>Mississippi</td> <td>2986</td> <td>-1761</td> </tr> </table>	Name	Top	Datum	Layton	2274	-1049	Kansas City	2376	-1151	Ft. Scott	2718	-1493	Cherokee	2748	-1523	Bartlesville	2925	-1700	Mississippi	2986	-1761
Name	Top	Datum																				
Layton	2274	-1049																				
Kansas City	2376	-1151																				
Ft. Scott	2718	-1493																				
Cherokee	2748	-1523																				
Bartlesville	2925	-1700																				
Mississippi	2986	-1761																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#	202'	Class "A"	120	3% Calcium, 2% Gel
Production	7-7/8	4-1/2	10.5#	3036'	Thick-set	210	Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Mississippi-2990'-2992' 4 holes	Acidize 350 gallons 10% Mud Acid, Swab back, Hole full of water.	
	Set Cast Iron Bridge Plug @ 2960'		
2	Kansas City-2478'-2481' 6 holes	Acidize 350 gallons 15% Mud Acid, 2% oil cut	
	Set Cast Iron Bridge Plug @ 2450'		
2	Layton sand @ 2274'-2284' 20 holes	Hole full of water- Move off well	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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 1200 INHOLITA



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 19457

LOCATION EUREKA

FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-25-08	9145	Holt #8	36	315	4E	Cowley
CUSTOMER: Wilson Oil Properties LLC			Gulick Drig.			
MAILING ADDRESS: 1705 Manor						
CITY: Winfield	STATE: Ks	ZIP CODE: 67156				
TRUCK #						
			445	Justin		
			515	Jerrid		
			437	JIM		

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 3035' KB CASING SIZE & WEIGHT 4 1/2 10.5" New  
 CASING DEPTH 3036 KB DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER PBD 9023' KB  
 SLURRY WEIGHT 13.6 # SLURRY VOL 63 BBL WATER gal/sk 9.0 CEMENT LEFT in CASING 13'  
 DISPLACEMENT 48 BBL DISPLACEMENT PSI 700 ~~MAX~~ PSI 1200 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 15 BBL fresh water. Mixed 210 sks Thick Set Cement w/ 5" Kol-Seal/sk @ 13.6 #/gal, yield 1.69. Shut down. Wash out Pump & Lines. Release Plug. Displace w/ 48 BBL fresh water. Final Pumping Pressure 700 psi. Bump Plug to 1200 psi. wait 2 minutes. Release Pressure. float held. Good Circulation @ ALL times during Cementing Procedures. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	60	MILEAGE	3.65	219.00
1126 A	210 sks	Thick Set Cement	17.00	3570.00
1110 A	1050 #	Kol-Seal 5"/sk	.42 #	441.00
5407 A	11.55 Tons	60 miles Bulk TRUCK	1.20	831.60
5502 C	5 Hrs	80 BBL VAC TRUCK	100.00	500.00
1123	3000 gals	City water	14.00/1000	42.00
4404	1	4 1/2 Top Rubber Plug	45.00	45.00
4103	2	4 1/2 Cement Baskets	208.00	416.00
4129	6	4 1/2 x 7 7/8 Centralizers	40.00	240.00
4226	1	4 1/2 APL Insect Flapper Valve	154.00	154.00
4201	1	4 1/2 Guide shoe	110.00	110.00
			Sub Total	7493.60
THANK You			SALES TAX 5.8%	291.05
			ESTIMATED TOTAL	7784.65

Ravin 3737

AUTHORIZATION witnessed By Mike Pressnall

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

506009



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 19402

LOCATION Eureka

FOREMAN Troy Stuckler

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT  
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
9-19-08	9145	Holt #8				Comber	
CUSTOMER Wilson Oil Properties LLC			Gulick Drilling				
MAILING ADDRESS 1705 Manor							
CITY Winfield		STATE KS	ZIP CODE 67156	TRUCK # S20	DRIVER Cliff	TRUCK # S15	DRIVER Jerrid

JOB TYPE S/P HOLE SIZE 12 1/4" HOLE DEPTH 215' KA CASING SIZE & WEIGHT 8 1/2"  
 CASING DEPTH 215' KA DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15" SLURRY VOL. 29061 WATER gal/sk 650 CEMENT LEFT in CASING 15'  
 DISPLACEMENT 12.781 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 1/2" casing w/ water. Pump 1000 water. Pump 5000 dry water. Mixed 120skt Class A Cement w/ 3% Cacl<sub>2</sub>, 2% Gel + 1/4" Flocok 1pk @ 15" gal. Displace w/ 12.781 water. Shoot Casing in @ 100PSI. w/ Good Cement to Surface.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE	725.00	725.00
5406	60	MILEAGE	3.65	219.00
1104S	120skt	Class A Cement	13.50	1620.00
1102	340"	Cacl <sub>2</sub> 3%	.75	255.00
1118A	225"	Gel 2%	.17	38.25
1107	30"	Flocok 1/4" pk	2.10	63.00
5407A	5.64 Ton	Ton - mileage	1.20	406.08
Thank You!				
			Sub Total	3326.33
			5.8% SALES TAX	114.62
			ESTIMATED TOTAL	3440.95

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Rev'n 3737

005861

AUTHORIZATION Witnessed by Ron Gulick

TITLE Gulick Drilling

DATE \_\_\_\_\_

## DAILY COMPLETION REPORT HOLT #8 WILSON OIL PROPERTIES

Tuesday, October 7, 2008

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Dyna-Log on location to log & bond log. Sam's well service on location. Swab down from surface and leave 200' of fluid in the hole. Shoot the Mississippi from 2990'-2992' with 4 holes. Swab down, last pull we had 30' water, 200' gas.

Wednesday, October 8, 2008

---

Sam's well service on location @ 8:00 am. 15 psi on casing no gas to surface. Fluid was 1200' down with a trace of oil & 500' of gas. Swab down. Maximize on location to acidize with 350 gal. 10% Mud acid. Treat well @ 1 BPM @ 200 psi. well on instant vac. Pumped 56 total bbls. Start swabbing @ 9:45 am. Swab 70 bbls.-all water 200' of gas from 1700'. Quit swabbing and call Dyna-Log. Set plug @ 2960' and perforate the Kansas City zone from 2478'-2481'. Swab down. Maximize on location to acidize with 350 gal. 15% Mud acid. Treat well @ 2 BPM @ 150 psi. Flush-in well on instant vac. Swab down. Gas to surface with a 2% oil cut. Shut-in 7:00 pm.

Thursday, October 9, 2008

---

Sam's well service on location @ 8:00 am. 50 psi on the casing. Gas to surface. Fluid was 1200' down. Pull swab one time, 5'-Oil, on top of water. Shut down and wait for Dyna-Log to show up to perforate the Layton zone. Dyna-Log on location @ 2:30 pm. Perforate Layton zone @ 2274'-2284' 20 holes. Set cibp @ 2450'. Swab down. Well kicking back 150' every pull, no show of oil, slight show of gas ahead of each pull. Decided not to acidize and check over night fill-up. Off location @ 5:00 pm.

Friday, October 10, 2008

---

Sam's on location @ 8:00 am. 50 psi on casing, fluid was down 1200'. Pull swab. No show all salt water. Move off well to go over what to do.

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Thomas E. Blair  
22150 SE Cole Creek Rd.  
Atlanta, KS 67008  
620-394-2324  
316-655-8585  
[tomkat@sktc.net](mailto:tomkat@sktc.net)

**GEOLOGIST'S REPORT**

WELL: Holt #8

OPERATOR: Wilson Oil Properties, LLC

LOCATION: SW NW NE SW  
36-31-4E Cowley County

CONTRACTOR: Gulick Drilling Co., Inc.

ELEVATIONS: 1217 GL; 1225 KB

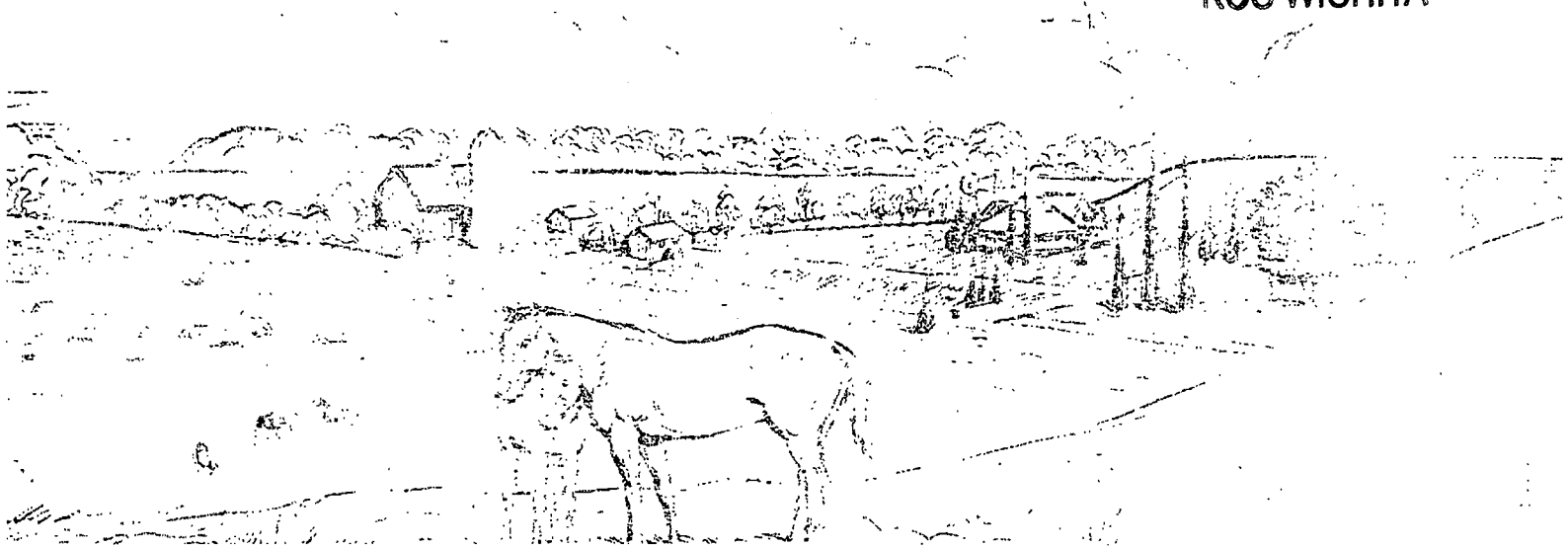
MEASUREMENTS FROM: 1225 KB

DRILL STEM TESTING: Ricketts Testing

OPEN HOLE LOGS: Log-Tech, Inc.

DRILLING FLUIDS: Fud-Mud, Inc.

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## GEOLOGICAL FORMATION TOPS

<i>FORMATION</i>	<i>SAMPLE DEPTH</i>	<i>LOG DEPTH</i>
Layton 'A'	2274 (-1049)	2274 (-1049)
Layton 'C'	2366 (-1141)	2366 (-1141)
Kansas City	2378 (-1153)	2376 (-1151)
Base Kansas City	2536 (-1311)	2534 (-1309)
Altamont	2620 (-1395)	2624 (-1399)
Pawnee	2676 (-1451)	2677 (-1452)
Ft. Scott	2720 (-1495)	2718 (-1493)
Cherokee	2748 (-1523)	2748 (-1523)
Bartlesville	2925 (-1700)	2925 (-1700)
Mississippian	2983 (-1758)	2986 (1761)
Total Depth	3035 (-1810)	3036 (-1811)

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## TESTING DATA

There were 2 drill stem tests run, data on both tests are attached to this report.

## MAJOR ZONES OF INTEREST AND HYDROCARBON SHOWS

Formation: Layton 'A'

Interval: 2274-2290 (sample depth)

Description: Sandstone, gray, fine-grained, angular, clusters, uniform fluorescence, light staining, fair to good show of gas bubbles, slight show of free oil, fair porosity.

Formation: Kansas City

Interval: 2410-2424 (sample depth)

Description: Limestone, tan, fine crystalline, poor to fair crystalline porosity, fluorescence in 40%, traces of free oil and gas bubbles.

Formation: Kansas City

Interval: 2476-2484 (sample depth)

Description: Limestone, brown to tan, fine crystalline, very slightly sucrosic, good crystalline porosity, scattered vugular porosity with a few rhombic cubes, fair odor, good staining and fluorescence, slight to fair show of free oil.

Formation: Bartlesville

Interval: 2925-2938 (sample depth)

Description: Sandstone, gray to green, fine grained, calcareous, angular, poorly sorted, friable, good odor, 100% fluorescence, good show of free oil, very good show of gas bubbles. This interval was drill stem tested in DST #1.

Formation: Mississippi

Interval: 2988-2994 (sample depth)

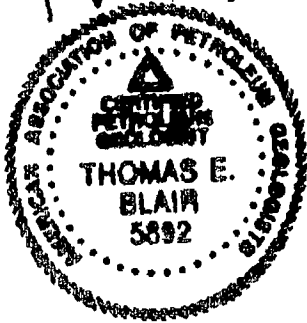
Description: Chert, 60% white, fresh, no visible porosity or shows, 40% white, tripolitic, fair to good weathered porosity, bright fluorescence, light show of free oil and gas bubbles, faint odor. This interval was drill stem tested in DST #2.

## REMARKS AND RECOMMENDATIONS

There were several oil and gas shows in this well. The Layton 'A', the two porous zones in the Kansas City, and the Mississippi Chert warrant further testing. The Bartlesville Sand carried very good shows but was condemned by a drill stem test. 4 ½ inch casing was set in order to further test these intervals.

Respectfully submitted,

Thomas E. Blair, Certified Petroleum Geologist



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Company **Wilson Oil Properties LLC**  
 Address **1705 Monor**  
 CSZ **Winfield, KS 67156**  
 Attn. **Michael A. Pressnall**

Lease Name **Holt**  
 Lease # **8**  
 Legal Desc **SW NW NE SW**  
 Section **36**  
 Township **31S**  
 County **Cowley**  
 Drilling Cont **Gulick Rig #1**

Job Ticket **8030**  
 Range **4E**  
 State **KS**

Comments **Times : 30 - 30 - 60 - 60**

**GENERAL INFORMATION**

Test # 1  
 Tester **Richard Holtz**  
 Test Type **Conventional Bottom Hole**  
**Successful Test**  
 # of Packers **2.0** Packer Size **6 3/4**

Chokes **3/4** Hole Size **7 7/8**  
 Top Recorder # **W1023**  
 Mid Recorder #  
 Bott Recorder # **13564**

Mud Type **Gel Chem**  
 Mud Weight **9.3** Viscosity **47.0**  
 Filtrate **11.8** Chlorides **800**

Mileage **66** Approved By  
 Standby Time **3.5**  
 Extra Equipmnt **safety joint**  
 Time on Site **8:00 PM**  
 Tool Picked Up **1:30 AM**  
 Tool Layed Dwn **9:00 AM**

Drill Collar Len **330.0**  
 Wght Pipe Len **0**

Elevation **1217.00** Kelley Bushings **1225.00**

Formation **Bartlesville**  
 Interval Top **2927.0** Bottom **2940.0**  
 Anchor Len Below **13.0** Between **0**  
 Total Depth **2940.0**  
 Blow Type **Initial Flow, weak blow building to 1 inch. Final Flow, weak blow building to 1 1/2 inch. No blow back on shut ins.**

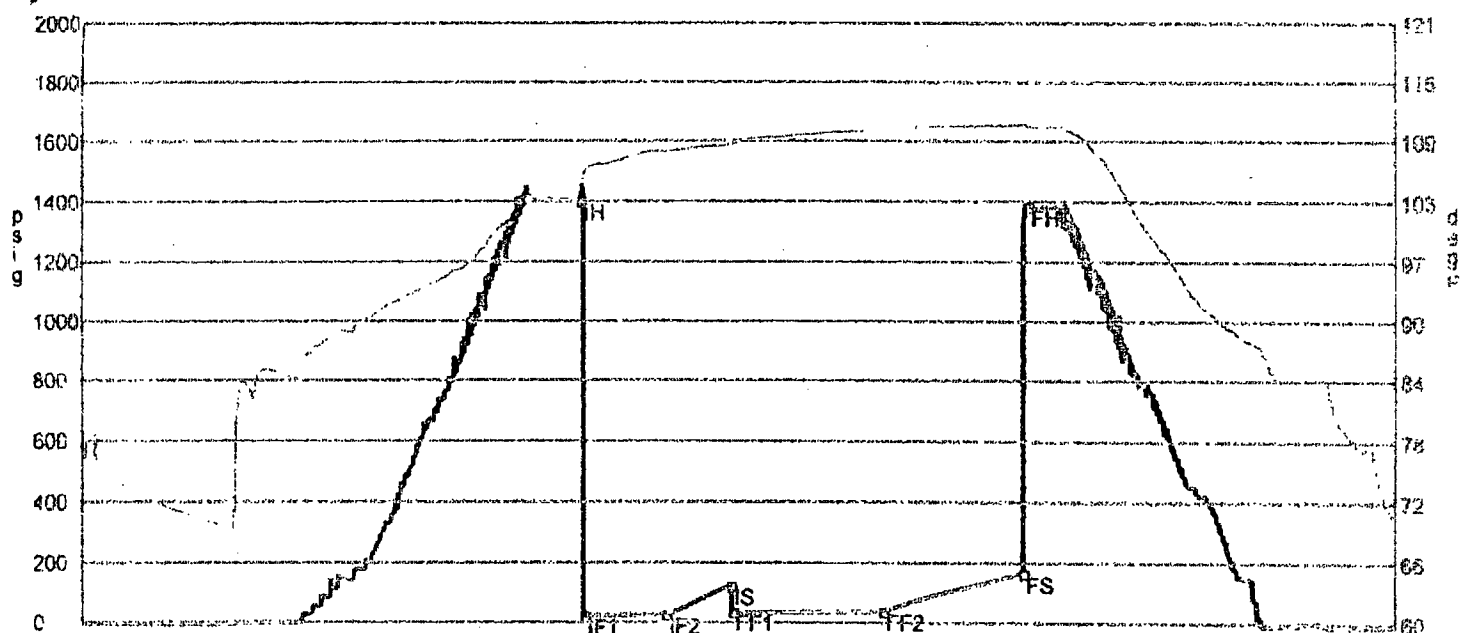
Start Date/Time **9/24/2008 12:31 AM**  
 End Date/Time **9/24/2008 9:24 AM**

**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
60	gas in pipe	100% 60ft	0% 0ft	0% 0ft	0% 0ft
20	water out mud/w tr oil	0% 0ft	trace	30% 6ft	70% 14ft

DST Fluids **30000**

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	Date	Time	Pressure	Temp	
IH	9/24/2008 3:51:00 AM	3.329167	1402.005	104.806	Initial Hydro-static
IF1	9/24/2008 3:52:30 AM	3.354167	23.205	105.473	Initial Flow (1)
IF2	9/24/2008 4:26:00 AM	3.9125	26.766	107.807	Initial Flow (2)
IS	9/24/2008 4:52:45 AM	4.358333	124.702	108.452	Initial Shut-In
FF1	9/24/2008 4:53:15 AM	4.366667	37.53	108.455	Final Flow (1)
FF2	9/24/2008 5:55:00 AM	5.395833	39.851	109.999	Final Flow (2)
FS	9/24/2008 6:52:30 AM	6.354167	167.026	110.476	Final Shut-In
FH	9/24/2008 6:54:30 AM	6.3875	1386.369	110.333	Final Hydro-static

GAS FLOWS

Min Into IFP    Min Into FFP    Gas Flows    Pressure    Choke

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Company **Wilson Oil Properties LLC**  
 Address **1705 Monor**  
 CSZ **Winfield, KS 67156**  
 Attn **Michael A. Pressnall**

Lease Name **Holt**  
 Lease # **8**  
 Legal Desc **SW NW NE SW**  
 Section **36**  
 Township **31S**  
 County **Cowley**  
 Drilling Cont **Gulick Rlg #1**

Job Ticket **5030**  
 Range **4E**  
 State **KS**

Comments **Times : 30 - 30 - 60 - 60**

**GENERAL INFORMATION**

Test # **2** Test Date **9/24/2008**  
 Tester **Richard Holtz**  
 Test Type **Conventional Bottom Hole Successful Test**

# of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**  
 Mud Weight **9.3** Viscosity **47.0**  
 Filtrate **10.0** Chlorides **800**

Drill Collar Len **330.0**  
 Wght Pipe Len **0**

Formation **Mississippi**  
 Interval Top **2984.0** Bottom **2995.0**  
 Anchor Len Below **11.0** Between **0**  
 Total Depth **2995.0**

Blow Type **Initial Flow, strong blow, BOB instantly, Final Flow, weak blow bulding to strong, BOB in 8 minutes. No blow back on shut ins.**

Chokes **3/4** Hole Size **7 7/8**  
 Top Recorder # **W1023**  
 Mid Recorder #  
 Bott Recorder # **13564**

Mileage **32** Approved By  
 Standby Time **0**  
 Extra Equipmnt **safety joint**  
 Time on Site **4:00 PM**  
 Tool Picked Up **6:00 PM**  
 Tool Layed Dwn **1:15 AM**

Elevation **1217.00** Kelley Bushings **1225.00**

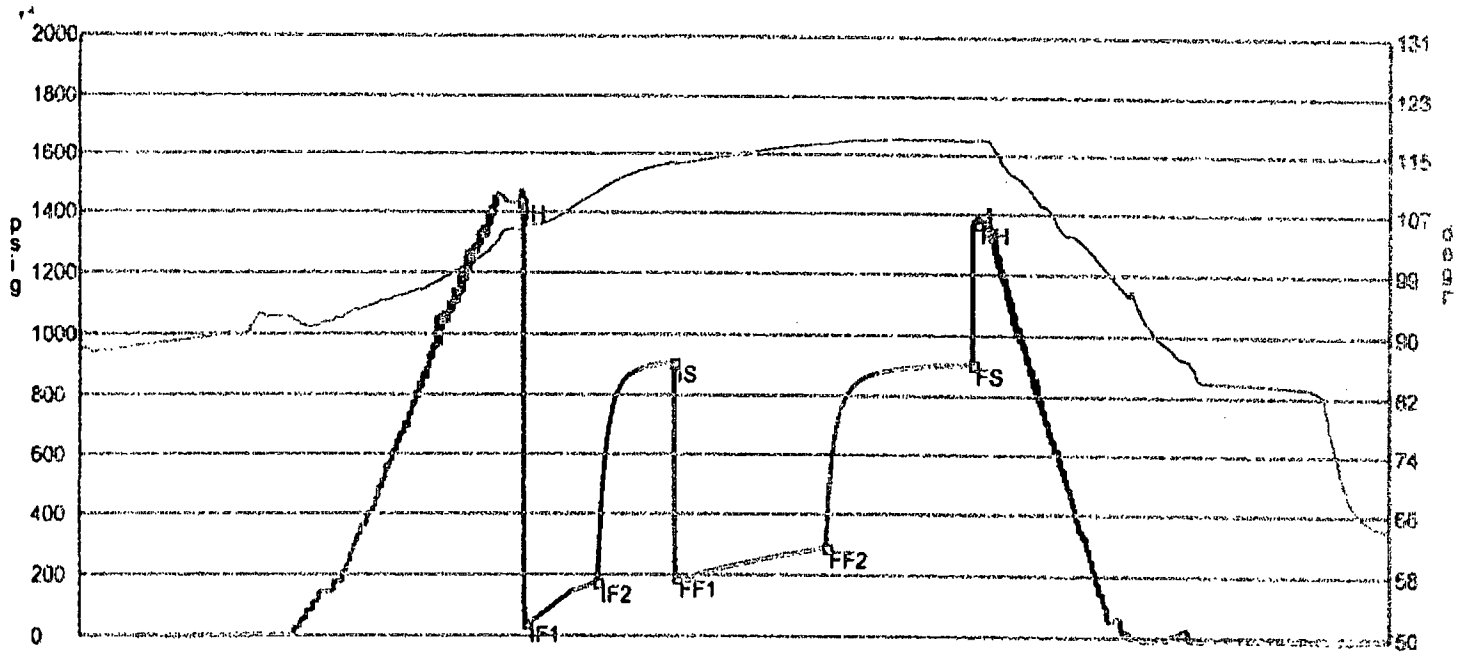
Start Date/Time **9/24/2008 4:35 PM**  
 End Date/Time **9/25/2008 1:14 AM**

**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
1330	Gas in pipe	100%	0%	0%	0%
120	oil specked mud	0%	0%	0%	100%
480	water	0%	0%	100%	0%

DST Fluids **110000**

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**KCC WICHITA**



	Date	Time	Pressure	Temp	
IH	9/24/2008 7:27:45 PM	2.879167	1433.367	104.328	Initial Hydro-static
IF1	9/24/2008 7:29:30 PM	2.908333	45.427	104.852	Initial Flow (1)
IF2	9/24/2008 7:58:00 PM	3.383333	176.24	109.503	Initial Flow (2)
IS	9/24/2008 8:28:45 PM	3.895833	909.219	113.648	Initial Shut-In
FF1	9/24/2008 8:29:30 PM	3.908333	193.006	113.579	Final Flow (1)
FF2	9/24/2008 9:30:00 PM	4.916667	289.566	116.356	Final Flow (2)
FS	9/24/2008 10:28:30 PM	5.891667	907.081	116.878	Final Shut-In
FH	9/24/2008 10:30:15 PM	5.920833	1369.002	116.967	Final Hydro-static

GAS FLOWS

Min Into IFP    Min Into FFP    Gas Flows    Pressure    Choke

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