

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 8210  
 Name: Edward E. Birk  
 Address 1: 302 So. 16th St.  
 Address 2: \_\_\_\_\_  
 City: Burlington State: Ks Zip: 66839 + \_\_\_\_\_  
 Contact Person: Edward E. Birk  
 Phone: ( 620 ) 364-1311 - office  
 CONTRACTOR: License # 8210  
 Name: Edward E. Birk  
 Wellsite Geologist: None  
 Purchaser: Coffeyville Resources  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  

<u>04/06/2010</u>	<u>04/08/2010</u>	<u>04/09/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22555 -0000  
 Spot Description: \_\_\_\_\_  
NW NE SE NE Sec. 22 Twp. 22 S. R. 16  East  West  
3795 Feet from  North /  South Line of Section  
495 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Coffey  
 Lease Name: Whiteley Well #: 15  
 Field Name: Neosho Falls-LeRoy  
 Producing Formation: Squirrel  
 Elevation: Ground: 1039 est. Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1032 Plug Back Total Depth: 1032  
 Amount of Surface Pipe Set and Cemented at: 49.70 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: 49.70  
 feet depth to: surface w/ 21 sx cmt.

**Drilling Fluid Management Plan** AH II NR 4-14-10  
 (Data must be collected from the Reserve Pit)  
 Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
 Dewatering method used: \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Agent Date: 4/12/10  
 Subscribed and sworn to before me this 12th day of April  
 20 10  
 Notary Public: [Signature]  
 Date Commission Expires: January 22, 2012

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**APR 13 2010**

KCC WICHITA

Operator Name: Edward E. Birk Lease Name: Whiteley Well #: 15  
 Sec. 22 Twp. 22 S. R. 16  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  Name Top Datum See attached drill log
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17#	49.70'	Portland	21	Calcium
Long String	6"	2 7/8"		1016'	Portland	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Open hole completion 1016-1032'		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <b>pending</b>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL <b>RECEIVED</b> <b>APR 13 2010</b>
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**EDWARD E BIRK  
900 SOUTH 4<sup>TH</sup> ST  
BURLINGTON, KS 66839  
OP: #8210**

<b>DATE: 04/09/2010</b>	<b>LEASE: Whiteley</b>
Edward E Birk	WELL: 15
302 South 16 <sup>th</sup>	Description: 3795' FSL; 495' FEL; 22-22-16E
Burlington, Ks 66839	County: Coffey
Spud: 04/06/10 T.D.: 04/08/10 Complete: 04/09/10	API: 15-031-22555

FORMATIONS	FROM	TO	FORMATIONS	FROM	TO
Top Soil	0	4	Shale	911	930
Clay	4	35	Shale & Lime Mix	930	948
Sand & River Gravel	35	43	Hard Lime	948	951
Grey Shale	43	225	Shale	951	975
Lime	225	255	Stark Black Shale	975	983
Shale	255	258	Swope Lime	983	989
Lime	258	285	Hush Black Shale	989	997
Shale	285	384	Grey Shale (Lagonda)	997	1019
Lime	384	396	Oil Sand	1019	1029
Black Shale	396	405	Grey Shale	1029	1032
Grey Shale	405	415	T.D. 1032'		
Lime	415	485			
Shale	485	499			
Lime	499	502			
Red Mud/shale	502	504			
Grey Shale	504	528			
Lime	528	599			
Excello Black Shale	599	608			
Little Osage Lime	608	639			
Black Jack Creek Shale	639	640			
Lime (K.C. Base)	640	655			
Pleasington Shale	655	788			
Knobstown Lime	788	791			
Shale	791	814			
Lime	814	817			
Shale	817	827			
Lime	827	852			
Shale	852	854			
Lime	854	856			
Shale	856	860			
Shale & Lime Mix	860	880			
Lime	880	882			
Shale	882	902			
Hard Lime	902	911			

Surface bit: 9 7/8"      Surface Casing Length: 49.70'      Size: 7"      Cement: **RECEIVED** Portland  
 Drill bit: 6"      T.D.: 1032'      Long String: 1016'      Size: 2 7/8"

APR 13 2010  
KCC WICHITA



# Meier's Ready Mix, Inc.

Plant  
(785) 233-9900

P.O. Box 8477 • 1105 N.W. Lower Silver Lk. Rd. • Topeka, Kansas 66608  
FAX # 233-9947

Office  
(785) 233-2423

PLANT	TIME	DATE	ACCOUNT	TRUCK	DRIVER	TICKET
				2001	2001	
CUSTOMER NAME				DELIVERY ADDRESS		
Berk Oil Whiteley # 15				Pickup at Plant		
PURCHASE ORDER		ORDER #	TAX			SLUMP

LOAD QTY	PRODUCT	DESCRIPTION	ORDERED	DELIVERED	UNIT PRICE	AMOUNT
						940
						11280

LEAVE PLANT	ARRIVE JOB SITE	START DISCHARGE	FINISH DISCHARGE	ARRIVE PLANT
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DRIVER Note here if water has been added and how much.

NOTE  
We are not responsible for concrete freezing after placement.

IMPORTANT  
We cannot be held responsible for damage caused by our trucks when delivering material beyond the curb-line. Not responsible for quality of concrete if water is added by purchaser.

287804

SUBTOTAL 1128.00  
TAX 59.78  
TOTAL 1187.78  
PREVIOUS TOTAL  
GRAND TOTAL 2375.54

**Caution:**  
**FRESH CONCRETE**  
Body or eye contact with fresh (moist) concrete should be avoided because it contains alkali and is caustic.

Received By \_\_\_\_\_

*For the above listed amount*

RECEIVED  
APR 13 2010  
KCC WICHITA