

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8210
 Name: Edward E. Birk
 Address 1: 302 So. 16th St.
 Address 2: _____
 City: Burlington State: Ks Zip: 66839 + _____
 Contact Person: Edward E. Birk
 Phone: (620) 364-1311 - office
 CONTRACTOR: License # 8210
 Name: Edward E. Birk
 Wellsite Geologist: None
 Purchaser: Coffeyville Resources
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>03/30/2010</u>	<u>03/31/2010</u>	<u>04/01/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22544-0000
 Spot Description: _____
SE SW NE NE Sec. 22 Twp. 22 S. R. 16 East West
4125 Feet from North / South Line of Section
825 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Coffey
 Lease Name: Whiteley Well #: 9
 Field Name: Neosho Falls-LeRoy
 Producing Formation: Squirrel
 Elevation: Ground: 1036 Kelly Bushing: _____
 Total Depth: 1032 Plug Back Total Depth: 1032
 Amount of Surface Pipe Set and Cemented at: 51 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 1016'
 feet depth to: surface w/ 120 sx cmt.

Drilling Fluid Management Plan AH II NR 4-14-10
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Laura C. Birk
 Title: Agent Date: 04/02/2010
 Subscribed and sworn to before me this 2nd day of April,
 20 10.
 Notary Public: Laura C. Birk
 Date Commission Expires: January 22, 2012

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
APR 13 2010

LAURA C. BIRK
 Notary Public - State of Kansas
 My Appt. Expires 01/22/2012

KCC WICHITA

Operator Name: Edward E. Birk Lease Name: Whiteley Well #: 9
 Sec. 22 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See attached drill log
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		51'	Portland	21	Calcium
Long String	6"	2 7/8"		1016'	Portland	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Open hole completion 1016-1032		

TUBING RECORD: Size: Set At: Packer At: Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. pending	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED PRODUCTION INTERVAL: APR 13 2010 KCC WICHITA
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**EDWARD E BIRK
900 SOUTH 4TH ST
BURLINGTON, KS 66839
OP: #8210**

DATE: 04/01/2010	LEASE: Whiteley
Edward E Birk	WELL: 9
302 South 16 th	Description: 4125' FSL; 825' FEL; 22-22-16E
Burlington, Ks 66839	County: Coffey
Spud: 03/30/10 T.D.: 04/01/10 Complete: 04/01/10	API: 15-031-22544

FORMATIONS	FROM	TO	FORMATIONS	FROM	TO
Top Soil	0	4	Shale	908	928
Clay	4	36	Lime	928	931
Sand & Gravel	36	42	Shale	931	948
Grey Shale	42	221	Lime	948	951
Lime	221	231	Shale	951	974
Shale	231	235	Lime	974	981
Lime	235	252	Swope Lime	981	984
Shale	252	256	Hush Black Shale	984	991
Lime	256	276	Upper Lagonda Shale	991	1015
Soft Lime – Shaley	276	280	Cap Rock Lime	1015	1018
Grey Shale	280	383	Oil Sand (Good)	1018	1025
Lime	383	396	Laminated Oil Sand	1025	1030
Shale	396	418	Grey Shale	1030	1032
Lime	418	483	T.D. 1032'		
Shale	483	496			
Lime	496	499			
Red Mud Shale	499	500			
Lime & Shale Mix	500	543			
Lime	543	597			
Excello Black Shale	597	603			
Little Osage Lime	603	627			
Black Jack Creek Shale	627	632			
K.C. Base Lime	632	650			
Pleasington Shale	650	785			
Knobstown Lime	785	789			
Shale	789	811			
Shale & Lime Mix	811	834			
Hard Lime	834	841			
Shale	841	870			
Lime	870	874			
Shale	874	897			
Lime	897	899			
Shale	899	901			
Hard Lime	901	908			

Surface bit: 9 7/8"

Surface Casing Length: 51'

Size: 7"

Cement: 21 sx Portland

Drill bit: 6"

T.D.: 1032'

Long String: 1016'

Size: 2 7/8"

RECEIVED

APR 13 2010

KCC WICHITA



Meier's Ready Mix, Inc.

Plant
(785) 233-9900

P.O. Box 8477 • 1105 N.W. Lower Silver Lk. Rd. • Topeka, Kansas 66608
FAX # 233-9947

Office
(785) 233-2423

PLANT	TIME	DATE 4/1/10	ACCOUNT	TRUCK Cen	DRIVER Cen	TICKET
CUSTOMER NAME Bink Oil Whiteley wait # 9				DELIVERY ADDRESS		
PURCHASE ORDER		ORDER #	TAX			SLUMP

LOAD QTY	PRODUCT	DESCRIPTION	ORDERED	DELIVERED	UNIT PRICE	AMOUNT
	170 Bag Cement					Cement 11280
						Water 940

LEAVE PLANT	ARRIVE JOB SITE	START DISCHARGE	FINISH DISCHARGE	ARRIVE PLANT
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DRIVER Note here if water has been added and how much.

NOTE

We are not responsible for concrete freezing after placement.

287778

IMPORTANT

We cannot be held responsible for damage caused by our trucks when delivering material beyond the curb-line. Not responsible for quality of concrete if water is added by purchaser.

Caution:
FRESH CONCRETE
Body or eye contact with fresh (moist) concrete should be avoided because it contains alkali and is caustic.

SUBTOTAL	1128.60
TAX	59.78
TOTAL	
PREVIOUS TOTAL	11.11
GRAND TOTAL	1187.78
	1187.78
	2375.56

Received By _____

*1105 N.W. Lower Silver Lk. Rd. Topeka, KS 66608
4/1/10
Received from Bink Oil
2375.56*

RECEIVED

APR 13 2010

KCC WICHITA