

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 7076
Name: Black Diamond Oil, Inc.
Address: P.O. Box 641
City/State/Zip: Hays, KS 67601
Purchaser: Coffeyfile Resources
Operator Contact Person: Kenneth Vehige
Phone: (785) 625-5891
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Tony Richardson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/3/2009	11/09/2009	11/09/2009
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25,900-00-00

County: Ellis

C E/2 E/2 SW Sec. 21 Twp. 11 S. R. 19 East West
1300 feet from (S) N. (circle one) Line of Section

~~2600~~ 2260 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Sessin Well #: 1

Field Name: Wildcat

Producing Formation: None

Elevation: Ground: 1950 Kelly Bushing: 1958

Total Depth: 3568 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 223.16 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *P+A AH II NR*
(Data must be collected from the Reserve Pit) *4-14-10*

Chloride content 16,000 ppm Fluid volume 480 bbls

Dewatering method used Hauled free fluid

Location of fluid disposal if hauled offsite: _____

Operator Name: Black Diamond Oil

Lease Name: M.R. Allan #(SWD) License No.: 7076

Quarter SW Sec. 22 Twp. 11 S. R. 19 East West

County: Ellis Docket No.: D-25,581

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Pres. Date: 3/19/10

Subscribed and sworn to before me this 10th day of March

20 10

Notary Public: [Signature]

Date Commission Expires: 5/2/2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
 Wireline Log Received
 Geologist Report Received APR 13 2010
 UIC Distribution

KCC WICHITA

Operator Name: Black Diamond Oil, Inc. Lease Name: Sessin Well #: 1
 Sec. 21 Twp. 11 S. R. 19 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density, Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;"></td> <td style="width:15%; text-align: center;">Top</td> <td style="width:15%; text-align: center;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td style="text-align: center;">1274</td> <td style="text-align: center;">+687</td> </tr> <tr> <td>Topeka</td> <td style="text-align: center;">2946</td> <td style="text-align: center;">-985</td> </tr> <tr> <td>Heebner</td> <td style="text-align: center;">3168</td> <td style="text-align: center;">-1207</td> </tr> <tr> <td>Lansing KC</td> <td style="text-align: center;">3209</td> <td style="text-align: center;">-1248</td> </tr> <tr> <td>BKC</td> <td style="text-align: center;">3426</td> <td style="text-align: center;">-1465</td> </tr> <tr> <td>Arbuckle</td> <td style="text-align: center;">3519</td> <td style="text-align: center;">-1558</td> </tr> </table>		Top	Datum	Anhydrite	1274	+687	Topeka	2946	-985	Heebner	3168	-1207	Lansing KC	3209	-1248	BKC	3426	-1465	Arbuckle	3519	-1558
	Top	Datum																				
Anhydrite	1274	+687																				
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Lansing KC	3209	-1248																				
BKC	3426	-1465																				
Arbuckle	3519	-1558																				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	233.16	Common	150	2%Gel3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
		Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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RECEIVED
APR 13 2010

KCC WICHITA

ALLIED CEMENTING CO. LLC. 037672

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>11-3-09</u>	SEC <u>21</u>	TWP <u>11</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>7:30pm</u>	JOB FINISH <u>8:00pm</u>
LEASE <u>SESSION</u>		WELL # <u>1</u>		LOCATION <u>Yocemento N to River View Rd</u>		COUNTY <u>Phillips</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>				<u>1/2 W Sinto</u>			

CONTRACTOR Discovery #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 223

CASING SIZE 8 5/8 23' DEPTH 223

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 138L

EQUIPMENT

PUMP TRUCK CEMENTER Craig

398 HELPER Glenn

BULK TRUCK _____

410 DRIVER John

BULK TRUCK _____

_____ DRIVER _____

OWNER _____

CEMENT AMOUNT ORDERED 150 ^{20m} 390cc

_____ 2906cc

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

REMARKS:

Surface pipe on bottom Est. Circulation

Mixed 150SK & D. Splice

Cement Circulated!

Thanks!

CHARGE TO: Black Diamond

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

PRINTED NAME _____

SIGNATURE Jeff Mappel

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED

APR 13 2010

KCC WICHITA

ALLIED CEMENTING CO., LLC. 041280

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>11-9-09</u>	SEG <u>21</u>	TWP. <u>11</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>11:30 AM</u>	JOB FINISH <u>11:30 AM</u>
LEASE <u>Session</u>	WELL # <u>1</u>	LOCATION <u>Yocemento N River U-pw Road</u>			COUNTY <u>OS</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		LOCATION <u>12 W 3170</u>					

CONTRACTOR D. S. Gray #1

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 3568

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 x 11 DEPTH 3475

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 205 60/40 4% GEL
144 #10

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

EQUIPMENT

PUMP TRUCK CEMENTER Greg

398 HELPER Matt

BULK TRUCK _____

410 DRIVER John

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

1st 3475 25SK

1300 25SK

low 100SK

40 10SK

Rotary 30SK

Mosschle 15SK

Thanks

CHARGE TO: Black Diamond

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

1 8 3/8 wooden Plug

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAY _____

RECEIVED
APR 13 2010
KCC WICHITA

DAILY DRILLING REPORT
 HUBBARD 43-5 BOX 680 TULSA OK 74101
 1-800-331-7290

CONTRACTOR: **Discovery Drilling Co Inc.** DATE: **TUES 11-10-09**
 COMPANY: **Black Diamond Oil Co Inc.** LEASE: **SESSION # BOUCHEY** WELL NO.: **1** RIG NO.:
 DISTRICT: COUNTY: **Rooks** STATE: **KS** D.P. S.I.R.I.N.G. NO.: SIZE:

FROM	TO	FORMATION	ROTAry SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
3568	RTD	Arbuckle				Kenny James	8
						John Mehl	8
						Andrew Benedick	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)					
60	FT.						
DES. OFF		(K. H. Raymond)				Terry Jones	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING		SIZE D. P.	
SIZE		WTR. LOSS-C.C.		CORING		SIZE COLL.	
MAKE		FILTER CAKE		OTHER		JTS D. P.	FT.
SERIAL NO.		PH.		REPAIRS		KELLY DOWN	FT.
DEPTH IN		MTL. ADDED (REMARKS)		TRIP		COLLARS	FT.
HOURS RUN						TOTAL	FT.

REMARKS: 1100-1130 LDMH/LDRH Kelly 1130-700 Terry Jones

JOB COMPLETE @ 11:30 PM. 11/9/09 Rig Released (Same)

FROM	TO	FORMATION	ROTAry SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
						Larry Mlinck	12
						Randy Bassall	12
						Stan Lovelady	12
SLOPE TEST		ACCIDENT: - (GIVE NAME)					
60	FT.						
DES. OFF						Jason Showalter	12

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING		SIZE D. P.	
SIZE		WTR. LOSS-C.C.		CORING		SIZE COLL.	
MAKE		FILTER CAKE		OTHER		JTS D. P.	FT.
SERIAL NO.		PH.		REPAIRS		KELLY DOWN	FT.
DEPTH IN		MTL. ADDED (REMARKS)		TRIP		COLLARS	FT.
HOURS RUN						TOTAL	FT.

REMARKS: 7:00-1:45 LOMove 1:45-5:00 Rig up

FROM	TO	FORMATION	ROTAry SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
						Justin Bunting	8
						Cory Adenson	8
						Chuck Dick	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)					
60	FT.						
DES. OFF						Jason Showalter	

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING		SIZE D. P.	
SIZE		WTR. LOSS-C.C.		CORING		SIZE COLL.	
MAKE		FILTER CAKE		OTHER		JTS D. P.	FT.
SERIAL NO.		PH.		REPAIRS		KELLY DOWN	FT.
DEPTH IN		MTL. ADDED (REMARKS)		TRIP		COLLARS	FT.
HOURS RUN						TOTAL	FT.

REMARKS: 11:00-7:00 Rig up Yard Water put up SHEDS 4:30-5:30 Rat Hole

RECEIVED

KCC WICHITA

DAILY DRILLING REPORT
 1800 531-7200

CONTRACTOR
 Discovery Drilling Co INC.

DATE
 MON. 11-9-09

COMPANY
 Black Diamond Oil Co.

LEASE
 Session

WELL NO
 1

DISTRICT

COUNTY
 Ellis

STATE
 KS

D. K. STRING NO
 1

SIZE

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
3426	3505	Lime & shale	80	40000	750+	Kenny Jones	8
						John Mehl	8
						Andrew Benedick	8

SLOPE TEST
 ACCIDENT: - DSI#4 3306-3426 60' Anchor
 REC 10' mud with oil spots
 (3 3/4 hrs Drywork) (25) Terry Jones 8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO	2	WEIGHT	9.3T	DRILLING	4	SIZE D. P.	
SIZE	7 3/8 RR	VISC.	49+	CORING CON	1/4	SIZE COLL.	
MAKE	G220C	WTR. LOSS C.C.		OTHER	3	JIS. D. P.	FT.
SERIAL NO.	5165472	FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN	223	PHI		TRIP		COLLARS	FT.
HOURS RUN	6.8	MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS: 1100-1115 TOB 1115-1215 cutw tool 1215-1230 Break Lay down 1230-2000 in w/ BIT
 200-615 Drill 615-700 C.F.S.C. 3505

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
3505	3548	Shale lime sh	80	40000	750+	Larry Mlinck	8
						Randy Basgall	8
						Sten Lovelady	8

SLOPE TEST
 ACCIDENT: -
 (4 3/4 hrs Drywork) (30) Syl Romp 8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO	3	WEIGHT		DRILLING	3 1/2	SIZE D. P.	
SIZE	7 3/8	VISC.		CORING		SIZE COLL.	
MAKE	G120C	WTR. LOSS C.C.		OTHER		JIS. D. P.	FT.
SERIAL NO.	5165472	FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN	223	PHI		TRIP	1 1/2	COLLARS	FT.
HOURS RUN	7 1/2	MTL. ADDED (REMARKS)			3 1/2	TOTAL	FT.

REMARKS: 7:00 TO 7:15 C.F.S.C. 3505 7:15 TO 7:45 Drill 7:45 TO 8:15 C.F.S. & 3510 8:15 TO 9:15 Drill
 9:15 TO 10:15 C.F.S. & 3514 10:15 TO 11:15 Drill 11:15 TO 12:15 C.F.S. & 3520 12:15 TO 1:00 Drill 1:00 TO
 1:15 C.F.S. & 3548 1:15 TO 3:00 SS Co #10;

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
3568	RTD	Arbuckle				Justin Bunting	8
3570	RTD					Cory Adamson	8
						Chuck Dick	8

SLOPE TEST
 ACCIDENT: -
 (8 hrs Drywork) (47) Jason Showalter 8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING	3 1/4	SIZE D. P.	
SIZE		VISC.		CORING	1/2	SIZE COLL.	
MAKE		WTR. LOSS C.C.		OTHER		JIS. D. P.	FT.
SERIAL NO.		FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN		PHI		TRIP	2 1/2	COLLARS	FT.
HOURS RUN		MTL. ADDED (REMARKS)			2 1/4	TOTAL	FT.

REMARKS: 3:00 - 3:15 TO 4 Lay 3:15 - 5:15 Logging 5:15 - 5:45 Run Collars N2 Lay Down 5:45 - 6:30 WOT
 Lay Tool 6:30 - 7:15 Rig up Lay Down Line 4 Collars Lay Down Collars 7:15 - 8:20 Run N Pluggers
 8:20 - 8:30 WCC 8:30 - 11:00 Lay Down Plugging

RECEIVED

APR 13 2010

KCC WICHITA

DAILY DRILLING REPORT
 Form 43-5
 1-800-341-7291

CONTRACTOR
Discovery Drilling Co INC
 LEASE
Black Diamond oil co
 COUNTY
Ellis
 STATE
Ks

DATE
SUN 11-8-09
 WELL NO.
1
 HOLE NO.
1
 O.P. STRING NO.
 SIZE

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
3310	3361	Line & shal.	80	40000	750	Stan Lovelady	8
						Andrew Benedict	8
						Ryan Lovelady	8

ACCIDENT: -
 (GIVE NAME)
DST#2 352-3310 58' Anchor
 SLOPE TEST
 @ FT
45 Rec 20' CO 130' MCW
 DEG. OFF
(3/4 KLS Dr. work) (25) Terry Jones 8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	2	WEIGHT		DRILLING	3/4	SIZE D.P.	
SIZE	7/8 RR	WISC.		COILING	CON	SIZE COLL.	
MAKE	GAZOC	WTR. LOSS-C.C.		OTHER	DST#2	ITS D.P.	FT.
SERIAL NO.	5165472	FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN	223	PH		TRIP		COLLARS	FT.
HOURS RUN	60 1/2	MTL. ADDED (REMARKS)		TOTAL		TOTAL	FT.

REMARKS: 11:00-12:15 TO BGA 3310 12:15-4:45 OUT W/ TOOL 1 1/2 - 2" BREAKER W/ W/ DOWN
 2:00-3:45 IN W/ BIT 3:45-7:00 DRILL

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
3361	3377	Shale + lime	80	11000	750	Larry Mlinck	8
						Randy Basyall	8
						Chuck Dick	8

ACCIDENT: -
 (GIVE NAME)
DST#3 3321-3377
 SLOPE TEST
 @ FT
30-45 Rec 5' CO M
 DEG. OFF
(3/4 KLS Dr. work) (50) Sgt Romo 8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	2	WEIGHT		DRILLING	3/4	SIZE D.P.	
SIZE	7/8	WISC.		COILING	CON	SIZE COLL.	
MAKE	GAZOC	WTR. LOSS-C.C.		OTHER		ITS D.P.	FT.
SERIAL NO.	5165472	FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN	223	PH		TRIP		COLLARS	FT.
HOURS RUN	61 1/2	MTL. ADDED (REMARKS)		TOTAL		TOTAL	FT.

REMARKS: 7:00 TO 7:45 DRILL, 7:45 TO 9:15 CFS @ 3377, 9:15 TO 12:00 CO W/ BIT, Pick up tool + Trip 74 to 12:00
 12:00 TO 1:15 O.P. W/ TEST, 1:15 TO 2:30 Pull out Breaker, down tool. 2:30 TO 3:00 Start in w/ bit.

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
3377	3426	Shale + lime	80	40000	750	Justin Bunting	8
						Cory Adamson	8
						Chuck Dick	8

ACCIDENT: -
 (GIVE NAME)
DST#4 3366-3426 60' Anchor
 SLOPE TEST
 @ FT
35-45
 DEG. OFF
(5/4 KLS Dr. work) (42) Jason Showalter 8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	2	WEIGHT		DRILLING	2 3/4	SIZE D.P.	30-Bar
SIZE	7/16	WISC.		COILING	CON	SIZE COLL.	
MAKE	GAZOC	WTR. LOSS-C.C.		OTHER		ITS D.P.	FT.
SERIAL NO.	5165472	FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN	223	PH		TRIP	DST#4 3 1/2	COLLARS	FT.
HOURS RUN	64	MTL. ADDED (REMARKS)		TOTAL	DST#3 3/4	TOTAL	FT.

REMARKS: 3:00-3:45 TNW/ BIT 3:45-6:30 Only 6:30-7:30 CFS @ 3426 7:30-8:45 TO 4 NST#4
 8:45-9:00 Make up tool 9:00-9:45 TNW/ tool 9:45-11:00 CO W/ TEST

APPROVED

RECEIVED
 APR 13 2010
 KCC WICHITA

DAILY DRILLING REPORT
 835-800 BILGATER 2431
 1-800-331-2700

CONTRACTOR
Discovery Drilling Co Inc

DATE
SAT. 11-7-09

COMPANY
Black diamond oil Co

LEASE
Session

WELL NO.
1

DISTRICT
Ellis

STATE
Ks

D.P. STRING NO. **1**
 SIZE **1**

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
3248	3267	Line & shale	80	40000	750	Kenny Jones	8
						John Mehl	8
						Andrew Benedick	8

SLOPE TEST
 ACCIDENT: -
 (GIVE NAME)
DST #1 3222-3267 45' Anchor
3267 ft. 45-45-45-45
(6 3/4 HRS Daywork) STRAP .19 STRAP
Terry Jones 8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO	2	WEIGHT		DRILLING	1	SIZE D.P.	
SIZE	7 7/8 RR	WISC.		CORING	VRIG 1/2	SIZE COLL.	
MAKE	GX20C	WTR. LOSS C.C.		OTHER	DST #1 3 3/4	JTS. D.P.	FT
SERIAL NO.	5165472	FILTER CAKE		REPAIRS		KELLY DOWN	FT
DEPTH IN	223	PH.		TRIP	ST 1	COLLAPSE	FT
HOURS RUN	55	MTL. ADDED (REMARKS)			CIRC 2	TOTAL	FT

REMARKS: 11:00-11:45 Drill 11:45-12:00 VRIG @ 3264 12:00-12:15 Drill 12:15-11:55 CFS @ 3267
 11:55-12:15 SHUT TRIP 12:15-12:15 CAST 315-500 OUT W/ BIT STRAP PIPE 500 515 MAKE UP TOOL
 515 CFS IN W/ TOOL 615-700 TOB

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
3267	3290	SHALE + LIME	80	40,000	750	LARRY MLINEK	8
						RANDY BASGALL	8
						GEORGE LOVELADY	8

SLOPE TEST
 ACCIDENT: -
 (GIVE NAME)
DST #1 REC - 20' OIL CUT MUD
(6 1/2 HRS Daywork)
STAN LOVELADY 8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO	2	WEIGHT	9.1	DRILLING	1 1/2	SIZE D.P.	BAR-30
SIZE	7 7/8 RR	WISC.	62	CORING		SIZE COLL.	
MAKE	GX 20 C	WTR. LOSS C.C.		OTHER	CFS 1 1/4	JTS. D.P.	FT
SERIAL NO.	5165472	FILTER CAKE		REPAIRS		KELLY DOWN	FT
DEPTH IN	223	PH.		TRIP		COLLAPSE	FT
HOURS RUN	56 1/2	MTL. ADDED (REMARKS)			DST #1 5 1/4	TOTAL	FT

REMARKS: 7:00-9:30 ON BOTTOMS w/ DST #1 9:30-10:30 TRIP OUT W/ TOOL 10:30-11:00 BREAK +
 LAY DOWN TOOL + ANCHOR 11:00-12:15 TRIP IN W/ BIT 12:15-1:45 DRIG. 1:45-3:00 CFS @ 3290

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
3290	3310	Shale + Lime	80	40000	750	Justin Bunting	8
						Chuck Dick	8
						George Lovelady	8

SLOPE TEST
 ACCIDENT: -
 (GIVE NAME)
DST #2 3252-3310 58' Anchor
60-45-40
(6 3/4 HRS Daywork)
Jason Showalter 8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO	2	WEIGHT		DRILLING	1	SIZE D.P.	
SIZE	7 7/8 RR	WISC.		CORING		SIZE COLL.	
MAKE	GX20C	WTR. LOSS C.C.		OTHER	✓ 1 1/4	JTS. D.P.	FT
SERIAL NO.	5165472	FILTER CAKE		REPAIRS	Circ 2	KELLY DOWN	FT
DEPTH IN	223	PH.		TRIP		COLLAPSE	FT
HOURS RUN	57 1/2	MTL. ADDED (REMARKS)			DST #2 4 3/4	TOTAL	FT

REMARKS: 3:00-3:15 Drig. 3:15-3:30 Rig Up @ 3295 3:30-3:45 Drig. 3:45-4:30 CFS @ 3298
 4:30-5:00 Drig. 5:00-6:15 CFS @ 3310 6:15-7:30 TCW/DIT DST #2 7:30-7:45 Make up Tool
 7:45-8:45 TNW/Tool 8:45-11:00 COUW/Tool

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KCC WICHITA

DAILY DRILLING REPORT
 NUMBER 43-5
 COMPANY
 Black diamond oil Co
 DISTRICT

CONTRACTOR
 Discovery Drilling Co INC
 LEASE
 Session
 COUNTY
 Ellis
 STATE
 KS

DATE
 Fri
 11-6-29
 WELL NO.
 1
 RIG NO.
 1
 D.P. STRING NO.
 SIZE

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
2640	2870	Shale & Lime	80	40000	750	Kenny Jones John Mehl Andrew Benedick	8 8 8
SLOPE TEST		ACCIDENT: - (GIVE NAME)					
DEG. OFF		44.0 R 30.00				Tevny Jones	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	2	WEIGHT	8.8	DRILLING	6 1/4	SIZE D.P.	Gel 37
SIZE	7 7/8 RR	VISC	52	CORING	CON 1/2	SIZE COLL.	CAV 1
MAKE	GX 20C	WTR LOSS-C.C.	9.2	OTHER	VRIG 1/4	ITS. D.P.	3
SERIAL NO.	5165472	FILTER CAKE	32	REPAIRS		KELLY DOWN	Soda 2
DEPTH IN	223	PH.	10.5	TRIP		COLLARS	14
HOURS RUN	39 3/4	MTL. ADDED (REMARKS)		Jet	1	TOTAL	HULLS 8

REMARKS: 1100-1130 Drill 1130-1145 @ 2640 VRIG 1145-1245 Drill 1245-100 @ 2697 Jet #1 100-145 Drill 145-200 @ 2729 Jet #2 200-500 Drill 500-515 @ 2823 Clean suction 515-530 Drilling Displacing 530-545 @ 2838 Jet #1 (Displaced) 545-700 Drill

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
2870	3090	SHALE	80	40,000	750	LARRY MLINER RANDY BASGALL RYAN LOVELADY	8 8 8
SLOPE TEST		ACCIDENT: - (GIVE NAME)					
DEG. OFF		(1/4 HE DEVIATION)				STAN LOVELADY	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	2	WEIGHT	8.9+ 9.2	DRILLING	7	SIZE D.P.	10 GEL
SIZE	7 7/8 RR	VISC	48 54+	CORING	CONN 1/2	SIZE COLL.	3 SODA ASH
MAKE	GX 20C	WTR LOSS-C.C.		OTHER	Rigv 1/4	ITS. D.P.	2 CAUSTIC
SERIAL NO.	5165472	FILTER CAKE		REPAIRS		KELLY DOWN	1 LIGNITE
DEPTH IN	223	PH.		TRIP		COLLARS	14 Sx DRISPACE
HOURS RUN	46 3/4	MTL. ADDED (REMARKS)		PUPM	1/4	TOTAL	4 HULLS FT.

REMARKS: 7:00-7:30 Delq. 7:30-7:45 Rig v @ 2887' 7:45-12:30 Delq. 12:30-12:45 LOAD
 Premis w/ 88 Bbl Pit Mud 12:45-3:00 Delq.

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
3090	3248	Shale + Lime	80	40000	750	Justin Bunting Cory Adamson Chuck Dick	5 8 8
SLOPE TEST		ACCIDENT: - (GIVE NAME)					
DEG. OFF						Jason Showalter	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	2	WEIGHT	9.2	DRILLING	7 1/4	SIZE D.P.	
SIZE	7 7/8 RR	VISC	55+	CORING	CON 1/2	SIZE COLL.	
MAKE	GX 20C	WTR LOSS-C.C.		OTHER	1/4	ITS. D.P.	FT
SERIAL NO.	5165472	FILTER CAKE		REPAIRS		KELLY DOWN	FT
DEPTH IN	223	PH.		TRIP		COLLARS	FT
HOURS RUN	54	MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS: 3:00-3:30 Delq. 3:30-3:45 Rig v @ 3107 3:45-11:00 Delq.

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DAILY DRILLING REPORT
 43-5
 COMPANY

CONTRACTOR
Discovery Drilling Co INC
 LEASE
Black diamond oil Co. Session
 COUNTY
Ellis STATE
KS

DATE
Thurs. 11-5-09
 WELL NO
1 RIG NO.
1
 G. R. STRING NO. SIZE

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
1697	2018	Shale	80	35000	700	Kenny James	8
						John Mehl	8
						Andrew Benedick	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)					
W	FT						
DEC. OFF		? IN Frac 1 Flush 2000'				Terry Jones	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO	2	WEIGHT	10	DRILLING	6 1/2	SIZE D.P.	Gel 42
SIZE	7 3/8 RR	WISC	9.5	CORING	CON 3/4	SIZE COLL	CAU 1
MAKE	GX20C	WTR LOSS-C		OTHER	VR 1/4	ITS D.P.	Lig 1
SERIAL NO	5165472	FILTER CAKE		REPAIRS	CLEARSCREEN 1/4	REEL DOWN	Sol 3
DEPTH IN	223	PH		TRIP		COLLARS	3
HOURS RUN	20	MTL. ADDED (REMARKS)			JET 1/4	TOTAL	Hulls 8

REMARKS: 100-115 Drill 115-1130 @ 1728 VR 1/4-130-445 Drill 445-500 @ 1948 JET #1
 Add Flush 500-530 Drill 530-545 CLEARSCREEN 545-700 Drill

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
2018	2325	Shale	90	37500	750	Larry Mlinak	8
						Bandy Basgall	8
						Stan Kovelody	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)					
W	FT	the mystery is solved					
DEC. OFF		- 4 in Frac				Syl Rome	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO	2	WEIGHT	9.6	DRILLING	6 3/4	SIZE S.H. VIS	GEL-22
SIZE	7 3/8 RR	WISC		CORING	CON 3/4	SIZE COLL	Bar-18
MAKE	GX20C	WTR LOSS-C		OTHER	VR 1/4	ITS D.P.	CAUST-1
SERIAL NO	5165472	FILTER CAKE		REPAIRS		REEL DOWN	LIG-1
DEPTH IN	223	PH		TRIP	JET 1/2	COLLARS	S.A.S.H-2
HOURS RUN	22 26 3/4	MTL. ADDED (REMARKS)				TOTAL	DNS 14 SK

REMARKS: 7:00 TO 7:30 Drill, 7:30 TO 7:45 Set Rig @ 2012, 7:45 TO 12:15 Drill, 12:15 TO 12:30 JET #1 @ 2229, 12:30 TO 3:00 12:11

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
2325	2640	Shale	80	38000	750	Justin Bunting	8
						Cory Adamson	8
						Chuck Dick	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)					
W	FT						
DEC. OFF		Frac Full Flush #2				Jason Showalter	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO	2	WEIGHT		DRILLING	6 3/4	SIZE	2-Super Vis AB-Gel
SIZE	7 3/8 RR	WISC		CORING	CON 3/4	SIZE COLL	2-C
MAKE	GX20C	WTR LOSS-C		OTHER	VR 1/4	ITS D.P.	2-L
SERIAL NO	5165472	FILTER CAKE		REPAIRS		REEL DOWN	3-S.A
DEPTH IN	223	PH		TRIP	JET 1/4	COLLARS	10-Hulls
HOURS RUN	24 33 1/2	MTL. ADDED (REMARKS)				TOTAL	1/2 SK 2036 Bar

REMARKS: 3:00-3:30 Drill, 3:30-3:45 Rig @ 2355, 3:45-6:00 Only 6:00-6:15 JET #2 ADD Flush @ 2479 6:15-11:00 only

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DAILY DRILLING REPORT

Headline 43-5
 COMPANY
 DISTRICT

CONTRACT NO. **Discovery Drilling Co INC**
 LEASE **Black diamond oil co**
 STATE **Ks**
 COUNTY **Ellis**

DATE **Wed 11-4-09**
 WELL NO. **1**
 HIG NO. **1**
 U.S. SURV. NO.
 SIZE

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRLS	NAME	HRS.
223	351	sand & shell	90	35000 25000	500	Kenny Jones	8
						John Mehl	8
						Andrew Benedick	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)					
DEC. OFF							
						(25) Terry Jones	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO	2	WEIGHT		DRILLING	2	SIZE D.P.	
SIZE	7 3/8 RB	WISC.		CORING CON	1/2	SIZE COLL.	
MAKE	Gx20c	WTR. LOSS C.C.		OTHER WOC	5	JIS. D.P.	FT.
SERIAL NO	5165472	FILTER CAKE		WTR. LINE	1/2	KELLY DOWN	FT.
DEPTH IN	223	PH.		TRIP		GULLAYS	FT.
HOURS RUN	2	MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS: 1100-400 WOC @ 223 400-430 (WORK ON TANG LINE) + 30 700 Drill

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRLS	NAME	HRS.
351	755	Sand + Shale	90	30000	400	Larry Mlipels	8
755	955	Sand				(25) Mandly Basgall	8
955	1277	Sand + Shale				(25) Stan Kordlady	8
SLOPE TEST		ACCIDENT: - (GIVE NAME) Any					
DEC. OFF							
						(25) Syl Rome	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO	2	WEIGHT	9.2 9.3	DRILLING	5	SIZE D.P.	2 1/2
SIZE	7 3/8 RB	WISC.		CORING CON	2 1/2	SIZE COLL.	18 Bar
MAKE	Gx20c	WTR. LOSS C.C.		OTHER	1/4	JIS. D.P.	1 FT
SERIAL NO	5165472	FILTER CAKE		REPAIRS		KELLY DOWN	1 FT
DEPTH IN	723	PH.		TRIP		GULLAYS	5.5A - 2
HOURS RUN	7	MTL. ADDED (REMARKS)			1/4	TOTAL	2 RIS - 4.5K

REMARKS: 7:00 to 7:15 Set Rig @ 381, 7:15 to 11:00 Drill 11:00 to 11:15 Jet #1 @ 775, 11:15 to 3:00 Drill

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRLS	NAME	HRS.
1285	1320	Anhydrite	80	35000	700	(25) Justin Bunting	8
1320	1697	Shale	80	35000	700	Cory Adamson	8
						(25) Chuck Dick	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)					
DEC. OFF							
						(25) Jason Showalter	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO	2	WEIGHT	9.3 9.0	DRILLING	6 1/2	SIZE D.P.	27 Gel
SIZE	7 3/8 RB	WISC.		CORING CON	1	SIZE COLL.	18 Bar
MAKE	Gx20c	WTR. LOSS C.C.		OTHER	1/4	JIS. D.P.	1-C
SERIAL NO	5165472	FILTER CAKE		REPAIRS		KELLY DOWN	1-L
DEPTH IN	223	PH.		TRIP		GULLAYS	2-5A
HOURS RUN	13 1/2	MTL. ADDED (REMARKS)			1/4	TOTAL	2-Hulls 1/4-4K Pac

REMARKS: 3:00-4:15 Only 4:15-4:30 Rig @ 1320 4:30-5:15 Only 5:15-5:30 Jet #1 @ 1383 5:30-11:00 Only

APPROVED _____
 RECEIVED _____
 APR 13 2010
 KCC WICHITA

DAILY DRILLING REPORT
 43-5
 COMPANY
 Black diamond oil
 DISTRICT

CONTRACTOR
 Discovery Drilling Co. Inc
 LEASE
 Session
 COUNTY
 Ellis
 STATE
 KS

DATE
 11-3-09
 WELL NO
 1
 O.P. STRING NO
 SIZE

Tues.

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES	NAME	HRS.
						Kenny Jones	8
						John Mehl	8
						Andrew Benedict	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)					
FE	FT						
DEC OFF						Terry Jones	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING		SIZE D.P.	
SIZE		WISC.		CORING		SIZE COLL.	
MAKE		WTR LOSS C.C.		OTHER		JIS D.P.	FT.
SERIAL NO.		FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN		PH.		TRIP		COLLARS	FT.
HOURS RUN		MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS: 7:00-3:00 Help set rig rig up pump yard water

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES	NAME	HRS.
0	32	Sand Shale Clay	120	All	500	Larry Mlinak	8
						Randy Bassall	8
						Stan Lovelady	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)					
FE	FT						
DEC OFF						Sy Rome	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	1	WEIGHT		DRILLING	2 1/2	SIZE D.P.	
SIZE	12 1/4	WISC.		CORING		SIZE COLL.	
MAKE	HP51A	WTR LOSS C.C.		OTHER	RattHole 3 1/2	JIS D.P.	FT.
SERIAL NO.	JD1626	FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN	0	PH.		TRIP	Rig UP 2 LROTH 5	COLLARS	FT.
HOURS RUN	2 1/2	MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS: 7:00 to 12:00 LROTH MD100 TO 2:00 Rig Up 2:00 TO 2:45 Drill RattHole 2:45 TO 3:00 Drill

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES	NAME	HRS.
32	223	Sand Shale Clay	120	All	500	Justin Quenting	8
						Cory Holmson	8
						Chuck Dick	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)					
FE	FT						
DEC OFF						Jason Showalter	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	1	WEIGHT		DRILLING	2 3/4	SIZE D.P.	
SIZE	12 1/4	WISC.		CORING	1	SIZE COLL.	
MAKE	HP31A	WTR LOSS C.C.		OTHER	1 1/2	JIS D.P.	FT.
SERIAL NO.	JD1626	FILTER CAKE		REPAIRS	1 1/2	KELLY DOWN	FT.
DEPTH IN	0	PH.		TRIP	1 1/2	COLLARS	FT.
HOURS RUN	3	MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS: 3:00-6:45 Drily 6:45-7:00 Circ Keller 7:00-7:30 TO Run 8 3/4 7:30-7:45 Circ 8 3/4 7:45-8:00 Cement 8 3/4 8:00-11:00 WOC.

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APR 13 2010

KCC WICHITA

APPROVED



PIPE TALLY

Date 11/2/09

Black Diamond

Company

Session #1

Lease

Size <u>8 7/8</u>		New <input checked="" type="checkbox"/>		Used		Limited Service <input checked="" type="checkbox"/>		Weight <u>23</u>		Grade		Type		Range <u>13</u>					
Column 1		Column 2		Column 3		Column 4		Column 5		Column 6		Column 7		Column 8		Column 9		Column 10	
Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.
1	42	0																	
2	90																		
3	90																		
4	90																		
5	90																		
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19																			
20																			
Total		<u>21450</u>																	

5/1
Total Number of Joints

RECEIVED
APR 13 2010

Subtotal this page

214.50 GRAND TOTAL

Tallied By
Dave Ryan

KCC WICHITA

Casing Head & Accessories Other

Received In Good Order By

Limited Service and/or Used Materials are sold "as is, without warranty either expressed or implied."