

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30537  
Name: Venture Resources, Inc.  
Address 1: 2255 S Wadsworth BLVD, Ste #205  
Address 2: \_\_\_\_\_  
City: Lakewood State: CO Zip: 80227 + 3026  
Contact Person: Greg Mackey  
Phone: ( 303 ) 722-2899  
CONTRACTOR: License # 33493  
Name: American Eagle Drilling, LLC.  
Wellsite Geologist: Greg Mackey  
Purchaser: Coffeyville Resources  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
07/10/2009      07/18/2009      08/21/2009  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 065-23553-00-00  
Spot Description: \_\_\_\_\_  
N2 -SE -NW -NW Sec. 17 Twp. 7 S. R. 21  East  West  
950 Feet from  North /  South Line of Section  
990 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Graham  
Lease Name: Holsman Well #: 1  
Field Name: Holsman  
Producing Formation: Lansing/Kansas City group  
Elevation: Ground: 2161 Kelly Bushing: 2166  
Total Depth: 3738 Plug Back Total Depth: 3707  
Amount of Surface Pipe Set and Cemented at: 250' @ 257' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 2274 Feet  
If Alternate II completion, cement circulated from: 2274  
feet depth to: surface w/ 420 sx cmt.

Drilling Fluid Management Plan Alt II NUR 4-13-10  
(Data must be collected from the Reserve Pit)  
Chloride content: 19000 ppm Fluid volume: 320 bbls  
Dewatering method used: pull liquids off and let mud try out  
Location of fluid disposal if hauled offsite:  
Operator Name: Venture Resources, Inc.  
Lease Name: Ridler G License No.: 30537  
Quarter SW Sec. 1 Twp. 11 S. R. 18  East  West  
County: Ellis Docket No.: 15-051-25563

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Geologist Date: 3/24/10  
Subscribed and sworn to before me this 24<sup>th</sup> day of March  
[Signature]  
Notary Public  
Date Commission Expires: 1-25-2014

KCC Office Use ONLY

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_  
UIC Distribution

RECEIVED  
APR 01 2010

KCC WICHITA

Operator Name: Venture Resources, Inc. Lease Name: Holsman Well #: 1  
 Sec. 17 Twp. 7 S. R. 21  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Dual Induction, Dual Compensated porosity, caliper.</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1788</td> <td>-378</td> </tr> <tr> <td>Topeka</td> <td>3158</td> <td>-992</td> </tr> <tr> <td>Heebner</td> <td>3364</td> <td>-1198</td> </tr> <tr> <td>Toronto</td> <td>3384</td> <td>-1218</td> </tr> <tr> <td>Lansing/K.C.</td> <td>3400</td> <td>-1234</td> </tr> <tr> <td>Base KC</td> <td>3594</td> <td>-1428</td> </tr> </table>	Name	Top	Datum	Anhydrite	1788	-378	Topeka	3158	-992	Heebner	3364	-1198	Toronto	3384	-1218	Lansing/K.C.	3400	-1234	Base KC	3594	-1428
Name	Top	Datum																				
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Base KC	3594	-1428																				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/2"	8-5/8"	24#	257'	common	165	60/40, 3% cc 2% gel
Production	7-7/8"	4-1/2"	10.5#	3725'	common	225	10% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2274 - GL	Lightweight class A	420	60/40 lite, 1/4# Flo Seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	3546-3554 (8')	1500 gal 15% MCA, 1500 gal 20% MCA	3546

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>3541</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>08/21/2009</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>9</u>	Gas Mcf <u>0</u>	Water Bbls. <u>1</u> Gas-Oil Ratio <u>0</u> Gravity <u>32</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3546-3554 (8')</u> <b>RECEIVED</b> <u>APR 01 2010</u>
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# ALLIED CEMENTING CO., LLC. 043571

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
OAKLEY KS

DATE 7-10-09	SEC. 17	TWP. 7S	RANGE 21W	CALLED OUT	ON LOCATION 1:00pm	JOB START 2:00pm	JOB FINISH 3:30pm
LEASE Holsman	WELL # #1	LOCATION Bogue + 24 Jct 1/4 E			COUNTY GRAHAM	STATE KS	
OLD OR <u>NEW</u> (Circle one)			W-Wave, 1/2 W S-E				

CONTRACTOR American Eagle  
 TYPE OF JOB SURFACE  
 HOLE SIZE 12 1/4 T.D. 260'  
 CASING SIZE 8 5/8 DEPTH 260.9  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 15.6 BBLs

**EQUIPMENT**

PUMP TRUCK CEMENTER Fuzzy  
 # 431 HELPER Walt  
 BULK TRUCK  
 # 377 DRIVER Darren  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

cement did circulate

Plug Down @ 3:30pm

Thanks Fuzzy & crew

CHARGE TO: Venture Resources  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

OWNER \_\_\_\_\_  
 CEMENT  
 AMOUNT ORDERED 165 60/40  
390cc 290sel  
 COMMON 99 @ 13<sup>50</sup> 1336<sup>50</sup>  
 POZMIX 66 @ 7<sup>53</sup> 498<sup>35</sup>  
 GEL 3 @ 20<sup>29</sup> 60<sup>29</sup>  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING 165 @ 2.25 371<sup>65</sup>  
 MILEAGE 10 x 5 mile 825<sup>00</sup>  
 TOTAL 2017<sup>20</sup>

**SERVICE**

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE 875<sup>00</sup>  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 45 @ 7 315<sup>00</sup>  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 RECEIVED \_\_\_\_\_ @ \_\_\_\_\_  
 APR 13 2010  
 TOTAL 1190<sup>00</sup>

**KCC WICHITA**

**PLUG & FLOAT EQUIPMENT**

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment  
 and furnish cementer and helper(s) to assist owner or

# ALLIED CEMENTING CO., LLC. 038449

P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>7-18-09</u>	SEC <u>17</u>	TWP. <u>7</u>	RANGE <u>26</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00am</u>	JOB FINISH <u>11:30pm</u>
LEASE <u>HEISMAN</u>	WELL # <u>1</u>	LOCATION <u>Regent 24 N to W Ave</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>1/2 W S into</u>					

CONTRACTOR American Eagle #3  
 TYPE OF JOB Production String  
 HOLE SIZE \_\_\_\_\_ T.D. 3739  
 CASING SIZE 4 1/2 10.5# DEPTH 3725  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL Port Collar #35 DEPTH 2274.35  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 17.08  
 CEMENT LEFT IN CSG. 17.08  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 598L

**EQUIPMENT**

PUMP TRUCK CEMENTER Craig  
 # 409 HELPER John  
 BULK TRUCK  
 # 399 DRIVER Walt  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Production String  
Port Collar #35 @ 2274.35  
Insert Set @ 3707.92  
Rathole 30SK  
Plug landed 1600psi  
Thanks!

CHARGE TO: Venture Resources  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

OWNER _____	CEMENT	AMOUNT ORDERED <u>255 Com 10% Salt</u>	
		<u>2% Gel</u>	
		<u>500gal WFR-2</u>	
COMMON _____	<u>255</u>	@ <u>13.50</u>	<u>3442.50</u>
POZMIX _____		@ _____	
GEL _____	<u>5</u>	@ <u>20.25</u>	<u>101.25</u>
CHLORIDE _____		@ _____	
ASC _____		@ _____	
<u>Salt 11</u>		@ <u>21.25</u>	<u>233.75</u>
<u>500gal WFR-2</u>		@ <u>1.10</u>	<u>550.00</u>
		@ _____	
		@ _____	
		@ _____	
		@ _____	
		@ _____	
HANDLING _____		@ _____	
MILEAGE _____		@ _____	
			TOTAL <u>4327.50</u>

**SERVICE**

DEPTH OF JOB _____			
PUMP TRUCK CHARGE _____			<u>1952.00</u>
EXTRA FOOTAGE _____	@		
MILEAGE <u>45</u>	@	<u>7.00</u>	<u>315.00</u>
MANIFOLD _____	@		
<b>RECEIVED</b>	@		
	@		

APR 13 2010

KCC WICHITA

TOTAL 2272.00

**PLUG & FLOAT EQUIPMENT**

<u>1 1/2 Cement shoe</u>		<u>100.00</u>
<u>1 Port Collar</u>	@	<u>1750.00</u>
<u>1 Latch Down</u>	@	<u>144.20</u>
<u>7 Sealizers</u>	@ <u>37.00</u>	<u>259.00</u>

# ALLIED CEMENTING CO., LLC. 037598

PO BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

DATE <u>8-7-09</u>	SEC. <u>17</u>	TWP. <u>7</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00</u>	JOB FINISH <u>11:30am</u>
LEASE <u>Holsman</u>	WELL #/	LOCATION <u>Bogue KS &amp; Hwy 24 North to</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>W. Ave. 1/2 West South into</u>					

CONTRACTOR Chitels Well Services  
 TYPE OF JOB Top stage - Port Collar  
 HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_  
 CASING SIZE 4 1/2 DEPTH \_\_\_\_\_  
 TUBING SIZE 2 3/8 DEPTH 2274.35  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL Port Collar DEPTH 2274.35  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 7.36 Bbl

**EQUIPMENT**

PUMP TRUCK CEMENTER John Roberts  
 # 409 HELPER Matt  
 BULK TRUCK  
 # 473 DRIVER Craig  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Test port collar @ 500 psi  
open port collar mix 420 sk cement  
to circulate cement to surface. Displace  
w/ 7.25 Bbl H<sub>2</sub>O. Close port collar  
and test to 750 psi. Ran 5 its tubing  
and wash clean.  
Thank You!

CHARGE TO: Venture Resources  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

OWNER \_\_\_\_\_  
 CEMENT (used 420 sk cement)  
 AMOUNT ORDERED 500 bbl 69/40 6 1/2" 4 1/2" 4 1/2" 4 1/2" 4 1/2"  
 COMMON \_\_\_\_\_ @ \_\_\_\_\_  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL \_\_\_\_\_ @ \_\_\_\_\_  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
Lite 420 @ 11.25 4977.00  
Fl. Seal 105 @ 2.45 257.25  
 HANDLING 210 @ 2.25 472.50  
 MILEAGE 110/54/mi. 7.2 945.00  
 TOTAL 6651.75

**SERVICE**

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_ 991.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 45 @ 2.00 315.00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
**RECEIVED** \_\_\_\_\_ @ \_\_\_\_\_  
APR 13 2010  
 KCC WICHITA TOTAL 1306.00

**PLUG & FLOAT EQUIPMENT**

\_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment