

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 32432
Name: LaVeta Oil & Gas
Address 1: P.O. Box 780
Address 2: _____
City: Middleburg State: VA Zip: 20118 + _____
Contact Person: Martin Ziegler
Phone: (620) 546-4559
CONTRACTOR: License # 33323
Name: Petromark Drilling
Wellsite Geologist: Bruce Reed
Purchaser: _____
Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
 Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____

| | | |
|-----------------------------------|-----------------|---|
| <u>3-16-10</u> | <u>3-21-10</u> | <u>3-22-10</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

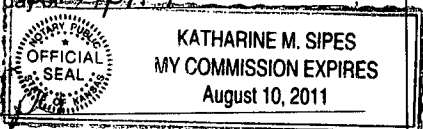
API No. 15 - 185-23613-00-00
Spot Description: _____
____ - SE - SW Sec. 6 Twp. 22 S. R. 11 East West
1320 Feet from North / South Line of Section
2260 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Stafford
Lease Name: Susie Well #: 1
Field Name: _____
Producing Formation: _____
Elevation: Ground: 1766' Kelly Bushing: 1771'
Total Depth: 3560' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 217' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+ A AH I NR
(Data must be collected from the Reserve Pit) 4-13-10
Chloride content: 4500 ppm Fluid volume: 500 bbls
Dewatering method used: Haul by truck
Location of fluid disposal if hauled offsite: _____
Operator Name: LaVeta Oil & Gas
Lease Name: Heyen CJ1 License No.: 32432
Quarter NW Sec. 32 Twp. 22 S. R. 11 East West
County: Stafford Docket No.: D02847

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Martin Ziegler
Title: Contact Agent Date: 4/1/10
Subscribed and sworn to before me this 1 day of April
20 10
Notary Public: Katharine M. Sipes
Date Commission Expires: August 10, 2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
APR 05 2010

KCC WICHITA

Operator Name: LaVeta Oil & Gas Lease Name: Susie Well #: 1
 Sec. 6 Twp. 22 S. R. 11 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | |
|--|---|-------|-----|-------|---------|-------|-------|------------|-------|-------|------------|-------|-------|---------|-------|-------|----------|-------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Douglas</td> <td>3077'</td> <td>-1306</td> </tr> <tr> <td>Brown Lime</td> <td>3123'</td> <td>-1402</td> </tr> <tr> <td>KC Lansing</td> <td>3198'</td> <td>-1427</td> </tr> <tr> <td>Base KC</td> <td>3436'</td> <td>-1665</td> </tr> <tr> <td>Arbuckle</td> <td>3544'</td> <td>-1773</td> </tr> </table> | Name | Top | Datum | Douglas | 3077' | -1306 | Brown Lime | 3123' | -1402 | KC Lansing | 3198' | -1427 | Base KC | 3436' | -1665 | Arbuckle | 3544' | -1773 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | |
| Douglas | 3077' | -1306 | | | | | | | | | | | | | | | | | |
| Brown Lime | 3123' | -1402 | | | | | | | | | | | | | | | | | |
| KC Lansing | 3198' | -1427 | | | | | | | | | | | | | | | | | |
| Base KC | 3436' | -1665 | | | | | | | | | | | | | | | | | |
| Arbuckle | 3544' | -1773 | | | | | | | | | | | | | | | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 23# | 217' | common | 275 | 60/40 3% CC |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
| | | | |
| | | | |
| | | | |

| | | | |
|---|-----------|--|-----------------------------------|
| TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ | | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No | |
| Date of First, Resumed Production, SWD or Enhr. _____ | | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. Gas-Oil Ratio Gravity |

| | | |
|---|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|---|--|--|

QUALITY OILWELL CEMENTING, INC.

85-483-2025
65-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3959

| | | | | | | | | | | | | | | | | | | |
|---|-------------------|------|----------|------|---------------------|-------|-----------|--------|----------|-------|--------------|-------------|--------|-----------------------|-----------|--|------------------|--|
| Lease | 3-22-10 | Sec. | 6 | Twp. | 22 | Range | 11 | County | STAFFORD | State | KS | On Location | | Finish | 1:00AM | | | |
| Well No. | SUSIE | | 1 | | Location | | IKE/JOES | | Owner | | 142 E N Info | | | | | | | |
| Contractor | Petrohawk Oils #2 | | Type Job | | PTA | | Hole Size | | 7 7/8 | | T.D. | | 3560 | | Charge To | | LAVETA OIL & GAS | |
| Csg. | Tbg. Size | | Tool | | Cement Left In Csg. | | Meas Line | | Displace | | Depth | | Street | | City | | State | |
| The above was done to satisfaction and supervision of owner agent or contractor | | | | | | | | | | | | | | Cement Amount Ordered | | | | |

| EQUIPMENT | | | | | | | |
|-----------|----|-----|-----------------|-------|----------|-------------|---------|
| Pumptrk | 5 | No. | Cementor Helper | JOE | Common | 114 @ 10.50 | 1192.00 |
| Bulktrk | 2 | No. | Driver | NEALE | Poz. Mix | 76 @ 6.50 | 494.00 |
| Bulktrk | PV | No. | Driver | TODD | Gel. | 7 @ 12.00 | 119.00 |

| JOB SERVICES & REMARKS | | | | | | |
|------------------------|--------------|--|--------------------|--|------------|--------|
| Remarks: | Rat Hole | | 30 SX | | Hulls | |
| Mouse Hole | Centralizers | | Baskets | | Mud CLR 48 | |
| DV or Port Collar | Sand | | Handling | | 197 @ 2.00 | 394.00 |
| | Mileage | | 03 PER MI PER MILE | | | 380.00 |

| JOB SERVICES & REMARKS | | | | | | | |
|------------------------|-------------------|--|--------------------|--|--------------------------|------------------|----------|
| 1st Plug | 3540' | | 50 SX 60/40 4% GEL | | DISPLOT MUD | | |
| 2nd Plug | 540' | | 50 SX 60/40 4% GEL | | DISPLOT H ₂ O | | |
| 3rd Plug | 240' | | 40 SX 60/40 4% GEL | | DISPLOT H ₂ O | | |
| 4th Plug | 60' | | 20 SX 60/40 4% GEL | | THANK TOM JR. NEALE | | |
| Signature | Scott [Signature] | | Please call again | | | | |
| Pumptrk Charge | PTA | | Mileage | | 25 @ 7.00 | 500.00 175.00 | |
| RECEIVED | | | | | | Tax | 163.99 |
| APR 05 2010 | | | | | | Discount | (634.00) |
| KCC WICHITA | | | | | | Total Charge | 2758.49 |



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 1342 A

DATE _____ TICKET NO. _____

| | | | | | | | | | | | |
|---------------------------------|-----|----------------------|-----|--|-----|---|---------|------------------------------------|-------|--|--|
| DATE OF JOB: 3-17-10 | | DISTRICT: PRATT, KS. | | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> | | PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> | | CUSTOMER ORDER NO.: | | | |
| CUSTOMER: LAVETA OIL & GAS, LLC | | | | LEASE: SUSIE | | | | WELL NO. 1 | | | |
| ADDRESS: | | | | COUNTY: STAFFORD | | | | STATE: KS. | | | |
| CITY: | | | | STATE: | | | | SERVICE CREW: LESLEY, MITTEL, PAYE | | | |
| AUTHORIZED BY: | | | | JOB TYPE: PAIL - 1 5/8" S.P. | | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM | TIME | | |
| 2723 | 3 | | | | | | 3-16-10 | AM | 8:30 | | |
| 1193/11242 | | | | | | ARRIVED AT JOB | | PM | 11:00 | | |
| 1192/21010 | | | | | | START OPERATION | 3-17-10 | AM | 2:48 | | |
| | | | | | | FINISH OPERATION | | AM | 3:20 | | |
| | | | | | | RELEASED | | AM | 4:00 | | |
| | | | | | | MILES FROM STATION TO WELL | | | 45 | | |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|--|------|----------|------------|-----------|
| CP 100 | CEMENT | SK | 275 | | |
| PC 102 | PAUL-FLAKE | Lb | 683 | | |
| CC 109 | CALCIUM CHLORIDE | Lb | 777 | | |
| CC 200 | CEMENT GEL | Lb | 518 | | |
| CF 153 | WOODEN CEMENT PLUG, 1 5/8" | EA | 1 | | |
| E 101 | HEAVY EQUIPMENT MILEAGE | MI | 10 | | |
| E 113 | BULK DELIVERY CHARGE | TM | 583 | | |
| E 100 | PICK UP MILEAGE CHARGE | MI | 45 | | |
| PE 240 | BLENDING SERVICE CHARGE | SK | 275 | | |
| S 113 | SERVICE SUPERVISOR, FIRST 4 HRS. IN LLC. | FA | 1 | | |
| CE 200 | DEPTH CHARGE; 0-500' | HRS | 1-4 | | |
| CE 504 | PLUG CONTAINER UTILIZATION CHARGE | XB | 1 | | |

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

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APR 05 2010
KCC WICHITA

| | | |
|---------------------|-------------|----------|
| SERVICE & EQUIPMENT | % TAX ON \$ | |
| MATERIALS | % TAX ON \$ | |
| SUB TOTAL | | 3,215.09 |
| TOTAL | | |

| | |
|--|--|
| SERVICE REPRESENTATIVE: <i>[Signature]</i> | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i> EIP |
| FIELD SERVICE ORDER NO. _____ | (WELL OWNER OPERATOR CONTRACTOR OR AGENT) |

Agreement of Terms and Conditions

All sales of services, products, or materials by Basic Energy Services LP, (hereinafter called BES) to any Customer, unless otherwise set out in writing, are subject to the terms and conditions set out herein.

Terms:

All Service Charges and materials included in service price list are NET. Unless satisfactory credit has been established, cash payment will be required in advance. Credit Customer agrees to pay BES in its office in Cisco, Texas, for all services and materials on or before the 20th of the following month after the date of the invoice. Customers invoice is considered in default if payment has not been received by the last day of the month following the month in which the invoice is dated and services delivered. Past due accounts will be subject to a charge for interest at the highest rate allowable by law, and if placed in the hands of an attorney for collection, Customer agrees to pay all collection costs, reasonable attorney fees and court costs.

Taxes:

All prices are exclusive of any Federal, State or Special Taxes imposed on the sale or use of the merchandise and services listed, which taxes will be added to quoted prices where applicable. If payment of any applicable royalty or license fee is required in connection with any service performed by BES for Customer, such royalty or license fee will be billed to the Customer in addition to the price of the services performed.

Special Pricing Provisions:

All materials listed in the price schedule are F.O.B. our field stock.

All prices are subject to change without notice.

The prices in this price list apply to normal operations. Special jobs under unusual circumstances on jobs requiring unusual mobilization of equipment and/or personnel, such as blowouts, experimental jobs, etc., are to be subject to special price quotations.

Orders for products of special design, size or materials are not subject to cancellation after processing of such order has begun by BES. Equipment altered, made to Customer's specifications, or requiring special handling, is subject to special prices.

If materials or services are ordered and the Customer cancels same after the materials have been prepared, a charge will be made to the Customer for expenses incurred.

Customer states that the well and all support personnel and services not being supplied by BES are ready and in condition to receive the materials and services being supplied by BES. Customer will be subject to a charge for "stand-by" time incurred by BES. For all BES services, stand-by time is all time our equipment is on location prior to commencement of operations or after completion of operations and is not operating for reasons not within the control of BES. Stand-by time is calculated from time of arrival on location or arrival time as scheduled by Customer, whichever is later, and until equipment is released by Customer.

Towing Charges:

We will make reasonable attempts to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer. In either event, Customer assumes liability for any damages arising from such pulling or arising from inadequate access to the well site.

Product Return:

Any BES Products that have been in the hands of the Customer, if not special or obsolete, will be accepted for credit, subject to our approval and inspection, if they are new unused and in salable condition. The Customer will pay the return freight, and will receive credit at the original purchase price less the original outbound freight. Any material classified or ordered as special is not subject to return or cancellation privileges.

Service Warranty:

There are obviously many conditions in and about the well which we can have no knowledge and over which we can have no control. Therefore, we do not guarantee any particular results from services to be performed hereunder. In interpreting information and making recommendations, either written or oral, as to type or amount of material or service to be furnished, or manner of performance, or in predicting results to be obtained therefrom, BES will give Customer the benefit of its best judgment based on its experience in the field. However, due to the Customer's control of the well the impracticality of providing BES with all the data concerning same, and the necessary reliance of BES upon supporting services, data and facts supplied by others, BES does not guarantee or warrant the accuracy or correctness of any facts, information or data furnished by BES or any interpretation of tests, meter readings, chart information, analysis of research or recommendations made by BES, unless caused by the willful misconduct or gross negligence of BES in the preparation of furnishing of such facts, information or data and NO WARRANTY IS GIVEN CONCERNING THE RECOMMENDATIONS MADE OR SERVICES RENDERED BY THE COMPANY AND NO WARRANTY IS MADE CONCERNING THE RESULTS SOUGHT TO BE OBTAINED THROUGH USE OF MATERIALS RECOMMENDED BY THE COMPANY. The Company's liability for injury to all persons or damage to any property or property rights, including but not limited to reservoir damage sub-surface trespass or drainage, etc., occasioned by reason of materials sold or rented or services performed hereunder shall be limited to those occurring due to the acts of willful misconduct or gross negligence of BES, and Customer agrees to be responsible for and indemnify BES against any loss or damage it may sustain by reason of materials sold or rented or services performed hereunder, unless such loss or damage is caused by the willful misconduct or gross negligence of BES.

Product Warranty:

BES warrants all materials, products and supplies manufactured or furnished by it to be free from defects in material and workmanship, under normal use and service, when installed, used and serviced in the manner provided and intended, and that it can convey good title thereto. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BES's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale of use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on the return to BES or at BES's option, to the allowance to the customer of credit for the cost of such items. In no event shall BES be liable for special, incidental, indirect, punitive or consequential damages.

Service Conditions:

Because there are so many uncertain and unknown conditions not subject to our control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

BES shall not be liable or responsible for a Customer shall defend, indemnify, and save BES harmless, and its officers, agents or employees, from and against any and all claims or causes of action for damage to Customer's property and of the well owner, or any third person, and for bodily injury, sickness or disease, including death resulting thereof, brought by or on behalf of Customer, the well owner, or any third person, arising out of or in connection with BES's performance of services or the furnishing of materials, products and supplies, unless caused by the willful misconduct or gross negligence of BES.

Customer shall also be responsible for and shall defend, indemnify and save BES harmless, and its officers, agents or employees, from and against any and all claims, causes of action and liabilities for damages occur-

ring as a result of sub-surface trespass arising out of any oil well operations or services performed by BES, this provision applying to any claims or legal actions or royalty owners, working interest holders, overriding royalty interest holders, or any other person or concern.

Should any of our equipment, tools or instruments become lost in the well when performing or attempting to perform our services hereunder, it is understood that the Customer shall make reasonable effort to recover the lost equipment. The Customer shall assume the entire responsibility for such fishing operations in the recovery or attempted recovery of any such lost equipment, tools or instruments and if such equipment, tools or instruments are not recovered, Customer shall pay BES its replacement cost unless such loss is due to the sole negligence of BES. If BES's equipment, tools or instruments are damaged in the well, Customer shall pay BES the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of BES.

Work done by BES shall be under the direction, supervision and control of the owner, operator, or his agent and BES will perform the work as an independent contractor and not as an employee or agent of the owner or operator.

The Customer shall at all times have complete care, custody and control of the well, the drilling and production equipment at the well and the premises about the well.

Any delays or failure by BES in the performance of this contract shall be excused if and to the extent caused by war, fire, flood, strike, labor trouble, accident riot, acts of God, or any contingencies beyond the reasonable control of BES. Disposal of the chemicals used in the performance of this contract is the responsibility of Customer. Customer agrees the chemicals will be disposed of in accordance with all applicable Federal, State and local laws and regulations.

General Provisions:

Wherever the initials BES appear in this document, they are intended solely to be an abbreviation of Basic Energy Services LP, and are used in substitution of such full name as if the full name were set out in each instance.

Any modifications of this document by the Customer, and all additional or different terms included in the Customer's purchase order or any other document responding to this document, are hereby objected to BY REQUESTING ANY OF THE GOODS AND SERVICES SET FORTH HEREIN BUYER AGREES TO ALL THE TERMS AND CONDITIONS CONTAINED IN THIS DOCUMENT.

BES reserves the right to change or modify the design of any BES product without obligation to furnish or install such changes or modification on products previously or subsequently sold.

Information regarding our services rendered in Customer's well is held in strict confidence and will be released to others only upon written approval by owner, or when required by Federal, State or Local Laws, Regulations, Orders or Ordinances, or for use as evidence in court proceedings involving the subject matter of services rendered.

Failure to enforce any or all of the herein specified terms or conditions in any particular instance shall not constitute a continuing waiver, or preclude subsequent enforcement thereof.

No employee, representative or agent other than an officer of BES is empowered to alter any of the herein specified terms and conditions.

These terms and condition shall be governed by the laws of the State of Texas, and in case of any one or more of the provisions contained herein shall for any reason be held to be invalid, illegal or unenforceable in any respect, such shall not affect any other provision hereof and this Agreement shall be construed as if such invalid, illegal, or unenforceable provision had never been contained herein.

| | | | | | |
|---|------------------------------|-------------------------------------|----------------------|---------------------------|---------------------|
| Customer TEVETA OIL & GAS | Lease No. | Date 3-17-10 | | | |
| Lease SUSIF | Well # 1 | | | | |
| Field Order # 1342 | Station PRATT, KS. | Casing $\frac{5}{8}$ " | Depth 204' | County STAFFORD | State KS. |
| Type Job NIW-85 1/2 S.P. | Formation | Legal Description 6-22-11 | | | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-------------------------------|--------------|------------------|--------------|---|------------|------------------|------------------|--|
| Casing Size 2 1/8" | Tubing Size | Shots/Ft | CMT - | Acid 15% HCl | RATE | PRESS | ISIP | |
| Depth 200.06 | Depth | From | To | Pre Pad (2) 1.30 HPT | Max | | 5 Min. | |
| Volume 13.5 | Volume | From | To | Pad | Min | | 10 Min. | |
| Max Press 5000 | Max Press | From | To | Frac | Avg | | 15 Min. | |
| Well-Connection 130 | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure | |
| Plug Depth 210.06 | Packer Depth | From | To | Flush 13.5 BBL H₂O | Gas Volume | | Total Load | |

| | | |
|---|--------------------------------------|---------------------------------|
| Customer Representative | Station Manager DAVE SCOTT | Treater KEEVEN LESLEY |
| Service Units 07205 17829 19842 11832 21010 | | |
| Driver Names LESLEY MATTEL — PHYE — | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|----------|-----------------|-----------------|--------------|------|-------------------------------------|
| 10:00 AM | | | | | ON LOCATION - SAFETY MEETING |
| 2:15 AM | | | | | RUN CSQ. 8 5/8" X 23' - 5 JTS. |
| 2:45 AM | | | | | CSQ. IN BOTTOM |
| 2:48 AM | | | | | HOOK UP TO CSQ. - BREAK CIRC W/ RIG |
| 2:53 AM | 50 | | 5 | 5 | H ₂ O STACER |
| 2:58 AM | 200 | | 67 | 5.5 | MIX CMT. @ 15.04 #/BBL |
| 3:12 AM | | | | | SHUT DOWN - RELEASE PLUG |
| 3:15 AM | 150 | | 0 | 5.5 | START DISPLACEMENT |
| 3:20 AM | 100 | | 13.5 | 4 | PLUG DOWN! |
| | | | | | CIRCULATION THRU JOBS |
| | | | | | CIRCULATED 13 BBL TO PIT |
| | | | | | JOBS COMPLETE, |
| | | | | | THANKS, |
| | | | | | KEEVEN! |

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**DRILLING INFORMATION
AND GEOLOGICAL REPORT**

Operator: LaVeta Oil & Gas
Lease: #1 Susie
Survey: 1320' FSL / 2260' FWL
Section 6-22S-11W
Field: Max East
County: Stafford
State: Kansas

Contractor: Petromark Drilling, Rig 2
Elevation: 1766' GL / 1771' KB
Surface Casing: 8-5/8" @ 219'
Production: None
Mud Up: 2940'
Geologist: 2988'
Pipe Strap: Pipe strap @ 3552' (+0.31' long to the board)
Survey: Straight hole @ 3552' (3/4 degree deviation)
Testing: Trilobite (2)
Log: None
RTD: 3560'

Daily Penetration

03/16/10 Spud
03/17/10 224'
03/18/10 1500'
03/19/10 2420'
03/20/10 3287'
03/21/10 3552'
03/22/10 3560'

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Drill Stem Tests

DST #1 3544' to 3552'. Fair blow, building to bottom of bucket in 26" on the initial flow period. Steady fair blow on the second flow period. Recovered: 124' SMGCO (25% gas, 80% oil and 5% mud) and 61' G&OCM (5% gas, 20% oil and 75% mud). IFP/45" 27 - 60#, ISIP/45" 335#, FFP/60" 65 - 81#, FSIP/60" 191#.

DST #2 3552' to 3560'. Fair blow, building to bottom of bucket in 20" on the initial flow period. Steady fair blow throughout the second flow period. Recovered: 150' GMCO (18% gas, 78% oil and 4% mud) and 60' GMCW (8% gas, 3% oil, 79% water and 10% mud). IFP/30" 42 - 79#, ISIP/30" 434#, FFP/30" 82 - 94#, FSIP/30" 277#.

Formation Tops

| <u>Formation</u> | <u>Sample Top</u> | <u>Datum</u> | <u>Structural Comparison*</u> |
|------------------|-------------------|--------------|-------------------------------|
| Heebner | 3042' | -1271 | +12 |
| Toronto | 3059' | -1288 | |
| Douglas | 3077' | -1306 | |
| Brown Lime | 3173' | -1402 | |
| Lansing | 3198' | -1427 | +14 |
| B/KC | 3436' | -1665 | |
| Viola | 3472' | -1701 | |
| Simpson | 3510' | -1739 | |
| Arbuckle | 3544' | -1773 | +11 |

*Reference well for structural comparison: Altman-Sylvan Company, #1 Mellies "C", NE SW SW of Section 6-22S-11W, Stafford County, Kansas

Zones of Interest

3333'-3338' Lansing / KC. Limestone, cream to white. Fine crystalline, with few scattered pieces oolitic. Poor to fair visible porosity. There was no odor in the fresh sample. Few pieces with black tarry show of oil.

3373'-3379' Lansing / KC. Limestone, cream, white to light tan. Fine crystalline, oolitic to oolitic with poor to fair inter-oolitic porosity. There was no odor detected in the fresh sample. Slight show of dark brown free oil.

3393'-3398' Lansing / KC. Limestone, cream white to tan. Fine crystalline, oolitic with poor to fair inter-oolitic porosity. There was no odor in the fresh sample. Few pieces show of dark brown free oil when the sample was broken. Most pieces barren of any showing.

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Zones of Interest (continued)

3544'-3552' Arbuckle. Dolomite, cream to grey. Few pieces fine crystalline and sucrosic with 90% of the sample, medium to course crystalline. Poor to fair inter-crystalline porosity. There was a good, strong odor in the fresh sample with a good show of dark brown free oil. Some spotted to uniform dark brown to black staining. This interval was covered in Drill Stem Test #1.

3552'-3560' Arbuckle. Dolomite, cream, grey to white. Most pieces medium to course crystalline. Fair visible inter-crystalline porosity. There was a very strong odor in the fresh sample with shows of dark brown to black free oil. Spotted to some uniform saturated staining. This interval was covered in Drill Stem Test #2.

(See enclosed strip log for reference)

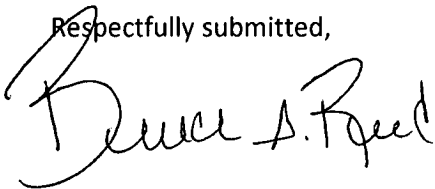
Comments and Recommendations

This test ran structurally higher than the show hole to the southwest and gained an advantage on the primary producing formation in the Arbuckle. There were fair to good shows of oil noted during circulating in the Arbuckle. There were two DST's embracing the Arbuckle formation which both had poor recoveries of commercial shows of oil and inadequate bottom hole pressure.

No other zones encountered in the Lansing / Kansas City were deemed commercial and did not warrant drill stem testing. Permission was granted to plug and abandon this test as a dry hole.

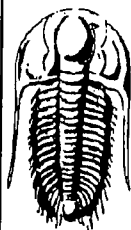
Drill cuttings have been delivered to the Kansas Geological Survey.

Respectfully submitted,



Bruce A. Reed – Well Site Geologist

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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

LaVeta Oil & Gas
 P.O. Box 780
 Middleburg VA 20116
 ATTN: Bruce Reed

Suzie #1
6/22s/11w SF KS
 Job Ticket: 36181 **DST#: 1**
 Test Start: 2010.03.20 @ 23:19:48

Mud and Cushion Information

| | | | |
|----------------------------------|----------------------------|-----------------|------------|
| Mud Type: Gel Chem | Cushion Type: | Oil API: | 25 deg API |
| Mud Weight: 9.00 lb/gal | Cushion Length: ft | Water Salinity: | ppm |
| Viscosity: 47.00 sec/qt | Cushion Volume: bbl | | |
| Water Loss: 8.36 in ³ | Gas Cushion Type: | | |
| Resistivity: ohm.m | Gas Cushion Pressure: psig | | |
| Salinity: 3500.00 ppm | | | |
| Filter Cake: 0.02 inches | | | |

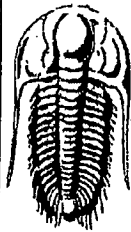
Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|-----------|---------------------|------------|
| 61.00 | OGCM 5%G 20%O 75%M | 0.448 |
| 124.00 | SMGCO 25%G 80%O 5%M | 1.369 |

Total Length: 185.00 ft Total Volume: 1.817 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

LeVeta Oil & Gas

Suzie #1

P.O. Box 780
Middleburg VA 20116

6/22s/11w SF KS

Job Ticket: 36181

DST#: 1

ATTN: Bruce Reed

Test Start: 2010.03.20 @ 23:19:48

GENERAL INFORMATION:

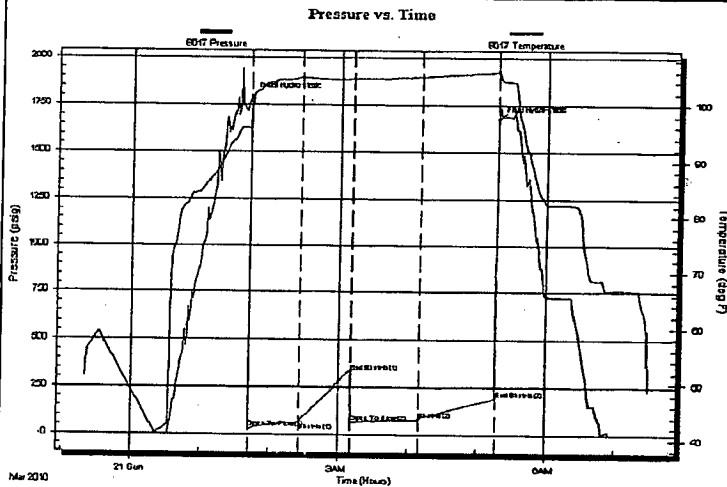
Formation: **Arbuckle**
 Deviated: **No Whipstock:** ft (KB)
 Test Type: **Conventional Bottom Hole**
 Time Tool Opened: **01:42:28**
 Tester: **Kevin Taylor**
 Time Test Ended: **07:29:27**
 Unit No: **31**
 Interval: **3544.00 ft (KB) To 3552.00 ft (KB) (TVD)**
 Reference Elevations: **1771.00 ft (KB)**
 Total Depth: **3552.00 ft (KB) (TVD)**
1766.00 ft (CF)
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**
 KB to GR/CF: **5.00 ft**

Serial #: 8017

Inside

Press@RunDepth: **80.79 psig @ 3545.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2010.03.20** End Date: **2010.03.21** Last Calib.: **2010.03.21**
 Start Time: **23:19:53** End Time: **07:29:27** Time On Btm: **2010.03.21 @ 01:42:18**
 Time Off Btm: **2010.03.21 @ 05:16:38**

TEST COMMENT: I.F. Fair Blow B.O.B. 26 Mn
 I.S.I. Bled Off 5 Min Weak Surface Blow Never Died
 F.F. Fair Blow Built To 4 1/2" In 60 Min
 F.S.I. Bled Off 5 Mn Built To 1/4" Blow Never Died



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1795.33 | 96.08 | Initial Hydro-static |
| 1 | 27.47 | 95.17 | Open To Flow (1) |
| 44 | 60.35 | 104.92 | Shut-in(1) |
| 89 | 334.51 | 104.68 | End Shut-in(1) |
| 89 | 65.48 | 104.64 | Open To Flow (2) |
| 148 | 80.79 | 105.09 | Shut-in(2) |
| 214 | 190.76 | 105.92 | End Shut-in(2) |
| 215 | 1675.17 | 106.66 | Final Hydro-static |

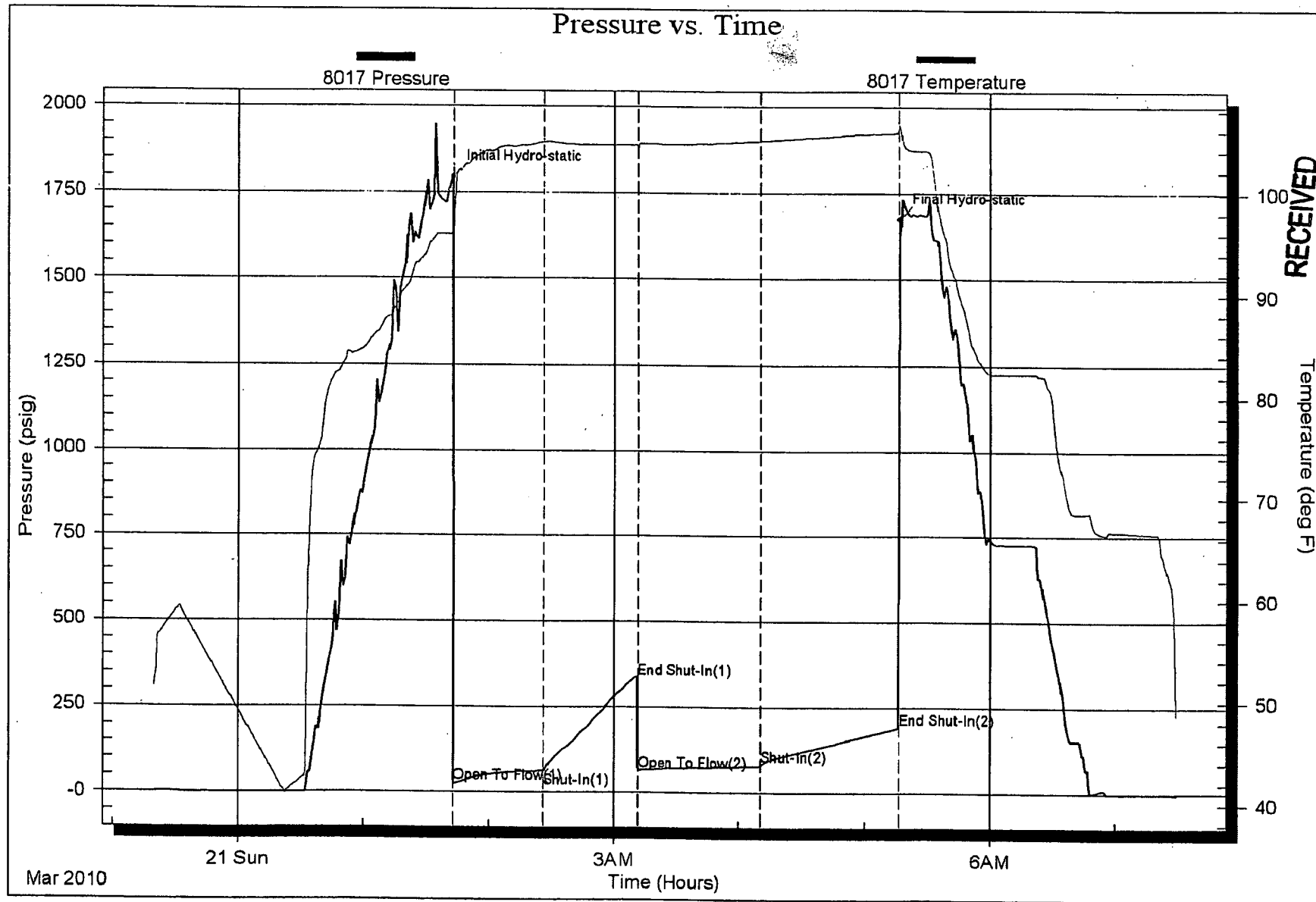
Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|---------------------|--------------|
| 61.00 | OGCM 5%G 20%O 75%M | 0.45 |
| 124.00 | SMGOO 25%G 80%O 5%M | 1.37 |
| | | |
| | | |
| | | |

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |

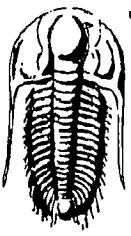
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3/21/2010 9:26 AM FROM: TrilobiteTesting Inc Trilobite Testing, Inc TO: +1 (620) 4589223 PAGE: 002 OF 002

| | | |
|--|---|--|
|  <p style="font-size: 2em; margin: 0;">TRILOBITE TESTING, INC</p> | <h2 style="margin: 0;">DRILL STEM TEST REPORT</h2> | FLUID SUMMARY |
| | <p>LaVeta Oil & Gas</p> <p>P.O. Box 780 Middleburg VA 20116</p> <p>ATTN: Bruce Reed</p> | <p>Suzie #1</p> <p>6/22s/11w SF KS</p> <p>Job Ticket: 36182 DST#: 2</p> <p>Test Start: 2010.03.21 @ 12:57:53</p> |

Mud and Cushion Information

| | | | |
|----------------------------------|----------------------------|-----------------|---------|
| Mud Type: Gel Chem | Cushion Type: | Oil API: | deg API |
| Mud Weight: 9.00 lb/gal | Cushion Length: ft | Water Salinity: | ppm |
| Viscosity: 47.00 sec/qt | Cushion Volume: bbl | | |
| Water Loss: 8.36 in ³ | Gas Cushion Type: | | |
| Resistivity: ohm.m | Gas Cushion Pressure: psig | | |
| Salinity: 3500.00 ppm | | | |
| Filter Cake: 0.02 inches | | | |

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|-------------------------|---------------|
| 61.00 | GMOCW 8%G 3%O 79%W 10%M | 0.448 |
| 61.00 | GMCO 19%G 79%O 2%M | 0.448 |
| 63.00 | GMCO 17%G 78%O 5%M | 0.921 |
| 25.00 | GMCO 20%G 77%O 3%M | 0.366 |

Total Length: 210.00 ft Total Volume: 2.183 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

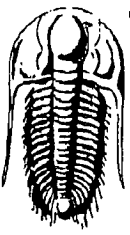
Laboratory Name: Laboratory Location:

Recovery Comments:

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TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

LaVeta Oil & Gas **Suzie #1**

P.O. Box 780 **6/22s/11w SF KS**

Middleburg VA 20116 Job Ticket: 36182 **DST#: 2**

ATTN: Bruce Reed Test Start: 2010.03.21 @ 12:57:53

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: **No** Whipstock: **ft (KB)** Test Type: **Conventional Bottom Hole**

Time Tool Opened: **14:22:43** Tester: **Kevin Taylor**

Time Test Ended: **18:21:13** Unit No: **31**

Interval: **3552.00 ft (KB) To 3560.00 ft (KB) (TVD)** Reference Elevations: **1771.00 ft (KB)**

Total Depth: **3560.00 ft (KB) (TVD)** **1766.00 ft (CF)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair** **KB to GR/CF: 5.00 ft**

Serial #: 8017 **Inside**

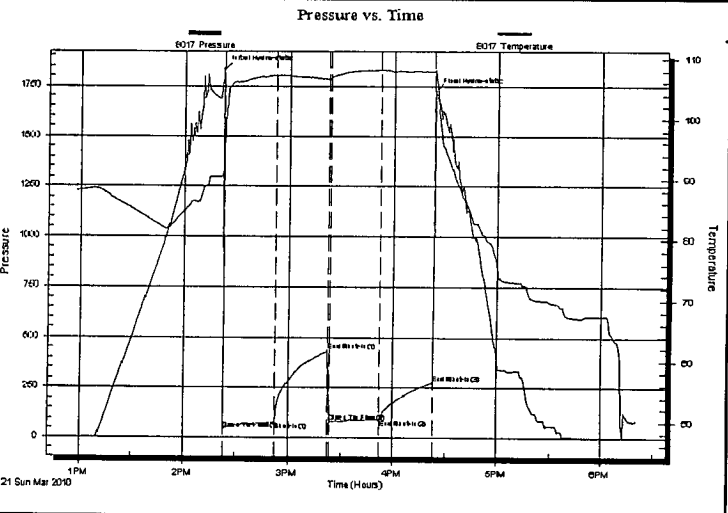
Press@RunDepth: **79.21 psig @ 3553.00 ft (KB)** Capacity: **8000.00 psig**

Start Date: **2010.03.21** End Date: **2010.03.21** Last Calib.: **2010.03.21**

Start Time: **12:57:58** End Time: **18:21:13** Time On Btm: **2010.03.21 @ 14:22:33**

Time Off Btm: **2010.03.21 @ 16:23:23**

TEST COMMENT: I.F. Fair Blow B.O.B. 20 Min
 I.S.I. Bled Off 4 Min Weak Surface Blow Never Died
 F.F. Fair Blow Built To 6" In 30 Min
 F.S.I. Bled Off 5 Min Weak Surface Blow Never Died



| PRESSURE SUMMARY | | | |
|------------------|-----------------|--------------|----------------------|
| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
| 0 | 1831.38 | 91.38 | Initial Hydro-static |
| 1 | 41.70 | 90.88 | Open To Flow (1) |
| 30 | 79.21 | 107.31 | Shut-in(1) |
| 61 | 434.37 | 106.66 | End Shut-in(1) |
| 62 | 82.17 | 106.66 | Open To Flow (2) |
| 90 | 93.94 | 108.25 | End Shut-in(2) |
| 121 | 277.39 | 107.98 | End Shut-in(3) |
| 121 | 1723.43 | 108.26 | Final Hydro-static |

| Recovery | | |
|-------------|-------------------------|--------------|
| Length (ft) | Description | Volume (bbl) |
| 61.00 | GMOCW 8%G 3%O 79%W 10%M | 0.45 |
| 61.00 | GMCO 19%G 79%O 2%M | 0.45 |
| 63.00 | GMCO 17%G 78%O 5%M | 0.92 |
| 25.00 | GMCO 20%G 77%O 3%M | 0.37 |
| | | |
| | | |

| Gas Rates | | | |
|-----------|----------------|-----------------|------------------|
| | Choke (Inches) | Pressure (psig) | Gas Rate (Mcf/d) |
| | | | |
| | | | |

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