

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

2/5/10

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: Plains Marketing, LLC
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: Duke Drilling Company, Inc.
License: 5929
Wellsite Geologist: Kevin Kessler

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
12/4/07 12/17/07 1/29/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

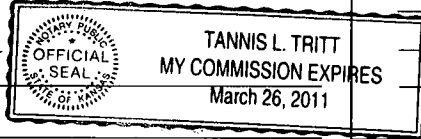
API No. 15 - 135-24724 -0000
County: Ness
SW NE SE NE Sec. 8 Twp. 16 S. R. 26 East West
1854 feet from S N (circle one) Line of Section
635 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Johnson Well #: 2-8
Field Name: Prairie Ridge East
Producing Formation: Lansing Kansas City and Mississippi
Elevation: Ground: 2643' Kelly Bushing: 2652'
Total Depth: 4650' Plug Back Total Depth: 4597'
Amount of Surface Pipe Set and Cemented at 246 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2074 Feet
If Alternate II completion, cement circulated from 2074'
feet depth to surface w/ 200 sx cmt.

Drilling Fluid Management Plan AIN 5-19-09
(Data must be collected from the Reserve Pit)
Chloride content 15,000 ppm Fluid volume 800 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President/COO Date: 3/5/08
Subscribed and sworn to before me this 5th day of March,
2008.
Notary Public: Tannish L. Tritt
Date Commission Expires: 3.26.2011



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION
MAR 06 2008
CONSERVATION DIVISION
WICHITA, KS

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Operator Name: Mull Drilling Company, Inc. Lease Name: Johnson Well #: 2-8
 Sec. 8 Twp. 16 S. R. 26 East West County: Ness

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3886	- 1234
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3926	- 1274
List All E. Logs Run:		Pawnee	4372	- 1720
		Cherokee	4458	- 1806
		Mississippian	4523	- 1871

Superior: CDL/CNL; DIL; Sonic & Micro

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	246'	Common	170	2% gel, 3% cc
Production	7 7/8"	5 1/2"	14#	4647'	50/50 Poz	145	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface-2074'	200	155	1/4# Flocele per sk

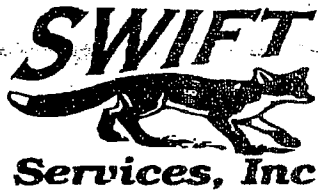
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4532' - 4535'	150 gal 15% MCA	
4	4532' - 4540'	250 gal 15% MCA	
4	4540' - 4546'	750 gal 15% MCA	
4	4154' - 4156'	250 gal 15% MCA	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	4577'			
Date of First, Resumerd Production, SWD or Enhr. 1/29/08			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	65	0	25	N/A	37.3	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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CHARGE TO: **Mull Drill Co. Inc.**
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 KANSAS CORPORATION COMMISSION

TICKET
 No 13632

PAGE 1 OF 1

SERVICE LOCATIONS
 1. **NESS CITY, KS**

WELL/PROJECT NO. **2-8** LEASE **JOHNSON** COUNTY/PARISH **NESS** STATE **Ks** CITY **NESS** DATE **12-21-07** OWNER **SAME**

TICKET TYPE SERVICE SALES CONTRACTOR **Co. Tools** RIG NAME/NO. **LOUPTON** SHIPPED VIA **CT** DELIVERED TO **LOUPTON** ORDER NO.

WELL TYPE **OIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **CEMENT PORT COLLAR** WELL PERMIT NO. WELL LOCATION **UTDA, B-W/EDGE, 2W, 2 1/2W, W1**

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		1			MILEAGE # 104	40	ME		4.00	160.00
578		1			PUMP SERVICE	1	SPR	2074	AT	1250.00
105		1			PORT COLLAR OPENING TOOL	1	LOG		400.00	400.00
330		1			SWIFT MULTI-DRIFT STANDARD	215	SPS		14.50	3117.50
276		1			FLOCLE	56	LOGS		1.25	70.00
290		1			D-ADR	2	GA		32.00	64.00
581		1			SERVICE CHARGE CEMENT	225	SPS		1.10	247.50
583		1			D RAYAGE	22326	LOGS	446.52	1.00	446.52

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Tony D...
 DATE SIGNED **12-21-07** TIME SIGNED **0830** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	5755.50
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	5949.00

001/008 MDC WICHITA MDC-CHEY_WELLS.CO 01/04/2008 09:26 FAX 7197678994

JOB LOG

SWIFT Services, Inc.

DATE **12-21-07** PAGE NO.

CUSTOMER **MNL DRLG Co. Inc.** WELL NO. **2-8** LEASE **JOHNSON** JOB TYPE **CEMST PORT COLLAR** TICKET NO. **13632**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0815							ON LOCATION
								NBDS - 2 3/8 CASING - 5 1/2 PORT COLLAR = 2074'
	0910				✓		1000	PSE TEST CASING - HELD
	0915	3	2	✓	-	-400		OPSEJ PORT COLLAR - 2JT RATE
	0920	4	119	✓		400		MIX CEMST 215 WTS SMD 1/4" / ROTARY P/SK
	0955	4	7	✓		500		DISPARE CEMST
	1000				✓	1000		CLOSE PORT COLLAR - PSE TEST - HELD
								GRADUATED 15 SVS CEMST TO PET
	1020	4	25		✓		450	RUN 4 JTS - GRADUATE
								WASH TRUCK
								PULL TOOL
	1100							JOB COMPLETE

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CONSERVATION DIVISION
SOUTH KS

THANK YOU
WAYNE, BRITT, ROB

01/04/2008 09:27 FAX 7197678994 MDC-CHEY_WELLS.CO → MDC WICHITA 003/008



CHARGE TO: **MULL DRUG CO, INC**
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 CONSERVATION DIVISION

TICKET No 13628

PAGE 1 OF 2

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 2-8	LEASE JOHNSON	COUNTY/PARISH DESS	STATE Ks	CITY	DATE 12-18-07	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DUKE DRUG #4	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LOGS/STAB	WELL PERMIT NO.	WELL LOCATION UTDA, K-2W, 2 1/2W, W 210		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE # 104	40	ME		4.00	160.00
578		1			PUMP SERVICE	1	NOB	4447	FT	1250.00
280		1			FLOCHER-2)	1000	GA		2.75	2750.00
402		1			CENTERS	14	EA	5 1/2"	95.00	1330.00
403		1			CENTRY BASKET	1	EA		290.00	290.00
404		1			PORT COLLAR TOPJT # 63	1	EA	2074	FT	2300.00
406		1			LATCH DOWN PUG - RAFFLE	1	EA		235.00	235.00
407		1			2 1/2" FLYER SHOE W/AUTO FILL	1	EA		310.00	310.00
413		1			AUTO WALL SCREENERS	15	EA		40.00	600.00
419		1			ROTATING HEAD RENTAL	1	JOB		250.00	250.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Larry Wason*

DATE SIGNED: **12-18-07** TIME SIGNED: **1530**

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	9475.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	2384.71
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	11,859.71
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	530.12
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			ness 5.3%	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	12,389.83

TICKET CONTINUATION

TICKET No. 13628



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

CUSTOMER: MOLL DRUG CO. INC. WELL: JOHNSON 2-8 DATE: 12-18-07 PAGE 2 OF 2

LINE NO.	DESCRIPTION	QTY	UNIT	WEIGHT	RATE	AMOUNT
327	50/50 P02MAX (28 GEL)	1		160 SKS	8.35	1336.00
276	FLOEFL	1		40 LBS	1.25	50.00
283	SALT	1		760 LBS	.20	150.00
286	NAKAD-1	1		62 LBS	6.00	372.00
290	D-AD	1		1 GAL	32.00	32.00
581	SERVICE CHARGE	1			1.10	176.00
583	TOTAL WEIGHT			13436		
	LOADED MILES			40		
	TOTAL TON MILES			268.72		

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MOLL DRUG CO.

CONTINUATION TOTAL 2384.72

01/04/2008 09:27 FAX 7197678994 MDC-CHEY_WELLS.CO → MDC WICHITA 004/008

JOB LOG

SWIFT Services, Inc.

DATE **12-18-07** PAGE NO. **1**

CUSTOMER **MOLL DRILLING Co. Inc.** WELL NO. **2-8** LEASE **JOHNSON** JOB TYPE **5/2 LONGSTRETG** TICKET NO. **13628**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/HR)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1530							ON LOCATION
	1535							START 5/2" CASING IN WELL
								TD- 4650' SET- 4647
								TP- 4647' 5/2" #14
								ST- 40'
								CENTRALIZER - 1, 2, 3, 4, 5, 6, 8, 10, 12, 13, 14, 15, 16, 62
								CMT BSKT - 63
								PORT COVER - 2074" TOPST # 63
	1740							DROP BALL - CORRUPT ROTATE
	1915	6	5		✓		450	PUMP SPACER
	1916	6	24		✓		450	PUMP 1000 GAL FLOCKER-21
	1920	6	5		✓		450	PUMP SPACER
	1924		4 1/2					PLUG RN (155SIS)
	1928	4	34		✓		300	MAX COMPT (145SIS) 50/50 POZ W/ANNIES
	1937							WASH OUT PUMP - LINES
	1938							RELEASE LATCH DOWN PLUG
	1940	7	0		✓			DISPLACE PLUG
		6 3/4	102				600	CUT OFF ROTATING
	1955	6 1/2	112.4				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	1958						OK	RELEASE PSE- HELD WASH TACK
	2100							JOB COMPLETE
								THANK YOU WAGNER, BRETT, SHANE

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MAR 06 2008
CONSERVATION DIVISION

ALLIED CEMENTING CO., INC.

30995

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

21.03.

DATE <u>12-4-07</u>	SEC <u>8</u>	TWP <u>16</u>	RANGE <u>26</u>	CALLED OUT <u>3:00 PM</u>	ON LOCATION <u>5:00 PM</u>	JOB # <u>7:00 PM</u>	JOB # <u>7:00 PM</u>
LEASE <u>Johnson</u>	WELL # <u>2-8</u>	LOCATION <u>UT, ca 2W-2 1/2 N W/S</u>			COUNTY <u>Ness</u>	STATE <u>K.S.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Duke Rig #4
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 246 ft
 CASING SIZE 8 3/8 DEPTH 246 ft
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15 ft
 PERFS. _____
 DISPLACEMENT 14.7 bbl

OWNER _____
 CEMENT AMOUNT ORDERED 170 lb Common
36 cc 2 gel

COMMON	<u>170 lb</u>	@	<u>11.10</u>	<u>1887.00</u>
POZMIX		@		
GEL	<u>3 qt</u>	@	<u>16.66</u>	<u>49.98</u>
CHLORIDE	<u>5 qt</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		

EQUIPMENT

PUMP TRUCK # 120 CEMENTER M. He m.
 HELPER Tyler
 BULK TRUCK # 341 DRIVER Kevin W.
 BULK TRUCK # _____ DRIVER _____

HANDLING	<u>178 lb</u>	@	<u>1.90</u>	<u>338.80</u>
MILEAGE	<u>178 lb</u>	@	<u>09 32</u>	<u>512.64</u>
TOTAL				<u>3020.79</u>

REMARKS:

5:00 PM When got on Rig Rig was Drilling
5:15 PM Come out of hole with collars
5:55 PM Start in the hole with 8 3/8 casing
6:45 PM Circulate the hole with Rig
7:00 PM Mud pump
7:05 PM Mix Cement + then Release the
 Plug Displace Plug Down with water
7:30 PM Cement did circulate to surface

SERVICE

DEPTH OF JOB	<u>246 ft</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>32</u>	@	<u>6.00</u>	<u>192.00</u>
MANIFOLD	<u>HEAD RENTAL</u>	@	<u>100.00</u>	<u>100.00</u>
TOTAL				<u>1107.00</u>

CHARGE TO: Mull Drilling Co
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-4 1/8 woodco plug</u>	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		
	@		
	@		
TOTAL			<u>60.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thank you

SIGNATURE Rich Wheeler

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS
Rich Wheeler
 PRINTED NAME