

2/15/10

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30606
 Name: Murfin Drilling Company, Inc.
 Address: 250 N. Water, Suite 300
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: None
 Operator Contact Person: Leon Rodak
 Phone: (316) 267-3241
 Contractor: Name: Murfin Drilling Company, Inc.
 License: 30606
 Wellsite Geologist: Terry McLeod
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/18/07</u>	<u>10/26/07</u>	<u>11/15/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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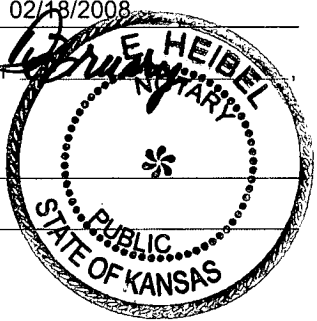
API No. 15 - 185-23474-00-00
 County: Stafford
 NW SW SE SE Sec. 02 Twp. 22 S. R. 13 East West
364 FSL feet from S / N (circle one) Line of Section
1060 FEL feet from F / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Junior Fischer Well #: 2-2
 Field Name: Gates
 Producing Formation: LKC, Arbuckle
 Elevation: Ground: 1880 Kelly Bushing: 1891
 Total Depth: 3805 Plug Back Total Depth: 3780
 Amount of Surface Pipe Set and Cemented at 719 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKINS 5/19/07
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Leon Rodak, VP Production Date: 02/18/2008
 Subscribed and sworn to before me this 18th day of February, 2008
 Notary Public: _____
 Date Commission Expires: 4/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Murfin Drilling Company, Inc. Lease Name: Junior Fischer Well #: 2-2
 Sec. 02 Twp. 22 S. R. 13 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED LIST

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List All E. Logs Run:

Dual Induction, Compensated Porosity,
 Microresistivity

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	719	300 lite, 175 comm	475	3% cc, 2% gel
Production		15 1/2	15.5#	3804	AA2	195.	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3708-3714 Arbuckle	250 gal 15% MCA	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8	3762		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
11/20/07			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	17		18		32

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)

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Junior Fischer #2-2 364 FSL 1060 FEL Sec. 2-22S-13W 1891' KB						Fischer #1-2 780 FSL 1410 FEL 1888' KB		
Formation	Sample Top	Datum	Ref	Log tops	Datum	Ref	Log Top	Datum
Anhydrite	712	+1179	+10	728	+1163	-6	719	+1169
B/Anhydrite	734	+1157		743	+1143	-12		
Howard	2844	-951	Flat	2844	-953	-2	2839	-951
Topeka	2926	-1035	-1	2928	-1037	-3	2922	-1034
Heebner	3215	-1324	-2	3217	-1326	-4	3210	-1322
Lansing	3362	-1471	-1	3364	-1473	-3	3358	-1470
Stark Shale	3537	1647	-2	3540	-1649	-4		
BKC	3587	-1696	flat	3587	-1696	Flat	3584	-1696
Viola	3617	-1726	-2	3624	-1733	-9	3612	-1724
Simpson Sh	3658	-1767	+1	3658	-1767	+1	3656	-1768
Arbuckle	3709	-1818	-1	3707	-1816	+1	3705	-1817
RTD	3805						3864	
LTD				3798			3860	

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ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

11-15-07 *Jim*
Adkins

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

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Invoice Number: 110731

Invoice Date: Oct 19, 2007

Page: 1

Bill To:
Murfin Drng. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

PRUUCOPY

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	JuniorFisches#2-2	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Great Bend	Oct 19, 2007	11/18/07

Quantity	Item	Description	Unit Price	Amount
175.00	MAT	Common Class A	11.10	1,942.50
22.00	MAT	Gel	16.65	366.30
14.00	MAT	Chloride	46.60	652.40
300.00	MAT	ALW Class A	10.45	3,135.00
511.00	SER	Handling	1.90	970.90
16.00	SER	Mileage 511 sx @.09 per sk per mi	45.99	735.84
1.00	SER	Surface	815.00	815.00
419.00	SER	Extra Footage	0.65	272.35
16.00	SER	Mileage Pump Truck	6.00	96.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Rubber Plug	100.00	100.00

Account	Unit	No.	Amount
03600	002 40	2978	1576.65 (918.63)

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ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 918.63

ONLY IF PAID ON OR BEFORE

Nov 18, 2007

Subtotal	9,186.29
Sales Tax	390.36
Total Invoice Amount	9,576.65
Payment/Credit Applied	
TOTAL	9,576.65

918.63
8658.02

ALLIED CEMENTING CO., INC. 30905

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>10-17-07</u>	SEC. <u>2</u>	TWP. <u>23</u>	RANGE <u>13</u>	CALLED OUT <u>12:00 AM</u>	ON LOCATION <u>1:30 AM</u>	JOB START <u>5:00 AM</u>	JOB FINISH <u>6:00 AM</u>
LEASE <u>Juniata Fisheries</u>		WELL # <u>#2-2</u>		LOCATION <u>Great Bend 5 to 281 + K-19</u>		COUNTY <u>Stafford</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				Set, 2E, 1/4 P, west into south to Pig			

CONTRACTOR Mueftin #2
 TYPE OF JOB Surface Job
 HOLE SIZE 12 1/4" T.D. 720'
 CASING SIZE 8 5/8" DEPTH 719'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 300# PST MINIMUM Ø
 MEAS. LINE _____ SHOE JOINT 40'
 CEMENT LEFT IN CSG. 40'
 PERFS. _____
 DISPLACEMENT 43 1/2 BBLs of freshwater

EQUIPMENT

PUMP TRUCK CEMENTER Rick H.
 # 181 HELPER David J.
 BULK TRUCK _____
 # 341 DRIVER Kevin W.
 BULK TRUCK _____
 # 357 DRIVER _____

OWNER Mueftin Drilling Co.

CEMENT
 AMOUNT ORDERED 300 sx 65/35 6% Gel
3% CC.
175 common 3% CC, 2% Gel

COMMON	<u>175</u>	@	<u>11.10</u>	<u>1942.50</u>
POZMIX		@		
GEL	<u>22</u>	@	<u>16.65</u>	<u>366.30</u>
CHLORIDE	<u>14</u>	@	<u>46.60</u>	<u>652.40</u>
ASC		@		
ALW	<u>300</u>	@	<u>10.45</u>	<u>3135.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>511</u>	@	<u>1.90</u>	<u>970.90</u>
MILEAGE	<u>16.9.511</u>	@		<u>175.84</u>
TOTAL				<u>7802.94</u>

REMARKS:

pipe on bottom, broke circulation, mixed
 300 sx 65/35 6% Gel, 3% CC / 175 sx Common
 3% CC, 2% Gel. Shut down, Released plug.
 & displaced with 43 1/2 BBLs of freshwater
 and shut in. Rigged down.
 Cement did circulate in collar.
 Remn 1 Bag Gel in 10 BBLs of water

SERVICE

DEPTH OF JOB	<u>719'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE	<u>419</u>	@	<u>.65</u> <u>272.35</u>
MILEAGE	<u>16</u>	@	<u>6.00</u> <u>96.00</u>
MANIFOLD		@	
Head Rent		@	<u>100.00</u>
		@	
TOTAL <u>1283.35</u>			

PLUG & FLOAT EQUIPMENT

1-8 5/8 Rubber plug	@	<u>100.00</u>
	@	
	@	
	@	
	@	
TOTAL <u>100.00</u>		

CHARGE TO: Mueftin Drilling Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

X Jeremy Stuckey
 PRINTED NAME

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

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PAGE 1 of 2	CUST NO 1970-MUR009	INVOICE DATE 10/31/2007
INVOICE NUMBER 1970001069		

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Pratt

B MURFIN DRILLING
I P O BOX 288
L
L
T RUSSELL KS 67605
O ATTN:

J LEASE NAME Junior Fisher
O WELL NO. 2-2
B COUNTY Stafford
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

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JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01071	301		Net 30 DAYS	11/30/2007
For Service Dates: 10/27/2007 to 10/27/2007				
1970-01071				
1970-17226	Cement-New Well Casing	10/27/07		
Pump Charge-Hourly			1.00 Hour	1,680.00
Casing Cement Pumper			1.00 EA	250.00
Cementing Head w/Manifold			1.00 EA	320.00
Cement Head Rental			1.00 EA	250.00
Cement Float Equipment			1.00 EA	250.00
Auto Fill Float Shoe			10.00 EA	742.00
Cement Float Equipment			1.00 EA	150.00
I.R. Latch Down Plug & Baffle			1.00 EA	150.00
Cement Float Equipment			10.00 EA	742.00
Turbolizer			1.00 EA	150.00
Extra Equipment			1.00 EA	150.00
Casing Swivel Rental			220.00 DH	330.00
Mileage			80.00 DH	400.00
Cement Service Charge			412.00 DH	659.20
Mileage			40.00 Hour	120.00
Heavy Vehicle Mileage			56.00 EA	336.00 T
Mileage			19.00 EA	65.55 T
Proppant and Bulk Delivery			148.00 EA	1,221.00 T
Pickup			138.00 EA	710.70 T
Car, Pickup or Van Mileage			975.00 EA	653.25 T
Additives			7.00 EA	308.00 T
Cement Friction Reducer			1,315.00 EA	328.75 T
Additives			500.00 EA	1,225.00 T
Defoamer				
Additives				
FLA-322				
Additives				
Gas Blok				
Additives				
Gilsonite				
Additives				
JSCC-1				
Additives				
Salt				
Additives				
Super Flush				

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USED FOR New well Camp
APPROVED [Signature]



PAGE 2 of 2	CUST NO 1970-MUR009	INVOICE DATE 10/31/2007
INVOICE NUMBER 1970001069		

Pratt

B MURFIN DRILLING
I P O BOX 288
L
L
T RUSSELL KS 67605
O ATTN:

J LEASE NAME Junior Fisher
O WELL NO. 2-2
B COUNTY Stafford
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-01071	301			Net 30 DAYS	11/30/2007
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Cement 60/40 POZ		25.00	EA	10.710	267.75 T
Cement AA2		195.00	EA	16.530	3,223.35 T
Supervisor Service Supervisor		1.00	Hour	150.000	150.00

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PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

BID DISCOUNT	-2,142.49
SUBTOTAL	11,248.06
TAX	441.33
INVOICE TOTAL	11,689.39

Customer <i>Martin Drilling</i>	Lease No.	Date <i>10-27-07</i>
Lease <i>Junior Fischer</i>	Well # <i>2-2</i>	
Field Order # <i>172210</i>	Station <i>Pratt</i>	County <i>Stafford</i>
	Casing <i>5 1/2</i>	Depth <i>3401</i>
Type Job <i>CNW - L.S.</i>	Formation	Legal Description <i>2-225-13W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>				<i>15%k. AH2</i>				
Depth <i>3401</i>	Depth	From	To	Pre Pad <i>1.36ft³</i>	Max		5 Min.	
Volume <i>90</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1300</i>	Max Press	From	To	Frac	Avg		45 Min.	
Well Connection <i>P.S.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>3719</i>	Packer Depth	From	To	Flush <i>9200. 2 1/2 hrs</i>	Gas Volume		Total Load	

Customer Representative <i>Mark</i>	Station Manager <i>Scotty</i>	Treater <i>Bobby Drake</i>
Service Units <i>17916 17940 17932 17921</i>		
Driver Names <i>Mike Paul Jason Bob's</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1530</i>					<i>On location - talk by meeting</i>
<i>1700</i>					<i>Run 441s. 15.5# 5 1/2 Cg.</i>
<i>1700</i>					<i>Cont - 1, 3, 5, 7, 9, 11, 13, 15, 17, 19</i>
<i>1900</i>					<i>Run on bottom</i>
<i>1915</i>					<i>Hook up to Cg - Break Acc. w/ Pig</i>
<i>2020</i>	<i>300</i>		<i>20</i>	<i>4.0</i>	<i>Soft flush</i>
<i>2025</i>	<i>300</i>		<i>5</i>	<i>4.0</i>	<i>H2O spacer</i>
<i>2026</i>	<i>300</i>		<i>12</i>	<i>4.0</i>	<i>Super Flush</i>
<i>2029</i>	<i>300</i>		<i>5</i>	<i>4.0</i>	<i>H2O spacer</i>
<i>2030</i>	<i>350</i>		<i>47</i>	<i>5.0</i>	<i>Mix Cont. @ 15.5#/gal</i>
<i>2037</i>					<i>Release Plug - Start Disp. (Pls. Pump Lines)</i>
<i>2044</i>	<i>100</i>			<i>1.0</i>	<i>End Pressure Start Disp.</i>
<i>2054</i>	<i>300</i>		<i>59</i>	<i>5.5</i>	<i>Stop 11ft Pressure</i>
<i>2100</i>	<i>1500</i>		<i>90</i>		<i>Plug Put + Mouse Hole Plug Down</i>
<i>2100</i>			<i>7</i>		<i>Plug Put + Mouse Hole</i>
					<i>Circulation Then Job</i>
					<i>Job Complete</i>

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Thanks, Bobby