

2/25/10

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Operator: License # 30606  
 Name: Murfin Drilling Company, Inc.  
 Address: 250 N. Water, Suite 300  
 City/State/Zip: Wichita, Kansas 67202  
 Purchaser: None  
 Operator Contact Person: Leon Rodak  
 Phone: (316) 267-3241  
 Contractor: Name: Murfin Drilling Company, Inc.  
 License: 30606  
 Wellsite Geologist: Robert Milford  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>10/26/07</u>	<u>11/03/07</u>	Waiting On Completion
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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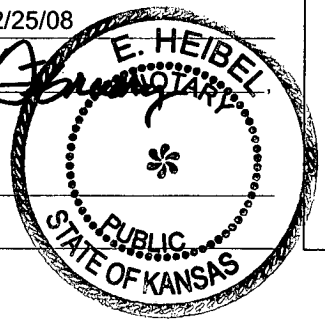
API No. 15 - 039-21027-00-00  
 County: Decatur  
 \_\_\_\_\_ SW \_\_\_\_\_ NE Sec. 29 Twp. 5 S. R. 29  East  West  
 1980 FNL \_\_\_\_\_ feet from S /  (circle one) Line of Section  
 1980 FEL \_\_\_\_\_ feet from  / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Shuler Well #: 2-29  
 Field Name: \_\_\_\_\_  
 Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 2791 Kelly Bushing: 2796  
 Total Depth: 4280 Plug Back Total Depth: 2540  
 Amount of Surface Pipe Set and Cemented at 221 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** SWD NJST9-09  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
 Title: Leon Rodak, VP Production Date: 02/25/08  
 Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_  
 2008  
 Notary Public: \_\_\_\_\_  
 Date Commission Expires: 4/11/2011



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: Murfin Drilling Company, Inc. Lease Name: Shuler Well #: 2-29  
 Sec. 29 Twp. 5 S. R. 29  East  West County: Decatur

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <b>Dual Induction, Compensated Porosity,                  Microresistivity</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  SEE ATTACHED LIST  <div style="text-align: right;"> <b>CONFIDENTIAL</b>  <b>FEB 25 2008</b>  <b>KCC</b> </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	221	Common	160	3% cc, 2% gel
Production		5 1/2	15.5#	2563	EA-2	275	5% cal-seal, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>Waiting On Completion</b>			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED KANSAS CORPORATION COMMISSION <b>FEB 26 2008</b>

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Shuler #2-29 1980 FNL 1980 FEL Sec. 29-T5S-R29W 2796' KB							Shuler #1-29 2310 FSL 2100 FEL Sec. 29-T5S-R29W 2781' KB	
Formation	Sample top	Datum	Ref	Log Tops	Datum	Ref	Log tops	Datum
Anhydrite	2530	+266	-1				2514	+267
B/Anhydrite	2562	+234	+1				2548	+233
Neva	3248	-452	-3				3230	-449
Topeka	3653	-857	Flat	3657	-861		3638	-857
Heebner	3825	-1029	+1	3828	-1032		3811	-1030
Toronto	3853	-1057	+2	3859	-1063		3840	-1059
Lansing	3869	-1073	+1	3874	-1078		3855	-1074
Stark	4027	-1231	+1	4032	-1236		4014	-1233
BKC	4075	-1279	+2	4080	-1284		4062	-1281
RTD	4280	-1359						
LTD				4297			4184	-1403

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CONSERVATION DIVISION  
WICHITA, KS



11129107 *Lig*

# INVOICE

24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906  
 Voice: (785) 483-3887  
 Fax: (785) 483-5566

Invoice Number: 110877  
 Invoice Date: Oct 30, 2007  
 Page: 1

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**Bill To:**  
 Murfin Drig. Co., Inc.  
 250 N. Water  
 STE #300  
 Wichita, KS 67202

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PROD COPY

Customer ID	Well Name / or Customer P.O.	Payment Terms	
Murfin	Shuler #2-29	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Oct 30, 2007	11/29/07

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Common Class A	12.60	2,016.00
3.00	MAT	Gel	16.65	49.95
5.00	MAT	Chloride	46.60	233.00
168.00	SER	Handling	1.90	319.20
45.00	SER	Mileage 168 sx @ .09 per sk per mi	15.12	680.40
1.00	SER	Surface	815.00	815.00
45.00	SER	Mileage Pump Truck	6.00	270.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Surface Plug	60.00	60.00

Account	Unit	Qty	Price	Amount
03600	008	40	29874692.16	(454.35)

*Cement S. Csg.*  
*@ 1/2*

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF **454.35**

ONLY IF PAID ON OR BEFORE

Nov 29, 2007

Subtotal	4,543.55
Sales Tax	148.61
Total Invoice Amount	4,692.16
Payment/Credit Applied	
<b>TOTAL</b>	<b>4,692.16</b>

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 KANSAS CORPORATION COMMISSION  
**4231.81**  
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 CONSERVATION DIVISION  
 WICHITA, KS





P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300

# Invoice

DATE	INVOICE #
11/3/2007	12556

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661



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- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-29	Shuler	Decatur	Murfin Drilling Ri...	Disposal	Development	LongString	Dave

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	120	Miles	4.00	480.00
578D-L	Pump Charge - Long String	1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)	4	Gallon(s)	26.00	104.00T
281	Mud Flush	500	Gallon(s)	0.75	375.00T
290	D-Air	2	Gallon(s)	32.00	64.00T
402-5	5 1/2" Centralizer	10	Each	95.00	950.00T
403-5	5 1/2" Cement Basket	2	Each	290.00	580.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	310.00	310.00T
330	Swift Multi-Density Standard (MIDCON II)	300	Sacks	14.50	4,350.00T
276	Flocele	75	Lb(s)	1.25	93.75T
581D	Service Charge Cement	300	Sacks	1.10	330.00
583D	Drayage	1,797.3	Ton Miles	1.00	1,797.30
	Subtotal				10,919.05
	Sales Tax Decatur County			6.30%	444.89

**USED FOR** NEW WELL  
**APPROVED** [Signature]

**We Appreciate Your Business!**

**Total**

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**FEB 26 2008** \$11,363.94

CONSERVATION DIVISION  
WICHITA, KS

**JOB LOG**

**SWIFT Services, Inc.**

DATE 11-03-07 PAGE NO. 7

CUSTOMER MURKIN DRUG WELL NO. 209 LEASE SHULER JOB TYPE CONCRETING TICKET NO. 12556

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2130							ONLOCATION, DISCUSS JOB, LAYDOWN WELLY, TRS ONLOCATION CMT: 300 SWS SMD 1/4" PERCEL SITU RTD 4/20, SET PIPE @ 2563, ST 19.61, INSERT 25H CMT 1,3,5,7,9,11,13,15,17,20, BASISTON 2,22 5 1/2 15.5 1/4
	2300							START CSG @ FLOWATE 4 PIPE @ 2563 DROP BALL, HOODUP BREAK CIRC KGC CONFIDENTIAL FEB 25 2008
	0020							
	0115		4,3					PLUG RATHOLE, MOUSE HOLE 25SWS
	0120	4.0	0		✓		200	START MUD FLUSH
			12		/			" MCL FLUSH
			32		/			END FLUSHES
	0127	5.0	0		-		200	START CMT 225SWS @ 11.2 #/GAL
			61		-			CMT ON BOTTOM
			90		-			
			125		-			START MIXING 50 SWS @ 14.0 #/GAL
	0156	5.0	140		-		250	END CMT DROP LATCH DOWN PLUG, WASH PL
	0200	5.0	0		-		200	START DISP.
			20		/		400	CIRC. CMT TO PIT TOTAL SWS 70 TO PIT
			40		-		600	
	0215	4.0	60.5		/		1500	LAND PLUG
	0220							RELEASE PSI - DRY!
								WASHUP RACHUP TICKETS
	0300							JOB COMPLETE

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THANK YOU!  
DALE, JOSH, SEAN