

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market
City/State/Zip: Wichita, KS 67202
Purchaser: Gas Products & Supply, Inc.
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Duke Drilling
License: 5929
Wellsite Geologist: Steve Davis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-16-07	11-27-07	2-18-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22126-00-00
County: Kingman
 N2 S2 SE Sec. 15 Twp. 28 S. R. 5 East West
990 feet from (S) N (circle one) Line of Section
1320 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW

Lease Name: Lindholm Well #: 1-15
Field Name: Broadway
Producing Formation: Mississippian

Elevation: Ground: 1385' Kelly Bushing: 1393'
Total Depth: 4130' Plug Back Total Depth: 4062'
Amount of Surface Pipe Set and Cemented at 266 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AHINJ51900
(Data must be collected from the Reserve Pit)
Chloride content 21,000 ppm Fluid volume 700 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite:
RECEIVED
KANSAS CORPORATION COMMISSION
Lease Name: _____ License No.: _____
MAR 05 2008
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County WICHITA, KS Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Jay G. Schweikert, Operations Engineer Date: 3/4/08

Subscribed and sworn to before me this 4th day of March,
20 08

Notary Public: Kathy L. Ford
Notary Public - State of Kansas
My Appl. Expires: 10-22-10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Lario Oil & Gas Company Lease Name: Lindholm Well #: 1-15
 Sec. 15 Twp. 28 S. R. 5 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR/DIL/MICRO/SONIC/CDL/CNL/PE	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>2682</td> <td>-1289</td> </tr> <tr> <td>Lansing</td> <td>2994</td> <td>-1601</td> </tr> <tr> <td>Hushpuckney</td> <td>3391</td> <td>-1998</td> </tr> <tr> <td>BKC</td> <td>3428</td> <td>-2035</td> </tr> <tr> <td>Pawnee</td> <td>3561</td> <td>-2168</td> </tr> <tr> <td>Cherokee Shale</td> <td>3616</td> <td>-2223</td> </tr> <tr> <td>Mississippian</td> <td>3794</td> <td>-2401</td> </tr> <tr> <td>Kinderhook Shale</td> <td>4067</td> <td>-2674</td> </tr> </table>	Name	Top	Datum	Heebner	2682	-1289	Lansing	2994	-1601	Hushpuckney	3391	-1998	BKC	3428	-2035	Pawnee	3561	-2168	Cherokee Shale	3616	-2223	Mississippian	3794	-2401	Kinderhook Shale	4067	-2674
Name	Top	Datum																										
Heebner	2682	-1289																										
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BKC	3428	-2035																										
Pawnee	3561	-2168																										
Cherokee Shale	3616	-2223																										
Mississippian	3794	-2401																										
Kinderhook Shale	4067	-2674																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	266'	60/40 Poz	190	2% gel, 3% cc
Production	7 7/8"	5 1/2"	15.5#	4103'	60/40 Poz	25	
					AA-2	180	.2% DF, .8% FLA-322,

ADDITIONAL CEMENTING / SQUEEZE RECORD				
10# salt, .75 GB & .25% CF				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	3817' - 3827' & 3842' - 3847'	275 bbls gel, N2 & 45,000# sand	3817-3827' & 3842'-47'

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>3833</u>	Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>2-18-08</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>28</u>	Water Bbls. <u>170</u>	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)



PAGE 1 of 2	CUST NO 1970-LAR004A	INVOICE DATE 11/30/2007
INVOICE NUMBER 1970001201		

Pratt

CONFIDENTIAL
MAR 04 2008
KCC

B LARIO OIL & GAS
I PO BOX 307
L
L
T KINGMAN KS 67068
O ATTN:

J LEASE NAME Lindholm
O WELL NO. 1-15 (AFE#07-D39)
B COUNTY Kingman
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-01204	301	AFE#07-039	Net 30 DAYS	12/30/2007	
For Service Dates: 11/28/2007 to 11/28/2007		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
1970-01204					
1970-16964 Cement-New Well Casing 11/28/07					
Pump Charge-Hourly		1.00	Hour	1764.000	1,764.00
Casing Cement Pumper		1.00	EA	250.000	250.00
Cementing Head w/Manifold		1.00	EA	175.000	175.00
Cement Head Rental					
Cement Float Equipment		1.00	EA	186.650	186.65
Flapper Type Insert Float Valve					
Cement Float Equipment		1.00	EA	75.000	75.00
Guide Shoe-Regular					
Cement Float Equipment		1.00	EA	74.200	445.20
Top Rubber Cement Plug					
Cement Float Equipment		6.00	EA	1.500	345.00
Turbolizer					
Mileage		100.00	DH	5.000	500.00
Cement Service Charge					
Mileage		533.00	DH	1.600	852.80
Heavy Vehicle Mileage					
Mileage		50.00	Hour	3.000	150.00
Proppant and Bulk Delivery					
Pickup		46.00	EA	3.700	170.20 T
Car, Pickup or Van Mileage					
Additives		34.00	EA	3.450	117.30 T
Cellflake					
Additives		136.00	EA	8.250	1,122.00 T
Defoamer					
Additives		128.00	EA	5.150	659.20 T
FLA-322					
Additives		8.00	EA	44.000	352.00 T
Gas Blok					
Additives		1,026.00	EA	0.250	256.50 T
JSCC-1					
Additives		1,000.00	EA	1.530	1,530.00 T
Salt					
Additives		50.00	EA	10.710	535.50 T
Super Flush II					
Cement					
60/40 POZ					

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KANSAS CORPORATION COMMISSION

MAR 05 2008

CONSERVATION DIVISION
WICHITA, KS



PAGE 2 of 2	CUST NO 1970-LAR004A	INVOICE DATE 11/30/2007
INVOICE NUMBER 1970001201		

Pratt

B LARIO OIL & GAS
I PO BOX 307
L
L
T KINGMAN KS 67068
O ATTN:

J LEASE NAME Lindholm
O WELL NO. 1-15
B COUNTY Kingman
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

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JOB # 1970-01204	EQUIPMENT # 301	PURCHASE ORDER NO. AFE#07-039	TERMS Net 30 DAYS	DUE DATE 12/30/2007
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	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Cement AA2	180.00	EA	16.530	2,975.40 T
Supervisor Service Supervisor	1.00	Hour	150.000	150.00

al
je OK to *[Signature]*

Acct.	Exp.	File	
KG			
HY	DEC 06 2007		
EV	<i>al</i>		
OT	<i>je</i>	KE	CL

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MAR 05 2008
CONSERVATION DIVISION
WICHITA, KS

BS
12-3-07

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-2,018.55 10,593.20 343.62 10,936.82
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MAR 04 2008

FIELD ORDER 16964

Subject to Correction

Date	11-28-07	Customer ID		Lease	Lindholm	Well #	1-15	Legal	15-285-5W
				County	Kingman	State	KS	Station	Pratt
CHARGE	Lario Oil and Gas, Comp			Depth	911'	Formation		Shoe Joint	41.28 Feet
				Casing	5 1/2"	Casing Depth	4,095 FT.	TD	4,130 FT.
				Customer Representative	Jay Fletcher	Treater	Clarence R. Messick	Job Type	C.N.W. - Longstring
AFE Number	07-039	PO Number		Materials Received by	X Jay Fletcher				DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	180 sk	AA-2	—	\$2,975.40
P	D203	50 sk	60/40 Poz	—	\$ 535.50
P	C194	46 lb	Cellflake	—	\$ 170.20
P	C195	136 lb	FLA-322	—	\$ 1,122.00
P	C221	1,026 lb	Salt (Fine)	—	\$ 256.50
P	C243	34 lb	Defoamer	—	\$ 117.30
P	C312	128 lb	Gas Blok	—	\$ 659.20
P	C141	8 gal	JSCC-1	—	\$ 352.00
P	C304	1,000 gal	Super Flush II	—	\$ 1,530.00
P	F101	6 ea	Turbolizer, 5 1/2"	—	\$ 445.20
P	F143	1 ea	Top Rubber Plug, 5 1/2"	—	\$ 75.00
P	F191	1 ea	Regular Guide Shoe, 5 1/2"	—	\$ 186.65
P	F231	1 ea	Insert Float Valve, 5 1/2"	—	\$ 175.00
P	E100	100 mi	Heavy Vehicle Mileage, 1-way		\$ 500.00
P	E101	50 mi	Pickup Mileage, 1-way		\$ 150.00
P	E104	533 tm	Bulk Delivery		\$ 852.00
P	E107	230 sk	Cement Service Charge		\$ 345.00
P	E891	1 ea	Service Supervisor		\$ 150.00
P	R209	1 ea	Cement Pumper: 4,001 Ft. To 4,500 Ft.		\$ 1,764.00
P	R701	1 ea	Cement Head Rental		\$ 250.00
			Discounted Price =		\$ 10,593.20
			Plus Taxes		

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WICHITA, KS

BASIC

energy services, L.P.

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MAR 04 2008

TREATMENT REPORT

Customer	Mario Oil and Gas, Company		Lease No.	KCC	Date	11-28-07	
Lease	Lindhalm		Well #	1-15			
Field Order #	Station	Pratt	Casing	15.5" Depth	4,095 Ft.	County	Kingman State
Type Job	C.N.W. - Longstring		Formation			Legal Description	15-285-5W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	15.5 Lb.	Tubing Size	1.875"	Shots/Ft	180 sacks	AA-2 with 5% Cap Set, 2% Defoamer,	
Depth	4,095.5 Feet	From	89'	To	FLA-322, 10% Salt,	75% Gas Blok, 2.5 Lb./sk. Cellf lat.	
Volume	7.5 Bbl.	From		To	15 Lb./Gal., 6.81 Gal./sk.	1.45 CU.F. / 10 Min.	
Max Press	300 P.S.I.	From		To	50 sacks 60/40 Poz	Avg - 25 sacks for scavenger and	15 Min.
Well Connection	Plug Containe	From		To	25 sacks stop plug Rat and Mouse holes	HHP Used	Annulus Pressure
Plug Depth	10.5 Feet	From		To	Flush 96.5 Bbl. 2% KCL	Gas Volume	Total Load

Customer Representative	Jay Fletcher	Station Manager	David Scott	Treater	Clarence R. Messick
Service Units	19,870	19,903	19,905	19,826	19,863
Driver Names	Messick	Mattal	LaChance		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:30					Cementer and Float Equipment on location.
9:40					Duke Drilling start to run Regular Guide Shoe, Shoe joint with Auto-Fill Insert screwed into collar and a total of 100 jts 15.5 Lb./Ft. 5 1/2" casing. Ran Turbolizer on Collars # 1, 3, 5, 13, 14, & 15.
11:30					RECEIVED KANSAS CORPORATION COMMISSION Pump Truck on Location.
12:00					Casing in well. Circulate for 3 hours.
1:00					MAR 05 2008 Bull truck on location.
3:00	300				Start Fresh Water Pre-Flush.
	300		20	6	Start Super Flush II.
	300		44	6	Start Fresh Water Spacer.
3:03	300		47	5	Start mixing 25 sacks 60/40 Poz Cement.
3:05	300		56	5	Start mixing 180 sacks AA-2 cement.
	-0-		102		Stop pumping. Shut in well. Wash pump & lines. Release plug. Open Well.
3:16	200			6.5	Start 2% KCL Displacement.
3:26			73	5	Start to lift cement.
3:30	600		96.5		Plug down.
	1,500				Pressure up.
			4-3	3	Release pressure. Insert did not hold. Reland Plug Rat and Mouse holes. plug and shut in well. Wash up pump truck.
4:05					Job Complete.

Thank You Clarence M. L.



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 111272
Invoice Date: Nov 20, 2007
Page: 1

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MAR 04 2008
KCC

Bill To:

Lario Oil & Gas Co.
P. O. Box 307
Kingman, KS 67068

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Lario	Lindholm #1-15 (APL#07-DYA)	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Great Bend	Nov 20, 2007	12/20/07

Quantity	Item	Description	Unit Price	Amount
114.00	MAT	Common Class A	11.10	1,265.40
76.00	MAT	Pozmix	6.20	471.20
3.00	MAT	Gel	16.65	49.95
6.00	MAT	Chloride	46.60	279.60
199.00	SER	Handling	1.90	378.10
40.00	SER	Mileage 199 sx @.09 per sk per mi	17.91	716.40
1.00	SER	Surface	815.00	815.00
40.00	SER	Mileage Pump Truck	6.00	240.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Wooden Plug	60.00	60.00

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KANSAS CORPORATION COMMISSION
MAR 05 2008
CONSERVATION DIVISION
WICHITA, KS

BS
11-29-07

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 437.56

ONLY IF PAID ON OR BEFORE

Dec 20, 2007

Subtotal	4,375.65
Sales Tax	112.69
Total Invoice Amount	4,488.34
Payment/Credit Applied	
TOTAL	4,488.34

ALLIED CEMENTING CO., INC.

26372

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

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MAR 04 2008

SERVICE POINT:

Great Bend

DATE 11-16-07	SEC 15	TWP 28S	RANGE SW	CALLED OUT 4:30 PM	ON LOCATION 7:30 PM	JOB START 11:00 PM	JOB FINISH 11:30 PM
Lindholm LEASE	WELL # 1-15	LOCATION Kingman east on 54 Hwy to Mt. Vernon exit, 3 S, w/s			COUNTY Kingman	STATE KS	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Duke Drilling #2

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4" T.D. 270'

CASING SIZE 8 5/8" DEPTH 266'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 200# PSI MINIMUM 0

MEAS. LINE _____ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 15.98 BBLs of freshwater

OWNER Lacio oil + gas Company

CEMENT AMOUNT ORDERED 190 SX 60/40, 3% CC, 2% Gel

50# Sugar

COMMON	<u>114 cu.</u>	@	<u>11.10</u>	<u>1265.40</u>
POZMIX	<u>76 cu.</u>	@	<u>6.20</u>	<u>471.20</u>
GEL	<u>3 cu.</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6 cu.</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>199 cu.</u>	@	<u>1.90</u>	<u>378.10</u>
MILEAGE	<u>199 mi.</u>	@	<u>0.90</u>	<u>179.10</u>
TOTAL				<u>3160.65</u>

EQUIPMENT

PUMP TRUCK # 181 CEMENTER Dave w/ Rick #. HELPER Rick #.

BULK TRUCK # 344 DRIVER Gailon D./Joe D.

BULK TRUCK # _____ DRIVER _____

REMARKS:

Pipe on bottom, broke circulation, mixed 190 sx 60/40 3% CC, 2% Gel. Shut down and released plug. Displaced with 15.98 BBLs of freshwater and shut in.

Cement did Circulate.

SERVICE

DEPTH OF JOB	<u>266'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>40</u>	@	<u>6.00</u>
MANIFOLD		@	
<u>Head Rent</u>		@	<u>100.00</u>
		@	
TOTAL			<u>1155.00</u>

CHARGE TO: Lacio oil + gas company

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 wooden plug</u>	<u>60.00</u>	<u>60.00</u>
	@	
	@	
	@	
	@	
	@	
TOTAL		<u>60.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X John J. Armbruster

SIGNATURE X John J. Armbruster
PRINTED NAME