

CONFIDENTIAL

2/6/10

RECEIVED
KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

FEB 06 2008

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202
Purchaser: Bluestem Gas Marketing / Plains Marketing
Operator Contact Person: Dean Pattison, Operations Manager
Phone: (316) 267-4379 ext 107
Contractor: Name: FOSSILL DRILLING INC
License: 33610
Wellsite Geologist: Curtis Covey

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| 10/09/2007 | 10/20/2007 | 12/20/2007 |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 007 - 23215 00 00
County: BARBER
 NE SW Sec. 36 Twp. 33 S. R. 11 East West
1880 feet from (S) N (circle one) Line of Section
2180 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: LUTHI Well #: 2
Field Name: NONE

Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1457 Kelly Bushing: 1466
Total Depth: 5150 Plug Back Total Depth: 4989
Amount of Surface Pipe Set and Cemented at 207 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from n/a
feet depth to _____ w/ _____ sx cmt.

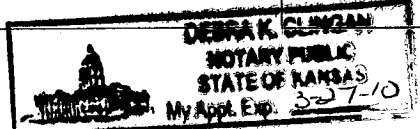
Drilling Fluid Management Plan AH IWS-19-09
(Data must be collected from the Reserve Pit)
Chloride content 1800 ppm Fluid volume 14,500 bbls
Dewatering method used Haul free fluids and allow pits to dry
Location of fluid disposal if hauled offsite:
Operator Name: n/a
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Dean Pattison, Operations Manager Date: February 5, 2008
Subscribed and sworn to before me this 5th day of February,
20 08.
Notary Public: Debra K. Clingan
Date Commission Expires: March 27, 2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



CONFIDENTIAL
FEB 06 2008
KCC

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: LUTHI Well #: 2
 Sec. 36 Twp. 33 S. R. 11 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | |
|--|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Chase | 1808 | - 342 |
| Electric Log Run (attempted 1 DST, misrun) <i>(Submit Copy)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Toronto | 3672 | - 2206 |
| List All E. Logs Run: | | Douglas | 3685 | - 2219 |
| | | Swope | 4361 | - 2895 |
| | | Hertha | 4387 | - 2921 |
| | | Mississippian | 4607 | - 3141 |
| | | Viola | 4946 | - 3480 |
| | | Simpson | 5042 | - 3576 |

Compensated Neutron Density PE
 Dual Induction
 Sonic Cement Bond

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|--|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 14 3/4" | 10 3/4" | 32# / ft | 207' | 60/40 poz | 200 | 2% gel, 3% cc |
| Production | 7 7/8" | 4 1/2" | 10.5# / ft | 5019' | 60/40 poz | 50 | 6% gel, 1/4# celloflake |
| | | | | | Class H | 175 | 10% salt, 10% Gyp, 1/4# celloflake, 6# Gilonite, 8% fluid loss |

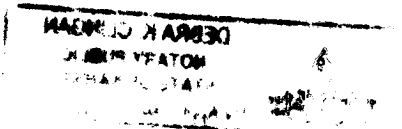
| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone (Stalnaker) | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|------------|
| 2 | Mississippian 4682'-4726' | ACID: 2350 gal 10% MIRA | 4682-4726' |
| | | FRAC: 309,372 gal treated wtr, 108,600# 30/70 sd, | 4682-4726' |
| | | 18,000# 16/30 sd and 10,000# 16/30 resin coated sd | |
| 4 | Mississippian 4608'-24', 4629' -33' & 4640'-52' | Frac: 282,114 gal treated wtr, 100,800# 30/70 sand, | 4608' - |
| | | 18,000# 16/30 sd & 10,000# 16/30 resin coated sd | 4652' OA |

| | | | | | |
|--|------------------|---|--------------------|---------------------------|--|
| TUBING RECORD | | Size 2 3/8" | Set At 4761' | Packer At n/a | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. 01/11/2008 | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbbls. 13 | Gas Mcf 63 | Water Bbbls. 95 | Gas-Oil Ratio 4846 : 1 | Gravity n/a |

Disposition of Gas: Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____



FEB 06 2008

ALLIED CEMENTING CO., INC.

31358

CONSERVATION DIVISION P.O. BOX 31
WICHITA, KS RUSSELL, KANSAS 67665

FEB 06 2008

SERVICE POINT: Med. Lodge, KS

KCC

| | | | | | | | |
|--------------------------------|-----------------|---|------------------|---------------------------|---------------------------|--------------------------|----------------------------|
| DATE <u>22 Oct 07</u> | SEC <u>36</u> | TWP <u>33S</u> | RANGE <u>11W</u> | CALLED OUT <u>11:00PM</u> | ON LOCATION <u>1:00PM</u> | JOB START <u>10:30AM</u> | JOB FINISH <u>11:15 AM</u> |
| LEASE <u>Luthi</u> | WELL # <u>2</u> | LOCATION <u>281 & Garland Rd, 7 3/4 E, Barber</u> | | COUNTY <u>Barber</u> | STATE <u>KS</u> | | |
| OLD OR <u>NEW</u> (Circle one) | | | | <u>1/4 N, 1/2 S into</u> | | | |

CONTRACTOR Fossil #1

TYPE OF JOB Production casing

HOLE SIZE 7 7/8 T.D. 5020

CASING SIZE 4 1/2 DEPTH 5019

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 1500 MINIMUM —

MEAS. LINE SHOE JOINT 29.67

CEMENT LEFT IN CSG. 30'

PERFS.

DISPLACEMENT 80% B6ls 2% KCL Water

EQUIPMENT

OWNER Woolsey Oper.

CEMENT

AMOUNT ORDERED 75sx 60:40:6 + 1/4 # Flo Seal AND 175sx "H" + 10% salt + 10% gyp + 6 # Kol Seal + 1/4 # Flo Seal + .8% FL-160 AND 8 gal

| | | | |
|-----------------|---------------------|----------------|----------------------|
| Clapro | | | |
| COMMON | <u>45 A</u> | @ <u>11.10</u> | <u>499.50</u> |
| POZMIX | <u>30</u> | @ <u>6.20</u> | <u>186.00</u> |
| GEL | <u>4</u> | @ <u>16.65</u> | <u>66.60</u> |
| CHLORIDE | | @ | |
| ASC | | @ | |
| Clapro 8 gal | | @ <u>25.00</u> | <u>200.00</u> |
| 175 H | | @ <u>13.40</u> | <u>2345.00</u> |
| Gyp Seal 17 | | @ <u>23.35</u> | <u>396.95</u> |
| Kol Seal 1050 # | | @ <u>.70</u> | <u>735.00</u> |
| FL160 - 132 # | | @ <u>10.65</u> | <u>1405.80</u> |
| Flo Seal 63 # | | @ <u>2.00</u> | <u>126.00</u> |
| Salt 19 | | @ <u>9.60</u> | <u>182.40</u> |
| | | @ | |
| HANDLING | <u>317</u> | @ <u>1.90</u> | <u>602.30</u> |
| MILEAGE | <u>17X 317X .09</u> | | <u>485.01</u> |
| | | | TOTAL <u>7230.56</u> |

PUMP TRUCK CEMENTER D. Felia

414 HELPER G. Griem

BULK TRUCK

381 DRIVER R. McKinney

BULK TRUCK

DRIVER

REMARKS:

Pipe on Bttm, Break Circ, Plug Rat & mouse
Holes, w 25sx Cement, Pump 60sx Scavenger
Cement, Mix 175sx tail Cement, Stop
Pumps, wash Pump & lines, Release Plug,
Start Disp. w/ 2% KCL water, See Steady
increase in Lift PSI, Slow Rate,
Bump Plug at 80% B6ls total
Disp, Release PSI, Floats Did Hold

CHARGE TO: Woolsey Oper.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 5019

PUMP TRUCK CHARGE 1840.00

EXTRA FOOTAGE @ _____

MILEAGE 17 @ 6.00 102.00

MANIFOLD head rental @ 100.00 100.00

@ _____

@ _____

TOTAL 2042.00

PLUG & FLOAT EQUIPMENT

| | | |
|------------------------|-----------------|----------------|
| 1-AFU Float Shoe | @ <u>385.00</u> | <u>385.00</u> |
| 1-Latch down Plug Assy | @ <u>360.00</u> | <u>360.00</u> |
| 17-turbolizers | @ <u>60.00</u> | <u>1020.00</u> |
| 3D-Recip. Scratches | @ <u>60.00</u> | <u>1800.00</u> |
| | @ | |

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL 3565.00

TAX _____

TOTAL CHARGE 2042.00

DISCOUNT 2042.00 IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Allen F. Dick

Allen F. Dick
PRINTED NAME

RECEIVED
ALLIED CEMENTING CO., INC. 31222

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

FEB 06 2008

SERVICE POINT:
Medicine Lodge, KS

CONSERVATION DIVISION
 WICHITA, KS

| | | | | | | | |
|--------------------------------|----------------|-----------------|--|---------------------------|----------------------------|--------------------------|---------------------------|
| DATE <u>10-9-07</u> | SEC. <u>36</u> | TWP. <u>33S</u> | RANGE <u>11W</u> | CALLED OUT <u>5:00 PM</u> | ON LOCATION <u>6:30 PM</u> | JOB START <u>9:00 AM</u> | JOB FINISH <u>9:30 PM</u> |
| LEASE <u>LuThi</u> | | WELL# <u>2</u> | LOCATION <u>2814 Gerlaine Blacktop, 2.4E+W</u> | COUNTY <u>BARBER</u> | STATE <u>KS.</u> | | |
| OLD OR <u>NEW</u> (Circle one) | | | Top of Sign, Side ETS To Cedar Hills Rd, 1/4 N+W, S INTO | | | | |

CONTRACTOR Fossil #1

OWNER Woolsey Operating

TYPE OF JOB SURFACE

| | |
|---|--------------------|
| HOLE SIZE <u>14 3/4</u> | T.D. <u>212'</u> |
| CASING SIZE <u>10 3/4</u> | DEPTH <u>210'</u> |
| TUBING SIZE _____ | DEPTH _____ |
| DRILL PIPE <u>4 1/2</u> | DEPTH _____ |
| TOOL _____ | DEPTH _____ |
| PRES. MAX <u>300</u> | MINIMUM <u>100</u> |
| MEAS. LINE _____ | SHOE JOINT _____ |
| CEMENT LEFT IN CSG. <u>15' by Request</u> | |
| PERFS. _____ | |
| DISPLACEMENT <u>19 BBL Fresh water</u> | |

CEMENT AMOUNT ORDERED 200SK CLASS A + 39 GEL
290 GEL

| | | |
|-------------------------------|----------------|-----------------------------|
| COMMON <u>200 A</u> | @ <u>11.10</u> | <u>2220.00</u> |
| POZMIX _____ | @ _____ | _____ |
| GEL <u>4</u> | @ <u>16.65</u> | <u>66.60</u> |
| CHLORIDE <u>7</u> | @ <u>46.60</u> | <u>326.20</u> |
| ASC _____ | @ _____ | _____ |
| _____ | @ _____ | _____ |
| _____ | @ _____ | _____ |
| _____ | @ _____ | _____ |
| _____ | @ _____ | _____ |
| _____ | @ _____ | _____ |
| _____ | @ _____ | _____ |
| _____ | @ _____ | _____ |
| _____ | @ _____ | _____ |
| HANDLING <u>211</u> | @ <u>1.90</u> | <u>400.90</u> |
| MILEAGE <u>17 x 211 x .09</u> | | <u>322.83</u> |
| | | TOTAL <u>3336.53</u> |

CONFIDENTIAL
 FEB 06 2008
 KCC

EQUIPMENT

PUMP TRUCK # 414 CEMENTER Thomas Demarow
 HELPER Greg G.

BULK TRUCK # 364 DRIVER Mike B.

BULK TRUCK # _____ DRIVER _____

REMARKS:
2. P. on Bottom, Break circulation,
Pump 5 BBL Fresh Ahead, Pump 200SK
CLASS A + 39 GEL + 290 GEL, Switch To
Displacement, 500 L/F, Stop Pumps
+ Shut IN, Displaced w/ 19 BBL Fresh
Water, Cement Circulated

Thank you.

CHARGE TO: Woolsey Operating

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 212'

PUMP TRUCK CHARGE _____ 815.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 17 @ 6.00 102.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 917.00

PLUG & FLOAT EQUIPMENT

_____ @ _____

NONE _____ @ _____

_____ @ _____

_____ @ _____

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Signature: Scott Albera

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]