

ORIGINAL
1/24/10

CONFIDENTIAL
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION
Form ACO-1
September 1999
Must Be Typed
JAN 31 2008
CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Re coy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10/26/07 11/05/07 11/06/07
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-133-27245-0000
County: Neosho
NE SW SE Sec. 11 Twp. 28 S. R. 18 East West
900 feet from (S) N (circle one) Line of Section
1700 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Roecker, Matt W. Well #: 11-2
Field Name: Cherokee Basin CBM

Producing Formation: Not yet complete
Elevation: Ground: 925 Kelly Bushing: n/a
Total Depth: 1087 Plug Back Total Depth: 1065
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1065
feet depth to surface w/ 155 sx cmt.

Drilling Fluid Management Plan AK II NT S-19-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 1/24/08
Subscribed and sworn to before me this 24th day of January,
2008.
Notary Public: Dorra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Roecker, Matt W. Well #: 11-21190
Sec. 11 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No (Submit Copy)
List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21.5	"A"	5	
Production	6-3/4	4-1/2	10.5	1065	"A"	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Waiting on Pipeline		
4			
4			

TUBING RECORD Size 2-3/8" Set At Packer At n/a Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a				

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease (If vented, Submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify)

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TXD SERVICES

DRILLERS LOG

KCC

TXD SERVICES CONSERVATION DIVISION
WICHITA, KS

RIG #	101	S.	11	T.	28	R.	18	GAS TESTS:	
API #	133-27245	County:	neosho		157'	no blow			
Elev.:	925'	Location:	Kansas		436'	3 - 1/2"	10.9		
					498'	5 - 1/2"	14.1		
Operator: Quest Cherokee LLC					529'	5 - 1/2"	14.1		
Address 9520 N. May Ave., Suite 300					580'	10 - 1/2"	19.9		
Oklahoma City, OK. 73120					689'	11 - 1/2"	20.9		
WELL #	11-2	Lease Name:	Roecker, Matt W.		715'	slight blow			
Footage location		900 ft. from the	S	line	746'	10 - 1/2" 19.9			
		1700 ft. from the	E	line	777'	10 - 1/2" 19.9			
Drilling Contractor: TXD SERVICES LP					808'	10 - 1/2" 19.9			
Spud Date: NA		Geologist:		901'	10 - 1/2" 19.9				
Date Comp: 11-5-07		Total Depth: 1087'		994'	3 - 1/2" 10.9				
Exact Spot Location		NE SW SE		1087'	3 - 1/2" 10.9				

Casing Record			Rig Time	
	Surface	Production		
Size Hole	12-1/4"	8-3/4"		
Size Casing	8-5/8"	4-1/2"		
Weight	24#	10-1/2#		
Setting Depth	22'			
Type Cement				
Sacks				

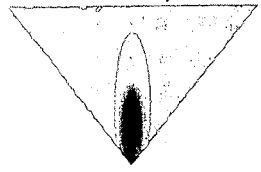
WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	coal	474	477	coal	899	902
lime	22	90	shale	477	516	sand/shale	902	966
sand/shale	90	128	coal	516	517	coal	966	967
lime	128	147	lime	517	552	shale	967	980
shale	147	154	coal	552	554	mississippi	980	1087
lime	154	172	sand/shale	554	600			
b.shale	172	175	shale	600	659			
shale	175	178	coal	659	682			
lime	178	229	sand/shale	682	680			
b.shale/coal	229	230	coal	680	682			
shale	230	233	shale	682	699			
lime	233	247	coal	699	700			
shale	247	310	shale	700	718			
lime	310	320	coal	718	720			
sand	320	337	sand/shale	720	742			
lime	337	354	coal	742	744			
shale	354	364	sand/shale	744	755			
sand	364	410	coal	755	759			
shala	410	429	sand/shale	759	799			
coal	429	431	coal	799	801			
shale	431	439	sand	801	877			
lime	439	474	shale	877	899			

Comments: 312' injected water, 720-742' odor

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 31 2008

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 2560

FIELD TICKET REF #

FOREMAN Joe

625000

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-6-07	Roecker MA11-2	11	28	18	no

FOREMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	11:45	1:30		903427		1.75	Joe Blanchard
Maverick	11:45			903197		1.75	120
Tyler	7:00			903600		6.5	
Tim	11:45			903140	932452	1.75	
Daniel	11:45			931420		1.75	

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1087 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1064.84 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.98 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head Raw 2 SKS gel & 11 lb dye & 1 SK gel & 155 SKS of cement to get dye to surface. Flush pump. Pump pipe plug to bottom & set float shoe

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1064.84	Ft 4 1/2 Casing
6	Centralizers
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1.75 hr	Foreman Pickup	
903197	1.75 hr	Cement Pump Truck	
903600	6.5 hr	Bulk Truck	
1104	145 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	OWG Blend Cement 4 1/2 Wiper plug	
1110	31 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	6 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	1 gal	City Water	
903140	1.5 hr	Transport Truck	
932452	1 hr	Transport Trailer	
931420	1 hr	80 Vac	