ORIGINAL *124/10

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

RECEIVED L. Form ACO-1
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September 1999
KANSAS CORPORATION COMMISSION September 1999
KANSAS CORPORATION COMMISSION Must Be Typed

JAN 3 1 2008 WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #_33344	API No. 15 - 15-133-27199-0000 CONSERVATION DIVISION WICHITA, KS
Name: Quest Cherokee, LLC	County: Neosho
Address: 211 W. 14th Street	E/2 _ NW_ SE _Sec. 1 _ Twp. 28 _ S. R. 18 _ \(\bar{\sigma} \) East _ West
City/State/Zip: Chanute, KS 66720	1980 feet from SV N (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	1650 feet from E) W (circle one) Line of Section
Operator Contact Person: Jennifer R. Ammann	Footages Calculated from Nearest Outside Section Corner:
	(circle one) NE SE NW SW Lease Name: Wicker, Raleigh O. Well #: 1-1
	Field Name: Cherokee Basin CBM
License: 33837	Producing Formation: multiple
Wellsite Geologist: Ken Recoy	Elevation: Ground: 902 Kelly Bushing: n/a
Designate Type of Completion:	
New Well Re-Entry Workover	Total Depth: 1039 Plug Back Total Depth: 1031.60
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 31.0 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1031.60
Operator:	feet depth to surface w/ 145 sx cmt.
Well Name:	Drilling Fluid Management Plan AHIINS S19-09
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
10-26-07	Quarter Sec Twp S. R
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed wit Kansas 67202, within 120 days of the spud date, recompletion, workey	h the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.
Information of side two of this form will be held confidential for a period of	12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulaterin are complete and correct to the best of my knowledge.	tate the oil and gas industry have been fully complied with and the statements
Signature: Aumific L. Ammann	KCC Office Use ONLY
Title: New Well Development Coordinator Date: 1/24/08	Letter of Confidentiality Received
Subscribed and sworn to before me this 24th day of	
0	Wireline Log Received
20 08.	Geologist Report Received
Notary Public: Worka Klauman	UIC Distribution
Date Commission Expires: 8-4-3-010 TERR My Appt. Expires	A KLAUMAN blic - State of Kansas 8-4-2010

Operator Name: Qu	est Cherokee, Ll	_C	Lease Name:	Wicker, Rale	eigh O.	JANIE	ORI
Sec Twp		_	County: Neos				
tested, time tool ope temperature, fluid re	en and closed, flowir covery, and flow rate	and base of formations pag and shut-in pressures, es if gas to surface test, final geological well site	, whether shut-in p along with final cha	ressure reache	d static level, hyd	rostatic pressur	es, bottom hole
Drill Stem Tests Take		Yes No	V	Log Forma	tion (Top), Depth	and Datum	Sample
Samples Sent to Ge	ological Survey	☐ Yes ☐ No	Nar Sec	me e attached		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☐ No ☐ Yes ☐ No		andoned			
List All E. Logs Run: Compensated Dual Induction	d Density Neu	tron Log					
		CASING Report all strings set-		lew Used	ction ato		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8*	22	31.0	"A"	5	
Production	6-3/4	4-1/2	10.5	1031.60	"A"	145	
		ADDITIONAL	. CEMENTING / SQ	UEEZE RECOR	D		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used			Percent Additives	
Chata Des Cost	PERFORAT	ON RECORD - Bridge Pluc	s Set/Type	Acid Fr	acture Shot Cemer	nt Saugeze Becom	
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
	647-649/610-61	3/588-590		300gal 15%HCLw/ 31bl	oks 2%kcl water, 546bbls water	w/ 2% KCL, Blockle, 4600#	20/40 sand 647-649/610-613
ı	507-511/496-50	0	-	300gal 15%HCLw/ 46bb	ds 2%kcl water, 648bbls water	₩ 2% KCL. Blockle, 8800#	588-590 20/40 sand 507-511
							496-500
1							.55 555
TUBING RECORD 2-3	Size	Set At 665 r	Packer At n/a	Liner Run	Yes Vo)	
Date of First, Resumero	Production, SWD or E	inhr. Producing Meth	nod Flowin	g 🗸 Pump	ing Gas Li	ift Other	r (Explain)
Estimated Production Per 24 Hours	Oil n/a	Bbls. Gas 0.0mcf	Mcf Wat 13.4	er E		Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C			Production Inte	rvai		
Vented ✓ Sold (If vented, Su	Used on Lease	Open Hole Other (Specia		Dually Comp.	Commingled _		

NO. 7709 P.P. 9

KANS# CORPORCE

JAN 3 1 2008

TXD SERVICES	
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DRILLERS LOG

TXD SERVICES

CONSER W	VATION DI	VISION
		_

RIG #	101		S. 1	1, 28	R. 18	GAS TESTS:		WICHITA KS
API#	133-27199	9	County:	Neosho		405'	no blow	
Elev.:	902'		Location:	Kansas		436'	no blow	
						498'	no blow	
Operator:	Quest Che	erokee LLC				653'	5 - 1/2"	14.
Address	9520 N. M	lay Ave., Su	Ite 300			684'	7 - 1/2"	16.
1		City, OK, 7				716'	10 - 1/2"	19.
WELL#	1-1		Lease Name:	Wicker, R	eleich O	870	5 - 1/2"	
Footage locate		1980	ft. from the	\$	line	932'	24 - 1/2"	14.
1			ft from the	Ě	line	963'	22 - 1/2"	30. 29.
Drilling Contract	-tnr		TXD SERVI			1039'		
Spud Date:	NA NA		Geologist:	OLG LF		1039	19 - 1/2"	27.
Date Comp:	11-6-07		Total Depth:	1039'				
Exact Spot Loc		E/2 NW SE		1038				
		DZ IVV SE						
Casing Rec			Rig Time			م حری ۱۲۰۰	DENTIAL	1
312.2012	Surface	Production				(CO)MIPUL		
Size Hole		6-3/4"				· Maa	2 4 20003	
Size Casing	8-5/8"	4-1/2"						
Weight	24#	10-1/2#				n.	(CC	
Setting Depth	22'					Į.	4000	
Type Cement							_	
Sacks	1							•
			WELL LOG					
	•		ALLIC FOO					
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Top II	Stm.
Formation top soil	Тор		Formation	Top		Formation		3tm.
top soil		10		Top 424	425	sand	703	75
top soil Shale	0	10 33	Formation coal time	Top 424 425	425 434	sand shale	703 757	75: 85(
top soil shale kne	10	10 33 60	Formation coal time shale	424 425 434	425 434 458	sand shale coal	703 757 858	75 85(86)
	0 10 33 60	10 33 60 100	Formation coal time shale sand	424 425 434 458	425 434 458 476	sand shale coal sand/shale	703 757 858 860	757 856 860 860
top soil shale lime shale coal	0 10 33 60 100	10 33 60 100	Formation coal time shale sand coal	424 425 434 458 476	425 434 458 476 477	sand shale coal sand/shale coal	703 757 858 860 862	757 856 860 862
top soil shale kme shale coal shale	0 10 33 60 100	10 33 60 100 101	Formation coal time shale sand coal sand/shale	424 425 434 458 476 477	425 434 458 476 477 508	sand shale coal sand/shale coal sand/shale	703 757 858 860 862 864	757 856 860 862 864 901
top soil shale lime shale shale ime	0 10 33 60 100 101	10 33 60 100 101 106 133	Formation coal lime shale sand coal sand/shale coal	424 425 434 458 476 477 508	425 434 458 476 477 508 508	sand shale coel sand/shale coal sand/shale sand/shale	703 757 858 860 862 864 909	757 856 860 862 909 926
top soil shale ime shale shale shale ime o.shale	0 10 33 60 100 101 106 133	10 33 60 100 101 106 133 135	Formation coal time shale sand coal sand/shale coal sand	424 425 434 458 476 477 508	425 434 458 476 477 508 508	sand shale coal sand/shale coal sand/shale sand/shale shale coal	703 757 858 860 862 864 909	757 856 866 866 909 926 933
top soil shale kine shale shale shale ime o.shale sand	10 33 60 100 101 106 133	10 33 60 100 101 106 133 135	Formation coal time shale sand coal sand/shale coal sand	424 425 434 458 476 477 508 508	425 434 458 476 477 508 508 544	sand shale coal sand/shale coal sand/shale shale coal shale	703 757 858 860 862 864 909 928	755 856 866 865 905 926 933
top soil shale ime shale shale ime b.shale sand	10 33 60 100 101 106 133 135	10 33 60 100 101 106 133 135 144	Formation coal lime shale sand coal send/shale coal sand shale sand	424 425 434 458 476 477 508 508 544	425 434 458 476 477 508 508 544 546	sand shale coal sand/shale coal sand/shale shale coal shale lime/mississ	703 757 858 860 862 864 909	75 856 866 86 90 92 93 94
top soil shale kine shale shale ime b.shale ime b.shale ime sand ime	0 10 33 60 100 101 106 133 135 144	10 33 60 100 101 106 133 135 144 174	Formation coal time shale sand coal sand/shale coal sand shale shale	424 425 434 458 476 477 508 508 544 646	425 434 458 476 477 508 508 544 546 574	sand shale coal sand/shale coal sand/shale shale coal shale lime/mississ	703 757 858 860 862 864 909 928	75 856 866 86 90 92 93 94
top soil chale ilme shale shale ime o.shale sand ime shale shale	0 10 33 60 100 101 106 133 135 144 174	10 33 60 100 101 106 133 135 144 174 178	Formation coal time shale sand coal sand/shale coal sand shale shale time	424 425 434 458 476 477 508 508 544 646 574 609	425 434 458 476 477 508 508 544 546 574 609	sand shale coal sand/shale coal shale coal shale shale lime/mississ	703 757 858 860 862 864 909 928	75 856 866 86 90 92 93 94
top soil shale ime shale shale ime o.shale sand ime shale ime	0 10 33 60 100 101 106 133 135 144 174 178	10 33 60 100 101 106 133 135 144 174 178 179	Formation coal lime shale sand coal sand/shale coal sand shale shale lime coal/b.shale	424 425 434 458 476 477 508 508 544 646 674 609	425 434 458 476 477 508 508 544 546 574 609 615	sand shale coal sand/shale coal shale coal shale shale lime/mississ	703 757 858 860 862 864 909 928	75 85 86 86 86 90 92 93 94
top soil shale ime shale ime o shale sand ime shale ime	10 33 60 100 101 106 133 135 144 174 178 179	10 33 60 100 101 106 133 135 144 174 178 190 200	Formation coal lime shale sand coal send/shale coal sand shale sime coal/b.shale shale shale	17op 424 425 434 459 476 477 508 508 544 609 615 618	425 434 458 476 477 508 508 544 546 574 609 615 618	sand shale coal sand/shale coal shale coal shale shale lime/mississ	703 757 858 860 862 864 909 928	75 856 866 86 90 92 93 94
iop soil ine	10 33 60 100 101 106 133 135 144 174 178 179 190	10 33 60 100 101 106 133 135 144 174 178 179 190 200 234	Formation coal time shale sand coal sand/shale coal sand shale sime coal/b.shale shale shale sand	17op 424 425 434 468 476 477 508 508 544 646 574 609 615 618	425 434 458 476 477 508 508 544 546 574 609 615 618	sand shale coal sand/shale coal shale coal shale shale lime/mississ	703 757 858 860 862 864 909 928	75 856 866 86 90 92 93 94
lop soil shale kne shale shale ime sand ime shale coal sand ime shale coal	10 10 33 60 100 101 106 133 135 144 174 179 190 200	10 33 60 100 101 106 133 135 144 174 178 179 190 200 234 304	Formation coal time shale sand coal sand/shale coal sand shale time coal/b.shale shale shale shale shale shale shale shale	17op 424 425 434 458 476 477 508 508 544 646 574 609 615 618 627 643	425 434 458 476 477 508 508 544 546 574 609 615 618 627 643	sand shale coal sand/shale coal shale coal shale shale lime/mississ	703 757 858 860 862 864 909 928	75 856 866 86 90 92 93 94
top soil chale time chale chal	0 10 33 60 100 101 106 133 135 144 174 178 179 190 200 234 304	10 33 60 100 101 106 133 135 144 174 178 179 190 200 234 304	Formation coal time shale sand coal sand/shale coal sand shale sinale time coal/b.shale shale shale shale shale shale coal	1 Top 424 425 434 458 476 477 508 544 646 574 609 615 627 643 651	425 434 458 476 477 508 508 544 546 574 609 615 618 627 643 651 652	sand shale coal sand/shale coal shale coal shale shale lime/mississ	703 757 858 860 862 864 909 928	75 85 86 86 86 90 92 93 94
top soil chale time chale chal	0 10 33 60 100 101 106 133 135 144 174 178 179 190 200 234 304	10 33 60 100 101 106 133 135 144 174 178 190 200 234 304 317	Formation coal time shale sand coal sand/shale coal sand shale time coal/b.shale sand shale time coal/b.shale shale shale shale shale shale shale shale shale shale	1 Top 424 425 434 458 476 477 506 508 546 615 618 627 651 652	425 434 458 476 477 508 508 544 546 574 609 615 618 627 643 651 652 668	sand shale coal sand/shale coal sand/shale shale coal shale lime/mississ	703 757 858 860 862 864 909 928	75 85 86 86 86 90 92 93 94
top soil shale lime shale coal shale ime shale sine shale sand ime shale sand sime sand sime sand sand/shale sand sand	0 10 33 60 100 101 106 133 135 144 174 178 179 190 200 234 304 317 388	10 33 60 100 101 106 133 135 144 178 179 190 200 234 304 317 388 394	Formation coal time shale sand coal sand/shale coal sand shale time coal/b.shale shale shale shale shale shale shale shale shale shale coal/b.shale coal shale coal	Top 424 425 434 458 476 477 508 508 544 669 615 618 627 643 651 652	425 434 458 476 477 508 508 544 546 574 609 615 618 627 643 651 652 668	sand shale coal sand/shale coal sand/shale shale coal shale lime/mississ	703 757 858 860 862 864 909 928	75 85 86 86 86 90 92 93 94
top soil shale lime shale shale shale shale shale shale sand lime shale sand sand/shale sand sand sand	0 10 33 60 100 101 106 133 135 144 174 179 190 200 234 304 317 388	10 33 60 100 101 106 133 135 144 174 178 190 200 234 304 317 388 394	Formation coal time shale sand coal sand/shale coal sand shale time coal/b.shale shale shale shale shale shale coal shale coal shale coal shale coal shale	17op 424 425 434 468 476 477 508 508 544 646 674 609 615 618 627 643 651 652 668	425 434 458 476 477 508 508 544 546 574 609 615 618 627 643 651 652 668 670 690	sand shale coal sand/shale coal sand/shale shale coal shale lime/mississ	703 757 858 860 862 864 909 928	75 85 86 86 86 90 92 93 94
top soil shale lime shale coal shale ime shale sine shale sand ime shale sand sime sand sime sand sand/shale sand sand	0 10 33 60 100 101 106 133 135 144 174 178 179 190 200 234 304 317 388	10 33 60 100 101 106 133 135 144 174 178 179 190 200 234 304 317 388 394	Formation coal time shale sand coal sand/shale coal sand shale time coal/b.shale shale shale shale shale shale shale coal shale shale sand	Top 424 425 434 458 476 477 508 508 544 669 615 618 627 643 651 652	425 434 458 476 477 508 508 544 546 574 609 615 618 627 643 651 652 668 670 690	sand shale coal sand/shale coal sand/shale shale coal shale lime/mississ	703 757 858 860 862 864 909 928	75 856 866 86 909 920 933

UEST

RECEIVED CONFIDENTIAL KANSAS CORPORATION COMMISSION

JAN 3 1 2008

TIERENUMBER 2564

CONSERVATION DIVISION WICHITA, KS

FIELD TICKET REF #

Resource Corporation

624400

211 W. 14TH STREET,

CHANUTE, KS 66720

620-431-9500

TREATMENT REPORT & FIELD TICKET CEMENT

DATE		WELL NAME & NUMBER	3	SECTION	TOWNSHIP RA	ANGE COUNTY
Noumber 7, 07	Wieker, Role	h 0-1-1		. /	28 18	3 Nersing
FOREMAN /	TIME T	ME LESS	TRUCK	TRAILER	TRUCK :	EMPLOYEE
OPERATOR		UT LUNCH	#	#	HOURS	SIGNATURE
Joe E.		30	9001/67		2:75	Ace Blook
Crois C	6:30		903427		. 4	120
Morenick	7:00		903197	*	3.50	110
Tyler	7.00		903400		3.56	172
Time	4:45		903140	93:452	3:75	magen
Daniel	445 1		9311/20		3-75	1), mil ()
	HOLE SIZE _				IG SIŻE & WEIGH	14/ex 10.5
CASING DEPTH 1	O? 7. 60 DRILL PIPE _	т	UBING	OTHE		
SLURRY WEIGHT_	SLURRY VOL	v	VATER gal/sk	CEME	NT LEFT in CASIN	NG
DISPLACEMENT_	<u>∥a ∰3</u> DISPLACEME	NT PSI M	IIX PSI	RATE	4 bpm	: <u> </u>
REMARKS:					1	
Installed a	ment head, Ro	N 2 525 pel	10 bbl do	18 + 15× 60	,/ + 145	SOLL
of cerient	to get due t	Surface Flus	shed pomp	Demp wine	- plus to	
bottom and	Jet Alactshace		, , , , , , , , , , , , , , , , , , , 	THE STATE OF THE S		7250-12 - 12 - 12 - 12 - 12 - 12 - 12 - 12
D-COM - LINCI	Det mise and					The state of the s
					 	
			and some			
				4.		
	1030.60	. F1 4/2 C	asina			
	6	centralizer				
-		4/2 Stootsl				
ACCOUNT			,			TOTAL
ACCOUNT CODE	QUANTITY or UNITS		DESCRIPTION OF SE	RVICES OR PRODUC	r ·	AMOUNT
903427		Foreman Pickup			·	
902197		, Cement Pump Truck				
902:00	3.50	Bulk Truck				
1104	132	SY Portland Cement			•	
1124		50/50 POZ Blend Oc	ment D.4	12 3/2		
1126	1	OWC - Blend Cemer	nt 4/2 /2/202	1,10	× .	
1110	14	Gilsonite	To poor	7	: .	
1107		Flo-Seal				
1118	1 7	C Premium Gel				
1215A	1 1	KCL	 			
1111B	7 201		1017 1-			
		City Water	CK131 76	- 5-350 C	Jan 1	
1123	7000 - 1/-			* **	Stripped 1	
903/10	3.75 h			* .		
902452	2.75 h	——————————————————————————————————————		<u> </u>		
92/420	2.75 n	80 Vac		·		