

ORIGINAL

Operator Name: Quest Cherokee, LLC Lease Name: Wicker, Raleigh O.
 Sec. 1 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**Compensated Density Neutron Log
 Dual Induction Log**

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	31.0	"A"	5	
Production	6-3/4	4-1/2	10.5	1031.60	"A"	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	647-649/610-613/588-590	300gal 15% HCLw/ 31bbls 2% KCl water, 548bbls water w/ 2% KCL, Blockade, 4800# 20/40 sand	647-649/610-613 588-590
4	507-511/496-500	300gal 15% HCLw/ 48bbls 2% KCl water, 648bbls water w/ 2% KCL, Blockade, 8800# 20/40 sand	507-511 496-500
4			

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	665	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
12/31/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0.0mcf	13.4bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

KANSAS CORPORATION REGISTRATION

TXD SERVICES

DRILLERS LOG

TXD SERVICES

JAN 31 2008

CONSERVATION DIVISION
WICHITA, KS

RIG #	101	S.	1	T.	28	R.	18	GAS TESTS:	
API #	133-27199	County:	Neosho		405'	no blow		0	
Elev.:	902'	Location:	Kansas		436'	no blow		0	
					498'	no blow		0	
Operator:	Quest Cherokee LLC				653'	5 - 1/2"	14.1		
Address	9520 N. May Ave., Suite 300				684'	7 - 1/2"	16.7		
	Oklahoma City, OK, 73120				716'	10 - 1/2"	19.9		
WELL #	1-1	Lease Name:	Wicker, Raleigh O.		870'	5 - 1/2"	14.1		
Footage location	1980 ft from the		S	line	932'	24 - 1/2"	30.7		
	1650 ft from the		E	line	963'	22 - 1/2"	29.4		
Drilling Contractor:	TXD SERVICES LP				1039'	19 - 1/2"	27.3		
Spud Date:	NA		Geologist:						
Date Comp:	11-6-07		Total Depth:		1038'				
Exact Spot Location	E/2 NW SE.								

Casing Record		
	Surface	Production
Size Hole	12-1/4"	6-3/4"
Size Casing	8-5/8"	4-1/2"
Weight	24#	10-1/2#
Setting Depth	22'	
Type Cement		
Sacks:		

Rig Time	

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KCC

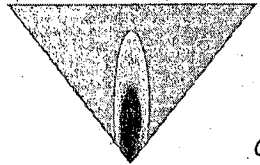
WELL LOG

Formation	Top	Btn.	Formation	Top	Btn.	Formation	Top	Btn.
top soil	0	10	coal	424	425	sand	703	757
shale	10	33	lime	425	434	shale	757	858
lime	33	60	shale	434	458	coal	858	860
shale	60	100	sand	458	476	sand/shale	860	862
coal	100	101	coal	476	477	coal	862	864
shale	101	106	sand/shale	477	508	sand/shale	864	909
lime	106	133	coal	508	508	shale	909	928
b.shale	133	135	sand	508	544	coal	928	932
sand	135	144	shale	544	546	shale	932	945
lime	144	174	sand	546	574	lime/mississ	945	1039
shale	174	178	shale	574	609			
coal	178	179	lime	609	615			
lime	179	190	coal/b.shale	615	618			
sand	190	200	shale	618	627			
sand/shale	200	234	sand	627	643			
sand	234	304	shale	643	651			
lime	304	317	coal	651	652			
sand	317	388	shale	652	668			
shale	388	394	coal	668	670			
sand	394	399	shale	670	690			
coal	399	400	sand	690	702			
lime	400	424	coal	702	703			

Comments: 520' injected water

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

RECEIVED
KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 2564

FIELD TICKET REF #

FOREMAN Joe E. Craig

624400

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
November 7, 07	Wichita, Raleigh 2-1-1	1	28	18	Neosho

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe E.	6:45	10:30		902427		3.75	Joe E. Craig
Craig G.	6:30			902427		4	
Maverick	7:00			902197		3.50	
Tyler	7:00			902600		3.50	
Tim	6:45			902140	922452	3.75	
Daniel	6:45			931120		3.75	Daniel

JOB TYPE log drilling HOLE SIZE 6 3/4 HOLE DEPTH 1039 CASING SIZE & WEIGHT 4 1/2 x 10.5
 CASING DEPTH 1039.60 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.4/3 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:
Installed cement head, Ran 2 sks gel + 10 bbl dye + 1 sk gel + 145 sack of cement to get dye to surface. Flushed pump, pump wiper plug to bottom and set float valve

1039.60	ET 4 1/2 casing
6	centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
902427	3.75 hr	Foreman Pickup	
902197	3.50 hr	Cement Pump Truck	
902600	3.50 hr	Bulk Truck	
1104	132 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement - Baffle 3/2	
1126	1	OWG Blend Cement 4 1/2 wiper plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	6 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate catchers	
1123	2000 gals	City Water	
902140	3.75 hr	Transport Truck	
922452	3.75 hr	Transport Trailer	
931420	3.75 hr	80 Vac	