

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

2/15/10

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10-18-07	10-22-07	11-14-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31454-00-00
County: Montgomery
_____ C. NE NW Sec. 29 Twp. 33 S. R. 14 East West
4620' FSL _____ feet from S / N (circle one) Line of Section
3300' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: K&R Tibbets Well #: A2-29
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals
Elevation: Ground: 855' Kelly Bushing: _____
Total Depth: 1586' Plug Back Total Depth: 1577'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AMINJS 19-09
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 30 bbls
Dewatering method used Empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Reitz B4-35 SWD License No.: 33074
Quarter NE Sec. 35 Twp. 34 S. R. 14 East West
County: Montgomery Docket No.: D-28391

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 2-15-08
Subscribed and sworn to before me this 15 day of February
2008

Notary Public: Brandy R. Allcock
Date Commission Expires: 3-5-11
BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 18 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: K&R Tibbets Well #: A2-29
 Sec. 29 Twp. 33 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center; font-size: 1.2em; font-weight: bold;"> CONFIDENTIAL FEB 15 2008 KCC </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1580'	Thick Set	165	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	1414.5' - 1416'	150 gal 15% HCl, 2305# sd, 135 BBL fl	
6	1124.5' - 1126'	150 gal 15% HCl, 2340# sd, 85 BBL fl	
6	1083.5' - 1086'	150 gal 15% HCl, 5075# sd, 135 BBL fl	
6	1040' - 1042'	150 gal 15% HCl, 4700# sd, 115 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1549'	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr. 11-18-07		Producing Method			
		Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	1	28	NA	NA

Disposition of Gas: Vented Sold Used on Lease
(If vented, Sumit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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 WICHITA, KS

Rig Number: 2	S. 29	T. 33	R. 14E
API No. 15- 125-31454	County: MG		
Elev. 855	Location: C NE NW		

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 211 W Myrtle Independence, KS 67301
Well No: A2-29 Lease Name: K & R TIBBETS
Footage Location: 4620 ft. from the South Line 3300 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 10/18/2007 Geologist:
Date Completed: 10/22/2007 Total Depth: 1586

Gas Tests:

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Comments:
Start injecting @ 290

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	43	McPherson		
Type Cement:	Portland		Driller:	NICK HILYARD
Sacks:	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	2	shale	758	870				
clay	2	3	pink	870	891				
sand	3	31	shale	891	976				
shale	31	101	oswego	976	1004				
lime	101	124	summit	1004	1015				
sand	124	139	lime	1015	1036				
shale	139	228	mulky	1036	1045				
lime	228	312	lime	1045	1056				
shale	312	324	shale	1056	1060				
lime	324	327	coal	1060	1061				
shale	327	345	shale	1061	1063				
lime	345	356	lime	1063	1065				
shale	356	373	shale	1065	1085				
lime	373	391	coal	1085	1086				
shale	391	502	shale	1086	1131				
lime	502	516	coal	1131	1132				
black shale	516	519	shale	1132	1187				
lime	519	535	coal	1187	1188				
shale	535	621	sand	1188	1198				
lime	621	638	shale	1198	1408				
shale	638	655	coal	1408	1412				
lime	655	676	shale	1412	1435				
shale	676	724	Mississippi	1435	1586				
lime	724	758							

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12851
 LOCATION EUREKA
 FOREMAN RICK LEFORD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
10-23-07	2368	TIBBETS A2-29				MG	
CUSTOMER DART Cherokee Basin			GUS Jones	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 211 W. Myrtle				463	Kyle		
CITY Independence				439	John	FEB 15 2008	
STATE KS							KCC
ZIP CODE 67301							

JOB TYPE long string HOLE SIZE 6 3/4" HOLE DEPTH 1586' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1580' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 # SLURRY VOL 51 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 25.6 bbl DISPLACEMENT PSI 800 ~~600~~ PSI 1300 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 30 bbl fresh water. Pump 6 sks gel-flush w/ bulls, 20 bbl fresh water spacer, 10 bbl soap water, 16 bbl dye water. Mixed 165 sks thickset cement w/ 8" Kol-seal #4 @ 13.2 #/gal. Washout pump + lines, shut down, release plug. Displace w/ 25.6 bbl fresh water. Final pump pressure 800 PSI. Pump plug to 1300 PSI. wait 5 minutes, release pressure. float held. Good cement returns to surface. 8 bbl slurry to pt. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	165 sks	thickset cement	15.40	2541.00
1110A	1320 #	Kol-seal 8" #4	.38	501.60
1118A	300 #	gel-flush	.15	45.00
1105	50 #	bulls	.36	18.00
5407	9.08	tax-mileage bulk truck	m/c	285.00
4404	1	4 1/2" top rubber plug	40.00	40.00
1143	1 gal	soap	35.45	35.45
1140	2 gal	bis-side	26.65	53.30
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		subtotal		4491.35
		SALES TAX	5.32	166.21
		ESTIMATED TOTAL		4658.00

AUTHORIZATION G/S wlf TITLE 211646 DATE _____