

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

2115/10
Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: None
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Robert Milford

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/18/07</u>	<u>10/24/07</u>	<u>10/25/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

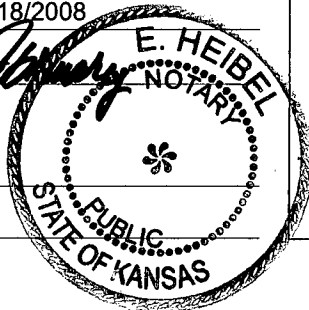
API No. 15 - 039-21026-00-00
County: Decatur
____ NW SE Sec. 14 Twp. 05 S. R. 30 East West
1980 FSL feet from N (circle one) Line of Section
1980 FEL feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Sauvage Well #: 1-14
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2851 Kelly Bushing: 2856
Total Depth: 4220 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 260 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NJ 5-19-07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Leon Rodak, VP Production Date: 02/18/2008
Subscribed and sworn to before me this _____ day of _____
2008
Notary Public: _____
Date Commission Expires: 4/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 18 2008

Operator Name: Murfin Drilling Company, Inc. Lease Name: Sauvage Well #: 1-14
 Sec. 14 Twp. 05 S. R. 30 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST <div style="text-align: right;"> CONFIDENTIAL FEB 15 2008 KCC </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	260	Common	180	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED KANSAS CORPORATION COMMISSION FEB 18 2008

Sauvage #1-14 1980 FSL 1980 FEL Sec. 14-T5S-R30W 2856' KB							MBI # 1-22 660 FNL 990 FEL Sec. 22-T5S-R30W 2867' KB	
Formation	Sample top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	2590	+266	-9	2591	+265	-10	2592	+275
B/Anhydrite	2627	+229	-11	2625	+231	-9	2627	+240
Neva	3307	-451	-16	3308	-452	-17	3302	-435
Topeka	3712	-856	-19	3714	-858	-21	3704	-837
Heebner	3882	-1026	-19	3885	-1029	-22	3874	-1007
Toronto	3914	-1058	-19	3917	-1061	-22	3906	-1039
Lansing	3929	-1073	-20	3933	-1077	-24	3920	-1053
Stark	4090	-1234	-21	4090	-1234	-21	4080	-1213
BKC				4139	-1283	-16	4134	-1267
RTD	4223						4230	
LTD				4220			4229	

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KANSAS CORPORATION COMMISSION

FEB 18 2008

CONSERVATION DIVISION
WICHITA, KS



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

11-15-07
act.

INVOICE

Invoice Number: 110709
Invoice Date: Oct 19, 2007
Page: 1

Bill To:

Murfin Drlg. Co., Inc.
250 N. Water.
STE #300
Wichita, KS 67202

PRON COPY

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Sauvage #1-14	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Oct 19, 2007	11/18/07

Quantity	Item	Description	Unit Price	Amount
180.00	MAT	Common Class a	12.60	2,268.00
3.00	MAT	Gel	16.65	49.95
6.00	MAT	Chloride	46.60	279.60
189.00	SER	Handling	1.90	359.10
45.00	SER	Mileage 189 sx @ .09 per sk per mi	17.01	765.45
1.00	SER	Surface	815.00	815.00
45.00	SER	Mileage Pump Truck	6.00	270.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Surface Plug	60.00	60.00

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Account	Unit	Qty	Price	Amount
	Rig	1		
03000	008	2979	5134.53	(496.71)

OIL
Cement S. (Sg.)

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 496.71

ONLY IF PAID ON OR BEFORE

Nov 18, 2007

Subtotal	4,967.10
Sales Tax	167.43
Total Invoice Amount	5,134.53
Payment/Credit Applied	
TOTAL	5,134.53

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 18 2008

CONSERVATION DIVISION
WICHITA, KS

496.71
4637.82

ALLIED CEMENTING CO., INC. 28807

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OKMLEY

DATE <u>10-18-07</u>	SEC. <u>14</u>	TWP. <u>55</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION <u>7:00 PM</u>	JOB START <u>10:30 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>SAU # 62</u>	WELL# <u>1-14</u>	LOCATION <u>SE 1/4 DEN 3 1/2 W - 7 1/2 N - W IN</u>			COUNTY <u>DECATUR</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR <u>MURFIN DRILL. RIG # 8</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>SURFACE</u>	
HOLE SIZE <u>12 1/4"</u> T.D. <u>260'</u>	CEMENT
CASING SIZE <u>8 7/8"</u> DEPTH <u>260'</u>	AMOUNT ORDERED <u>180 SKS COM 3% CC 2% GEL</u>
TUBING SIZE _____ DEPTH _____	
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	COMMON <u>180 SKS @ 12.60</u> <u>2268.00</u>
MEAS. LINE _____ SHOE JOINT _____	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>15'</u>	GEL <u>3 SKS @ 16.65</u> <u>49.95</u>
PERFS. _____	CHLORIDE <u>6 SKS @ 46.60</u> <u>279.60</u>
DISPLACEMENT <u>15 1/2 ABIS</u>	ASC _____ @ _____

EQUIPMENT

PUMP TRUCK # <u>422</u>	CEMENTER <u>TERRY</u>
	HELPER <u>WAYNE</u>
BULK TRUCK # <u>377</u>	DRIVER <u>ALVEN</u>
BULK TRUCK # _____	DRIVER _____

HANDLING <u>189 SKS @ 1.90</u>	<u>359.10</u>
MILEAGE <u>94 PER SK / MILE</u>	<u>765.80</u>
TOTAL	<u>3722.10</u>

REMARKS:
CEMENT did circulate

SERVICE

DEPTH OF JOB <u>260'</u>	
PUMP TRUCK CHARGE _____	<u>815.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>45 ME @ 6.00</u>	<u>270.00</u>
MANIFOLD _____ @ _____	
<u>HEAD RENTAL</u> _____ @ _____	<u>100.00</u>
TOTAL	<u>1185.00</u>

THANK YOU

CHARGE TO: MURFIN DRILL, CO.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 7/8 SURFACE PLUG</u>	<u>60.00</u>
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL	<u>60.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Larry Pickner

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

LARRY PICKNER
PRINTED NAME

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FEB 15 2008
KCC

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KANSAS CORPORATION COMMISSION
FEB 18 2008
CONSERVATION DIVISION
WICHITA, KS



11-29-07 *July*
Account

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 110876
Invoice Date: Oct 30, 2007
Page: 1

Bill To:
Murfin Drig. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

PROD COPY

Customer ID	Well Name / or Customer P.O.	Payment Terms	
Murfin	Sauvage #1-14	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Druid Date
	Oakley	Oct 30, 2007	11/29/07

Quantity	Item	Description	Unit Price	Amount
120.00	MAT	Common Class A	12.60	1,512.00
80.00	MAT	Pozmix	6.40	512.00
7.00	MAT	Gel	16.65	116.55
50.00	MAT	Flo Seal	2.00	100.00
209.00	SER	Handling	1.90	397.10
45.00	SER	Mileage 209 sx @ .09 per sk per mi	18.81	846.45
1.00	SER	Plug to Abandon	955.00	955.00
45.00	SER	Mileage Pump Truck	6.00	270.00
1.00	EQP	Dry Hole Plug	35.00	35.00

016

Account	Item	Qty	Amount	Notes
<i>03600</i>	<i>008W</i>	<i>2979</i>	<i>5042.98</i> <i>(474.41)</i>	<i>PTA</i>

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ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

474.41

ONLY IF PAID ON OR BEFORE

Nov 29, 2007

Subtotal	4,744.10
Sales Tax	298.88
Total Invoice Amount	5,042.98
Payment/Credit Applied	
TOTAL	5,042.98

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 18 2008

CONSERVATION DIVISION
WICHITA, KS

474.41
4568.57

ALLIED CEMENTING CO., INC.

28813

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REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

DATE <u>10-25-07</u>	SEC. <u>14</u>	TWP. <u>S5</u>	RANGE <u>30 W</u>	CALLED OUT	ON LOCATION <u>10:30AM</u>	JOB START <u>2:00PM</u>	JOB FINISH <u>3:00PM</u>
LEASE <u>SAUVAGE</u>	WELL # <u>1-14</u>	LOCATION <u>SELDEN 4 1/2 W - 7 1/2 N - W FN</u>			COUNTY <u>DECATUR</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR MURFIN DALL REC# 8 OWNER JAME

TYPE OF JOB PTA

HOLE SIZE <u>7 7/8'</u>	T.D. <u>4220'</u>	CEMENT AMOUNT ORDERED <u>200 SKS 60/40 P02 4% GEL 1/4" FLO-SEAL</u>
CASING SIZE	DEPTH	
TUBING SIZE	DEPTH	
DRILL PIPE <u>4 1/2'</u>	DEPTH <u>2600'</u>	
TOOL	DEPTH	

PRES. MAX	MINIMUM	COMMON <u>120 SKS @ 12.60</u>	<u>1512.00</u>
MEAS. LINE	SHOE JOINT	POZMIX <u>80 SKS @ 6.40</u>	<u>512.00</u>
CEMENT LEFT IN CSG.		GEL <u>7 SKS @ 16.65</u>	<u>116.55</u>
PERFS.		CHLORIDE @	
DISPLACEMENT		ASC @	

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

422 HELPER WAYNE

BULK TRUCK

399 DRIVER JERRY

BULK TRUCK

DRIVER

REMARKS:

25 SKS AT 2600'

100 SKS AT 1775'

40 SKS AT 310'

10 SKS AT 40'

15 SKS RAT HOLE

10 SKS MOUSE HOLE

THANK YOU

CHARGE TO: MURFIN DALL, CO.

STREET _____

CITY _____ STATE _____ ZIP _____

Flo-SEAL <u>50#</u>	@ <u>2.00</u>	<u>100.00</u>
HANDLING <u>209 SKS</u>	@ <u>1.90</u>	<u>397.10</u>
MILEAGE <u>94 PER SK/INTC</u>		<u>846.45</u>
TOTAL		<u>3484.10</u>

SERVICE

DEPTH OF JOB 2600'

PUMP TRUCK CHARGE 955.00

EXTRA FOOTAGE @ _____

MILEAGE 45 ME @ 6.00 270.00

MANIFOLD @ _____

TOTAL 1225.00

PLUG & FLOAT EQUIPMENT

8 5/8" DRY HOLE PLUG 35.00

@ _____

@ _____

@ _____

@ _____

TOTAL 35.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Larry Pickner

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

LARRY PICKNER
PRINTED NAME

CONFIDENTIAL

FEB 15 2008

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KANSAS CORPORATION COMMISSION

FEB 18 2008

CONSERVATION DIVISION
WICHITA, KS