

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5086
Name: PINTAIL PETROLEUM, LTD
Address: 225 N. MARKET, STE.300
City/State/Zip: WICHITA, KS 67202
Purchaser: NONE
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: MALLARD JV
License: 4958
Wellsite Geologist: FLIP PHILLIPS

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10/11/2007 10/17/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 195-22,495-00-00
County: TREGO
SE SE SW SW Sec. 4 Twp. 14 S. R. 22 East West
2490 feet from S N (circle one) Line of Section
1270 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: HONAS TRUST Well #: 1-4
Field Name: WILDCAT
Producing Formation: NONE
Elevation: Ground: 2340 Kelly Bushing: 2345
Total Depth: 4250 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 217 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANJ 5-19-07
(Data must be collected from the Reserve Pit)
Chloride content 7,000 ppm Fluid volume 480 bbls
Dewatering method used EVAPORATE AND BACKFILL
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bert A. Isern
Title: GEOLOGIST Date: 2-6-08
Subscribed and sworn to before me this 6th day of February,
2008.
Notary Public: Susan Utterback
Date Commission Expires: 9/18/2010

NOTARY PUBLIC - State of Kansas
SUSAN UTTERBACK
My Appt. Exp. 9/18/10

KCC Office Use ONLY
N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 07 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: PINTAIL PETROLEUM, LTD Lease Name: HONAS TRUST Well #: 1-4
 Sec. 4 Twp. 14 S. R. 22 East West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANHYDRITE	1793	+ 552
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HEEBNER	3725	-1380
List All E. Logs Run:		LANSING KC	3761	-1416
		BKC	4007	-1662
		LABETTE SHALE	4172	-1827

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	217	COMMON	160	2%GEL 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

30940

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>10-17-07</u>	SEC. <u>4</u>	TWP. <u>14S</u>	RANGE <u>22W</u>	CALLED OUT <u>6:30 AM</u>	ON LOCATION <u>10:30 AM</u>	JOB START <u>12:30 AM</u>	JOB FINISH <u>1:30 PM</u>
LEASE <u>Honas Trust</u>	WELL # <u>1-4</u>		LOCATION <u>48147 17N 2W 1/2S</u>		COUNTY <u>Trego</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			E/into				

CONTRACTOR Mallard Rig
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 4250'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 1825'
 TOOL _____ DEPTH _____
 PRES. MAX 100 MINIMUM 50
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT Fresh Water & Mud

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OWNER Pintail Petroleum Ltd
 CEMENT
 AMOUNT ORDERED 2005x60/40 + 4% GEL + 1/4# FLO-SEAL

EQUIPMENT
 PUMP TRUCK CEMENTER Dwayne W
 # 120 HELPER Wayne D
 BULK TRUCK
 # 341 DRIVER Carl S
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>1205x</u>	@	<u>11.10</u>	<u>1332.00</u>
POZMIX	<u>805x</u>	@	<u>6.20</u>	<u>496.00</u>
GEL	<u>8 5x</u>	@	<u>16.65</u>	<u>133.20</u>
CHLORIDE	_____	@	_____	_____
ASC	_____	@	_____	_____
<u>Flo-seal</u>	<u>50#</u>	@	<u>2.00</u>	<u>100.00</u>
HANDLING	<u>209</u>	@	<u>1.90</u>	<u>397.10</u>
MILEAGE	<u>209 X 42 X .09</u>			<u>790.02</u>
TOTAL				<u>3248.32</u>

REMARKS:

25 5x 1825' 2005x60/40 +
1005x 850' 4% GEL + 1/4# FLO-SEAL
405x 275'
105x 40'
155x in RET Hole
105x in mouse Hole

SERVICE

DEPTH OF JOB	<u>1825'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE	_____	@	_____
MILEAGE	<u>42</u>	@	<u>6.00</u> <u>252.00</u>
MANIFOLD	_____	@	_____
_____	_____	@	_____
_____	_____	@	_____

CHARGE TO: Pintail Petroleum Ltd
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1067.00

PLUG & FLOAT EQUIPMENT RECEIVED
 KANSAS CORPORATION COMMISSION

FEB 07 2008

CONSERVATION DIVISION
 WICHITA, KS

THANK YOU

To Allied Cementing Co., Inc.

ALLIED CEMENTING CO., INC.

25660

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

4. B

CONFIDENTIAL

DATE <u>10-12-07</u>	SEC. <u>4</u>	TWP. <u>14</u>	RANGE <u>22</u>	CALLED OUT <u>10 PM</u>	ON LOCATION <u>12 AM</u>	JOB START <u>1:30 AM</u>	JOB FINISH <u>2:00 AM</u>
WELL # <u>HOWAS TRUST # 1-4</u>		LOCATION <u>Brownell 1e 17 N 2w</u>			COUNTY <u>Trego</u>	STATE <u>K.S.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Mallard Rig 1

TYPE OF JOB Surface

HOLE SIZE 12 1/2 T.D. 217 ft

CASING SIZE 8 5/8 DEPTH 217 ft

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15 ft

PERFS. _____

DISPLACEMENT 12 1/2 bbl

EQUIPMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 160 of Common

360 of 28 gel

COMMON	<u>160 bbl</u>	@	<u>11.10</u>	<u>1776.00</u>
POZMIX		@		
GEL	<u>344</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5 bbl</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>160 of</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>160 of 09</u>	@	<u>42</u>	<u>635.04</u>
TOTAL				<u>3012.19</u>

PUMP TRUCK CEMENTER Mike M.

120 HELPER Randy P.

BULK TRUCK DRIVER Steve T.

_____ DRIVER _____

REMARKS:

Circulate The Hole with Rig
mud Pump
M. & Cement + Release Plug
Displace Plug Down with water

Cement did circulate
to surface

SERVICE

DEPTH OF JOB	<u>217 ft</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>42</u>	@	<u>600</u>
MANIFOLD		@	
<u>Head Rental</u>	<input checked="" type="checkbox"/>	@	<u>100.00</u>
		@	

CHARGE TO: Pintail Petr

STREET _____

CITY _____ STATE _____ ZIP _____

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TOTAL 1167.00

CONSERVATION DIVISION
WICHITA, KS & FLOAT EQUIPMENT

<u>1-8 1/2 Wooden Plug</u>	@	<u>60.00</u>
	@	
	@	

Thank You