

\$115.12

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-039-20410-00-00  
Spot: W2S2S2SW Sec/Twnshp/Rge: 5-1S-26W  
495 feet from S Section Line, 1320 feet from W Section Line  
Lease Name: ATHERTON Well #: 3  
County: DECATUR Total Vertical Depth: 3542 feet

Operator License No.: 32628  
Op Name: QUANTUM OPERATING COMPANY  
Address: PO BOX 3029  
DENVER, CO 80201

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	257	0	200 SX
PROD	4.5	3538	0	150 SX

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 03/25/2010 10:00 AM  
Plug Co. License No.: 3152 Plug Co. Name: POE SERVICING INC  
Proposal Rcvd. from: EUGENE NICHOLS Company: QUANTUM OPERATING COMPAN Phone: (720) 488-4942

Proposed Plugging Method: Ordered 350 sxs 60/40 pozmix - 4% gel and 600# hulls.  
Plug through tubing.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)  
Date/Time Plugging Completed: 03/25/2010 4:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:  
8 5/8" surface casing set at 257' w/200 sxs cement.  
4 1/2" production casing set at 3538' w/150 sxs cement.  
TD 3542'. PBTD 3535'. Junk in the hole - top of fish at 3218'.  
Anhydrite 1930'-1959'. Casing holes from 1959' to 900'.  
Ran tubing to 3205'. Tagged junk in the hole.  
Pulled tubing to 3185' - pumped 100 sxs cement with 225# hulls.  
Pulled tubing to 1900' - pumped 65 sxs cement with 150# hulls.  
Pulled tubing to 1000' - pumped 80 sxs cement with 150# hulls - cement to surface.  
Pulled tubing to surface. Topped 4 1/2" production casing with 10 sxs cement.  
Connected to 8 5/8" surface pipe. Pumped 45 sxs cement.  
Max. P.S.I. 300#. S.I.P. 100#.

Perfs:  
**INVOICED**  
DATE 4/06/10  
INV. NO. 2010061030

**RECEIVED**  
**APR 05 2010**  
**KCC WICHITA**

Remarks: SWIFT CEMENTING COMPANY-TICKET #17442.  
Plugged through: TBG

District: 04 Signed Darrel Dipman (TECHNICIAN) CM

MAR 29 2010

replacement card

TRACY ENTERPRISES  
SPOKANE WA

5-01 -26W  
495' FSL & 1320' FWL, SEC

#3 ATHERTON

site: 10 W & 3-3/4 W OF NORCATUR KS  
contr: ABERCROMBIE DRILLING

cty: DECATUR  
field: BLEES

API 15-039-20410


geol: \_\_\_\_\_  
 fr \_\_\_\_\_  
 date 03/07/1978    spd \_\_\_\_\_  
 date 03/07/1978    drig \_\_\_\_\_  
 comp 03/13/1978    card \_\_\_\_\_  
 issued 12/29/1978    last \_\_\_\_\_  
 revised 03/20/2000

ELV: 2945 EGL  
 tops .....depth/datum  
 RTD .....3542 -597  
 NO TOPS RPTD

**IP status**

**OIL, REAGAN 3538-3542 , 08/01/1978**  
 INFO RELEASED: 3/20/2000 - WAS OIL WELL - TEMP COMP  
 CSG: 8-5/8" 257 / 200 SX, 4-1/2" 3538 / 150 SX  
 NO CORES  
 DSTSTAKEN - DETAILS NA  
 TRGT ZN: LKC, REAGAN SD (OIL), PTD 3700 (REAGAN),  
 MICT - CO, (REAGAN SD OH), SO, POP, OIL WELL  
 (POTENTIAL NOT RPTD), 8/1/1978 - NO OTHER INFO  
 RELEASED BY OPERATOR OR ON KCC RECORDS, ALL  
 REQUESTS FOR INFO DENIED

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 INDEPENDENT OIL & GAS SERVICE, INC.  
 WICHITA, KANSAS