

\$153.14

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-109-20539-00-00
Spot: SWSWSW Sec/Twnshp/Rge: 28-12S-33W
371 feet from S Section Line, 4781 feet from E Section Line
Lease Name: AHRENS Well #: 1
County: LOGAN Total Vertical Depth: 4712 feet

Operator License No.: 33268
Op Name: RL INVESTMENT, LLC
Address: 217 SAINT PETER ST
MORLAND, KS 67650

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	263	0	w/150 sxs cmt
PROD	4.5	4710	0	w/100 sxs cmt

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 03/30/2010 10:00 AM
Plug Co. License No.: 32810 Plug Co. Name: PROFESSIONAL PULLING SERVICES LLC
Proposal Rcvd. from: LEON PFEIFER Company: RL INVESTMENT, LLC Phone: (785) 627-5711

Proposed Plugging Method: Ordered 400 sxs 60/40 pozmix - 4% gel - 600# hulls.
Plug through tubing.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 03/30/2010 2:30 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 262' w/150 sxs cement.
4 1/2" production casing set at 4710' w/100 sxs cement.
Port collar at 2602' w/520 sxs cement. TD 4712'. PBTD 4663'.
Ran tubing to 3690' - pumped 150 sxs cement with 400# hulls.
Pulled tubing to 2600' - pumped 100 sxs cement with 100# hulls.
Pulled tubing to 1300' - pumped 130 sxs cement with 100# hulls - cement to surface.
Pulled tubing to surface. Topped production casing with 5 sxs cement.
Connected to 8 5/8" surface casing - pumped 15 sxs cement.
Max. P.S.I. 300#.

Perfs:

Top	Bot	Thru	Comments
4497	4502		

RECEIVED
APR 05 2010
KCC WICHITA
INVOICED
DATE 4/06/10
INV. NO. 2010061031

Remarks: SOS CEMENTING COMPANY-TICKET #435.

Plugged through: TBG

District: 04

Signed Darrel Dipman
(TECHNICIAN) CM

MAR 31 2010

STATE: KANSAS COUNTY: LOGAN
FIELD: OWEN SOUTHWEST
OPER: RED OAK ENERGY
WELL: 1 AHRENS
API: 15-109-20539
SPUD: 08/10/92
DTD: 4712 LTD: 4713 FTD: CHEROKEE

28-12S-33W
SW SW SW
330 FSL 4950 FEL SEC
ELEV: 3146 KB

WELL CLASS: WSD
STATUS: OIL
COMP: 10/05/92

PBTD:

LOC: 10 MI NE RUSSELL SPRINGS, KS

IP: COMP 10/5/92, IPP 60 BOPD, NO WTR **PROD ZONE**- MARMATON 4497-4502
NO CORES, TWO DSTS (MARMATON DISCOVERY - SHALLOWER POOL)

LOG TOPS:

B/ STONE CORRAL	2650 496	MARMATON	4438 -1292
HEEBNER	4058 -912	FORT SCOTT	4581 -1435
LANSING	4103 -957	CHEROKEE	4616 -1470
STARK	4338 -1192	JOHNSON ZONE	4660 -1514
TD	4713 -1567		

LOG TYPES NOT RPTD

CSGS: 8 5/8 @ 263 W/150 SX, 4 1/2 @ 4710; DRLG COMP 08/17/92 RIG REL 08/17/92
DSTS: DST # 1 (MARMATON) 4468-4510, OP 30 MIN, SI 30 MIN, OP 1 HR, SI 1 HR, REC:
220 FT GAS, 10 FT OIL, 160 FT O&GCM, IFP 75, FFP 85, IFP 85,

(OVER)

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DATE 10/23/92 CARD #00006-KS

STATE: KANSAS COUNTY: LOGAN
FIELD: OWEN SOUTHWEST
OPER: RED OAK ENERGY
WELL: 1 AHRENS
(CONTINUED)

28-12S-33W
SW SW SW
330 FSL 4950 FEL SEC.

WELL CLASS: WSD

FFP 95, ISIP 155, FSIP 180, DST # 2 (JOHNSON ZONE) 4640-4712, OP 30 MIN, SI 30 MIN, OP
30 MIN, SI 30 MIN, REC: 20 FT MUD, IFP 33, FFP 33, IFP 39, FFP 39, ISIP 66, FSIP 66;
PERFS: PERF (MARMATON) 4497-4502 W/4 PF, ACID W/500 GALS, 15% MA, SWBD 2
BOPH PERF (MARMATON) 4497-4502 W/4 PF, ACID (1197-4502) W/2000 GALS,
15% GELLED WTR, S 9 BOPH,
PRODUCING INTERVAL: PERF (MARMATON) 4497-4502 W/4 PF,

OPER ADD: 200 W DOUGLAS, STE 510, WICHITA, KS, 67202 PHONE (316) 265-9925;
CONTR: BLUE GOOSE DRLG

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