

\$ 116.⁵⁵

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-039-20515-00-00
Spot: NESW Sec/Twnshp/Rge: 5-1S-26W
1980 feet from S Section Line, 3300 feet from E Section Line
Lease Name: ATHERTON AX Well #: 9
County: DECATUR Total Vertical Depth: 3586 feet

Operator License No.: 32628
Op Name: QUANTUM OPERATING COMPANY
Address: PO BOX 3029
DENVER, CO 80201

| String | Size | Depth (ft) | Pulled (ft) | Comments |
|--------|-------|------------|-------------|----------|
| SURF | 7.625 | 246 | 0 | 285 SX |
| PROD | 4.5 | 3579 | 0 | 150 SX |

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 04/01/2010 9:00 AM
Plug Co. License No.: 3152 Plug Co. Name: POE SERVICING INC
Proposal Rcvd. from: JIM SMITH Company: QUANTUM OPERATING COMPAN Phone: (785) 216-0833

Proposed Plugging Method: Ordered 350 sxs 60/40 pozmix - 4% gel - 600# hulls.
4 1/2" casing broke off at Braden head.

Plugging Proposal Received By: DARREL DIPMAN WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 04/01/2010 2:00 PM KCC Agent: PAT BEDORE

Actual Plugging Report:
Ran tubing to 3255' - pumped 100 sxs 60/40 pozmix - 4% gel with 300# hulls.
Pulled tubing to 1900' - pumped 75 sxs 60/40 pozmix - 4% gel with 200# hulls.
Pulled tubing to 700' - pumped 80 sxs 60/40 pozmix - 4% gel with 100# hulls to circulate to surface.
Pulled all tubing. Topped off 4 1/2" casing with 10 sxs 60/40 pozmix - 4% gel.
Hooked to 8 5/8" x 4 1/2" annulus. Pumped 60 sxs 60/40 pozmix - 4% gel.

Perfs:

INVOICED
DATE 4/09/10
INV. NO. 2010061041

RECEIVED
KANSAS CORPORATION COMMISSION

APR 06 2010

CONSERVATION DIVISION
WICHITA, KS

Remarks: SWIFT CEMENTING COMPANY-TICKET #17448.

Plugged through: TBG

District: 04 Signed Pat Bedore
(TECHNICIAN) CM

APR 02 2010

VERA CRUZ PETROLEUM CO INC
 6312 HELENA RD
 SPOKANE, WA

#9 AX

5-1-26W
 C NE SW

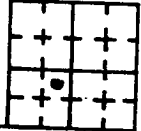
CONTR EXCEL DRILLING COMPANY CTY DECATUR

GEOL CLIFF OTTAWAY FIELD BLEES

E 2502 KB CM 10/18/80 CARD ISSUED 4/16/81 IP P 40 BO & 5 BWP
 2496 GL

API 15-039-20,515

LKC 3276-3486 OA
 REAG SD OH 3579-86



| SMP | TOPS | DEPTH | DATUM |
|---------|------|-------|-------|
| KC | | 3276 | - 774 |
| REAG SD | | 3576 | -1074 |
| RTD | | 3586 | -1084 |
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7 5/8" 246/285sx; 4 1/2" 3579/150sx

NO DSTS REPORTED
 MICT - CO, (REAG OH), TST SO, NAT,
 PF (LKC) 8/3484-86, 8/3474-76, 12/
 3429-32, 8/3388-90, 8/3316-18, 8/3276-
 78, AC1000G (28%), TST SO, POP, P 40
 BO & 5 BWP

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS