

Now Application
Reauthorization
(Permit No. _____)

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
202 West First
200 Caterade Derby Building
Wichita, Kansas 67202-1286

15-189-21544-00-00

7/9

APPLICATION FOR SURFACE POND

FORM MUST BE TYPED

Submit in Duplicate

Operator Name ANADARKO PETROLEUM CORPORATION		License No. 4549
Operator Address P. O. Box 351, Liberal, KS 67905-0351		
Contact Person - Jim Barlow		Phone No. (316) 624-6253
Lease Name TIMMONS "A"	Pit is <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If existing, date constructed _____	Pit Location NW 1/4 Sec. 17 Twp. 31S Rge. 38 <input checked="" type="checkbox"/> 1980 ft <input checked="" type="checkbox"/> (circle one) of Section Line 660 ft <input checked="" type="checkbox"/> (circle one) of Section Line Stevens county
Type of Ponds <input type="checkbox"/> Burn Pit <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Treatment Pit <input checked="" type="checkbox"/> Drilling Pit	Pit capacity 13900 (bbls)	chloride concentration: 4500 cg/l
Is the pit located in a sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Artificial liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is pit lined if a plastic liner is not used? Native Mud
Is pit bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How was the conductivity of the bottom and sides of the pit? Determined?	Pit dimensions (all but working pits): 125 Length (ft) 125 Width (ft) Depth from ground level to deepest point 5 feet.
If the pit is lined give a brief description of the liner material, thickness and installation procedure.	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. None	
Distance to nearest water well within one mile of pit _____ ft. Depth of water well _____ ft.	Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> Measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> EDWR	
EMERGENCY, TREATMENT AND BURN PITS ONLY: Producing formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____	DRILLING AND WORKOVER PITS ONLY: Type of material utilized in drilling/workover: fresh mud Number of working pits to be utilized: two earthen Abandonment procedure: Dry then backfill. Restore surface to pre-drilling condition. Drill pits must be closed within 365 days of spud date.	
Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	I hereby certify that the above statements are true and correct to the best of my knowledge and belief.	
Date June 4 1993	Signature of Applicant or Agent C. M. Stephens, Jr.	
REG OFFICE USE ONLY		
Date Rec'd _____	Permit No. _____	Permit Date _____
Lease Inspection <input type="checkbox"/> Yes <input type="checkbox"/> No		