

15-163-21563-0000

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST  
BARREL TEST

Initial Test

OPERATOR Frontier Oil Co. LOCATION OF WELL SE. NE. SE

LEASE Ganoung OF SEC. 13 T 10 R 18

WELL NO. A-1 COUNTY Rooks

FIELD Plainville PRODUCING FORMATION cherty conglomerate

Date Taken July 31, 1984 Date Effective \_\_\_\_\_

3690 PB

Well Depth 3770 Top Prod. Form 3655 Perfs 3666-70

Casing: Size 4 1/2 Wt. \_\_\_\_\_ Depth 3760 Acid 750 gal

Tubing: Size 2 3/8 Depth of Perfs 3675 Gravity 26°

Pump: Type Insert Bore 1 1/2 Purchaser Matador

Well Status Pumping, flowing, etc.

TEST DATA

Permanent Field \_\_\_\_\_ Special \_\_\_\_\_  
Flowing \_\_\_\_\_ Swabbing \_\_\_\_\_ Pumping

STATUS BEFORE TEST:

PRODUCED \_\_\_\_\_ HOURS

SHUT IN \_\_\_\_\_ HOURS

Time clock

DURATION OF TEST \_\_\_\_\_ HOURS \_\_\_\_\_ MINUTES \_\_\_\_\_ SECONDS

GAUGES: WATER \_\_\_\_\_ INCHES 96 PERCENTAGE

OIL \_\_\_\_\_ INCHES 4 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 40.00

WATER PRODUCTION RATE (BARRELS PER DAY) 38.40

OIL PRODUCTION RATE (BARRELS PER DAY) 2. PRODUCTIVITY

STROKES PER MINUTE 8 1/2

LENGTH OF STROKE 64 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS 10 mi on 5 mi off

96  
4  
3840

WITNESSES:

Walter Balthazar  
FOR STATE

Tom Casey  
FOR OPERATOR

FOR OFFSET

RECEIVED  
STATE CORPORATION COMMISSION

AUG 06 1984

CONSERVATION DIVISION  
Wichita, Kansas