

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

Initial test

OPERATOR Chief Dry Co. LOCATION OF WELL No-SE-SE

LEASE Adams OF SEC. 11 T 12 R 22

WELL NO. 1 COUNTY Trego

FIELD _____ PRODUCING FORMATION Marmaton

Date Taken 10-9-85 Date Effective _____

Well Depth 4121 Top Prod. Form 3964 Perfs 3964 to 3977

Casing: Size 4 1/2 Wt. _____ Depth 4063 Acid 3750-9-7-85

Tubing: Size 2 3/8 Depth of Perfs 4040 Gravity 33

Pump: Type Insert Bore 1 1/2 Purchaser Clear Creek

Well Status Pumping, flowing, etc.

TEST DATA

Permanent Field _____ Special _____
Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED _____ HOURS

SHUT IN _____ HOURS

DURATION OF TEST _____ HOURS 33 MINUTES 5 SECONDS

GAUGES: WATER _____ INCHES 5 PERCENTAGE

OIL _____ INCHES 95 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 43.5

WATER PRODUCTION RATE (BARRELS PER DAY) 21

OIL PRODUCTION RATE (BARRELS PER DAY) 41.4 PRODUCTIVITY

STROKES PER MINUTE 12

LENGTH OF STROKE 54 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____

WITNESSES:
Galen P. Leifer FOR STATE
PM Leifer FOR OPERATOR
FOR OFFSET

RECEIVED
STATE CORPORATION COMMISSION

OCT 15 1985
10-15-1985
CONSERVATION DIVISION
Wichita Kansas