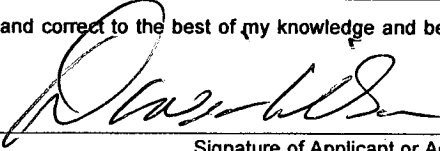


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Kahan & Assoc., Inc.		License Number: 4252
Operator Address: 6846 S. Canton, Suite 600		Tulsa Ok 74136
Contact Person: David Wilson		Phone Number: 918 492-9797
Lease Name & Well No.: Goering B-10		Pit Location (QQQQ): <u> E2. NW. NW </u> Sec. <u>35</u> Twp. <u>23</u> R. <u>4</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>660</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>760</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <u>Reno</u> County
Type of Pit: <input checked="" type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>100</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: <u>25,000</u> mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Lined with 6 mil black plastic, formed to bottom and sides		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Constantly monitored and hauled daily
Distance to nearest water well within one-mile of pit <u>1320</u> ^{<u>507</u>} feet Depth of water well <u>20</u> ^{<u>75</u>} feet		Depth to shallowest fresh water <u>10</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>fresh water and cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>empty and bury</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>2-16-2010</u> Date		RECEIVED FEB 18 2010 KCC WICHITA
Signature of Applicant or Agent: 		
KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS <input type="checkbox"/>		
Date Received: <u>2-18-10</u> Permit Number: <u>15-155-21510-0000</u> Permit Date: <u>2-19-10</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Verbally approved 02/15/2010 by B. J. Hope



Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner

February 19, 2010

Kahan & Assoc., Inc.
6846 S. Canton Ste 600
Tulsa, OK 74136

Re: Workover Pit Application
Goering Lease Well No. B-10
NW/4 Sec. 35-23S-04W
Reno County, Kansas

Dear Sir or Madam:

District staff has reviewed the above referenced location and has determined the pit must be **lined and fluids removed after completion**. A plastic liner with the minimum thickness of **6 mil** is to be used. Integrity of the liner must be maintained at all times.

The fluids must be removed from the pit within 48 hours after workover operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (April 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Department of Environmental Protection and Remediation

Cc: district