

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1035156

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Anadarko Petroleum Corporation			License Number: 4549				
Operator Address: PO Box 1330			HOUSTON TX 77251				
Contact Person: Diana Smart		Phone Number: 832-636-8380					
Lease Name & Well No.: Spikes B 5H			Pit Location (QQQQ):				
Type of Pit:	Pit is:		NW - NE - NW - NW				
Emergency Pit Burn Pit	Proposed	Existing	Sec. 21 Twp. 31 R. 38 East West				
Settling Pit Drilling Pit	If Existing, date co	onstructed:	125 Feet from North / South Line of Section				
☐ Workover Pit ☐ Haul-Off Pit	Pit capacity:		720 Feet from East / West Line of Section				
(If WP Supply API No. or Year Drilled)	8,121 (bbls)		Stevens County				
Is the pit located in a Sensitive Ground Water	Area? XYes	No	Chloride concentration: mg/l				
			(For Emergency Pits and Settling Pits only)				
Is the bottom below ground level? Yes No	Artificial Liner? Yes	No	How is the pit lined if a plastic liner is not used? Earthen lined				
		80					
Pit dimensions (all but working pits):	com ground level to de	(C)	Width (feet)N/A: Steel Pits 6(feet)No Pit				
If the pit is lined give a brief description of the		T	edures for periodic maintenance and determining				
material, thickness and installation procedure			including any special monitoring.				
			470				
			Depth to shallowest fresh waterfeet. Source of information:				
feet Depth of water well _	450 feet	measured well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY:	;	Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:		Type of materi	Type of material utilized in drilling/workover: Fresh Water Mud				
Name of Freedoms			Number of working pits to be utilized:1				
Barrels of fluid produced daily:	where the second	Abandonment procedure: Evaporation & Backfill					
Does the slope from the tank battery allow all flow into the pit? Yes No	I spilled fluids to	Drill pits must be closed within 365 days of spud date.					
Submitted Electronically							
KCC OFFICE USE ONLY Steel Pit RFAC RFAS							
02/11/2010 15-189-22706-00-00 02/11/2010 Leggs Inspection: X Yes No							
Date Received: 02/11/2010 Permit Number: 15-189-22706-00-00 Permit Date: 02/11/2010 Lease Inspection: X Yes No							



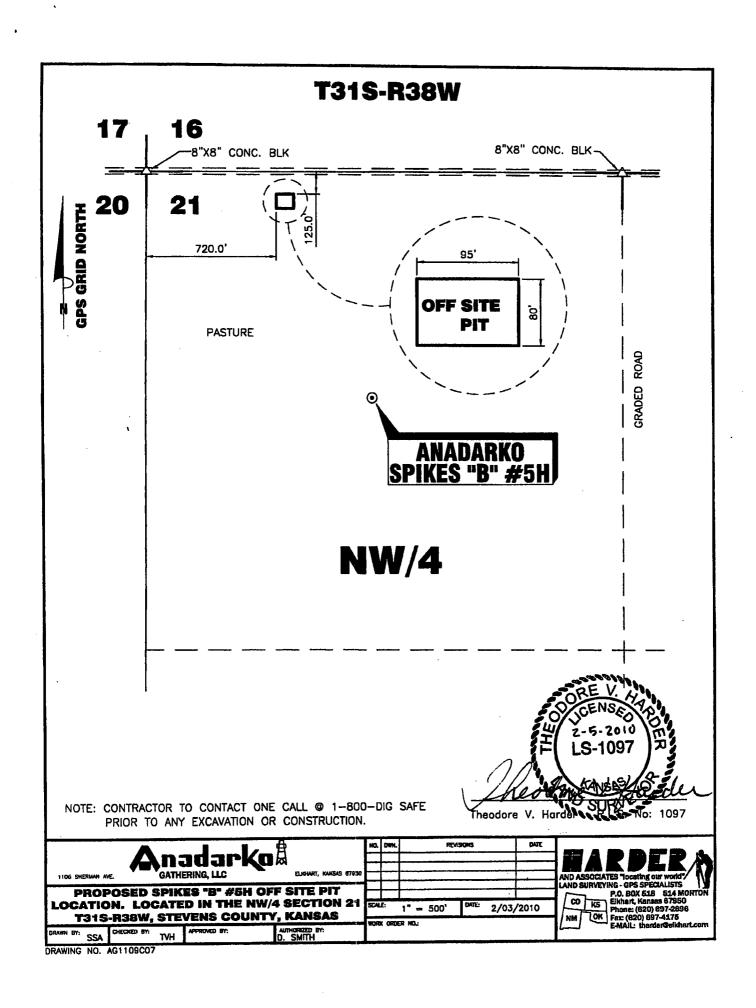
located, to the haul-off pit application.

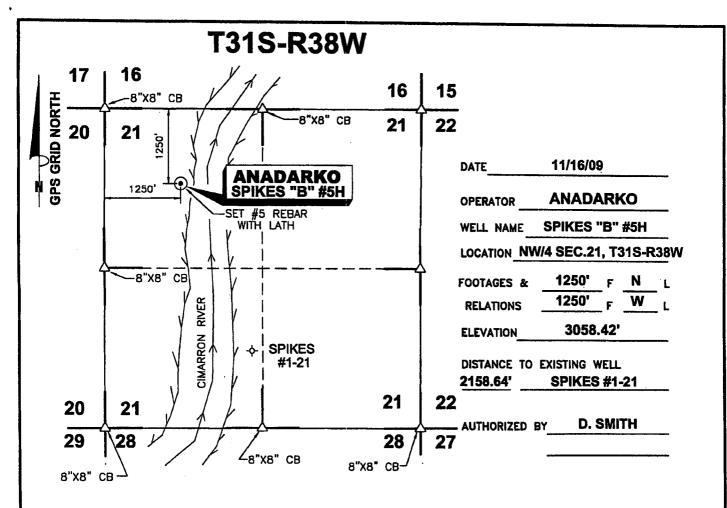
Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

			\cdot				
82-3-607.		DISPO	OSAL OF DIKE AND PIT CONTENTS.				
(a)		Each o	operator shall perform one of the following when disposing of dike or pit contents:				
	(1)	Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;					
	(2)	dispose of reserve pit waste down the annular space of a well completed according to the alternate requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling completion of the well; or					
	(3)		se of the remaining solid contents in any manner required by the commission. The requirements may de any of the following:				
,		(A)	Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);				
		(B)	removal and placement of the contents in an on-site disposal area approved by the commission;				
		(C)	removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or				
		(D)	removal of the contents to a permitted off-site disposal area approved by the department.				
(b)		Each	violation of this regulation shall be punishable by the following:				
	(1) (2) (3)	a \$2,5	000 penalty for the first violation; 600 penalty for the second violation; and 100 penalty and an operator license review for the third violation.				
Complet	te a	nd ret	urn with Haul-Off Pit Application, Form CDP1(2004)				
Haul-off	pit v	vill be	located in an on-site disposal area: ☐Yes ☑No				
Haul-off ✓Yes to haul-o	No	If yes	ed in an off-site disposal area on acreage owned by the same landowner: s, written permission from the landowner must be obtained. Attach written permission cation.				

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator: Yes No If yes, written permission from the landowner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be



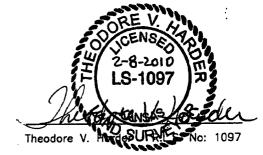


NW/4 SEC.21, T31S - R38W STEVENS COUNTY, KANSAS

CROP	PAST	URE		
WATER WELL	-			
NEAREST TO	WER			
AIRPORT				
LATITUDE	37°20	'28.25341" N		
LONGITUDE	101°27	'40.38848" W		
STATE PLANE (ANSAS SOUT)		X= 1139242.56		
NAD 27	LACINE	Y= 259271.57		

DRIVING DIRECTIONS USED TO STAKE WELL FROM KNOWN LANDMARK OR CITY FROM:

FROM INTERSECTION FAS 480 & FAS 1701. THENCE NORTH ON FAS 1701 2.0 MILES. THENCE EAST 1.5 MILE. THENCE SOUTH ALONG TRAIL ROAD 1.3 MILES INTO.



NOTE: CONTRACTOR TO CONTACT ONE CALL @ 1-800-DIG SAFE PRIOR TO ANY EXCAVATION OR CONSTRUCTION.

	HO.	DWN.	REVISIONS	DATE	
Anadarko Apetroleum corporation Cubyari, Kansas 67990		_			AND ASSOCIATES Tocating our world
WELL LOCATION OF THE SPIKES "B" #5H		SCALE: 1"=1500' DATE: 11/12/09 LAND SURVEYING - GPP P.O. BO Elkham; NM TOK Face (6:	LAND SURVEYING - GPS SPECIALISTS P.O. BOX 518 514 MORTON		
			1 = 1500	/09	Phone: (620) 697-2696 NM OK Fax: (620) 697-4175
DRAWN BY: SSA CHECKED BY: TVH APPROVED BY: AUTHORIZED BY: D. SMITH	WOR	к оно	EN NO.:		E-MAIL: tharder@elkhart.com

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Feb 09 2010 9:44RM

Harris Energies, Inc.

620-697-4962

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PERMISSION TO BUILD OFF SITE RESERVE PIT

TO WHOM IT MAY CONCERN:

Steven Tarbet and Carol Tarbet, husband and wife _____, the surface owner of said land, The Northwest Ouarter (NW/4) of Section 21, T318, R38W, Stevens County, Kansas, does hereby give its permission to Anadarko E&P Company, LP or its duly authorized representatives to build an off site reserve pit for the purposes of drilling and completing the Spikes B-5H well in the Northwest Quarter (NW/4) of Section 21, T318, R38W.

Steven Tarbet

Carol Techet

Date: January 9, 2010.



Mark Parkinson, Governor Thomas E. Wright, Chairman Joseph F. Harkins, Commissioner

February 11, 2010

Diana Smart Anadarko Petroleum Corporation PO Box 1330 HOUSTON, TX 77251-1300

Re: Drilling Pit Application Spikes B 5H Sec.21-31S-38W Stevens County, Kansas

Dear Diana Smart:

District staff has inspected the above referenced location and has determined that the Haul-Off pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the Haul-Off pit within 96 hours of completion of drilling operations.

NO completion fluids or non-exempt wastes shall be placed in the Haul-Off pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.