

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
March 2009  
**This Form must be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: 5004  
Name: Vincent Oil Corporation  
Address 1: 155 N. Market, Ste 700  
Address 2: \_\_\_\_\_  
City: Wichita State: Ks Zip: 67202 + \_\_\_\_\_  
Contact Person: M.L. Korphage  
Phone: (316) 682-9464

API No. 15-151-20755-00-00  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: SW-NW  
- SW-NW Sec. 19 Twp. 27 S. R. 15  East  West  
1,980 Feet from  North /  South Line of Section  
660 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Pratt  
Lease Name: Fruit Well #: 1

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: 8 5/8" Set at: 310' Cemented with: 200 Sacks  
Production Casing Size: 4 1/2" Set at: 4649' Cemented with: 125 Sacks

List (ALL) Perforations and Bridge Plug Sets:

Perforations at: 4522 to 4528'

Elevation: 2071 ( G.L. /  K.B.) T.D.: 4650' PBDT: 4649' Anhydrite Depth: 968'  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Will plug per KCC rules and regulations and direction of KCC District Office

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

See Attached Kansas Drillers Log

RECEIVED

APR 19 2010

KCC WICHITA

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Pat Livingston  
Address: 20275 SW 20th Avenue City: Pratt State: Ks Zip: 67124 + \_\_\_\_\_  
Phone: (620) 388-6143  
Plugging Contractor License #: 31925 Name: Quality Well Service  
Address 1: 190 US 56 Highway Address 2: \_\_\_\_\_  
City: Ellinwood State: KS Zip: 67526 + \_\_\_\_\_  
Phone: (620) 938-2388

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 4/15/2010 Authorized Operator / Agent: M.L. Korphage  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

TIGHT - 12-9-80

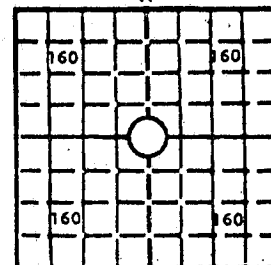
**KANSAS DRILLERS LOG**

S. 19 T. 27S R. 15 ~~W~~ <sup>E</sup>

Loc. C SW 1/4 NW 1/4

County Pratt County

640 Acres  
N



Locate well correctly  
2066 Gr.

Elev.: Gr.

DF \_\_\_\_\_ KB 2071 K.B.

API No. 15 \_\_\_\_\_  
County \_\_\_\_\_ Number \_\_\_\_\_

Operator  
**VINCENT OIL CORPORATION**

Address  
**230 O.W. GARVEY BLDG., WICHITA, KANSAS 67202**

Well No. 1 Lease Name **FRUIT**

Footage Location  
feet from (N) (S) line \_\_\_\_\_ feet from (E) (W) line \_\_\_\_\_

Principal Contractor **D. R. Lauck Oil Co.** Geologist **Terry McLeod**

Spud Date **4-16-80** Total Depth **RTD 4650** P.B.T.D. \_\_\_\_\_

Date Completed **4-25-80** Oil Purchaser \_\_\_\_\_

**CASING RECORD**

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28#	310'	Pozmix	300	2% gel. 3% CC
Production		4 1/2"	10.5#	4649	regular	125	10% salt, 2% ge 3/4% CFR

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 Jets		4522' - 4528'

**TUBING RECORD**

Size	Setting depth	Packer set at
2 3/8"	4547.20	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
500 gallons 15% mud acid	4522'-28'
	<b>RECEIVED</b>
	<b>APR 19 2010</b>

**INITIAL PRODUCTION**

**KCC WICHITA**

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_  
Not producing to date **12-8-80**

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval (s) \_\_\_\_\_

**INSTRUCTIONS:** As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator VINCENT OIL CORPORATION DESIGNATE TYPE OF COMP. OIL, GAS, DRY HOLE, SWDW, ETC. Gas

Well No. 1 Lease Name FRUIT

S 19 T 27S R 15 E W

**WELL LOG**  
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.  
 SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC. TOP BOTTOM NAME DEPTH

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand		110	ELECTRIC LOG TOPS:	
Blue Shale		310	Heebner	3845 (-1774)
Red Bed		940	Br. Lime	4004 (-1933)
Shale		972	Lansing K.C.	4023 (-1952)
Anhydrite		988	Base K.C.	4358 (-2287)
Red Bed & Shale		1740	Marmaton	4371 (-2300)
Shale & Shells		3505	Cherokee Shale	4484 (-2413)
Shale & Lime		3825	Cherokee Sand	4489 (-2418)
Lime & Shale		4222	Mississippian	4516 (-2445)
Lime		4245	Kinderhook Sh.	4541 (-2470)
Lime & Shale		4430	Kinderhook Sd.	4547 (-2476)
Lime, Shale & Sand		4522	Viola	4588 (-2517)
Sane		4650	LTD	4649
RTD		4650		

DST #1 - 4164' - 4200', (Straddle) 45-45-45-45. Weak blow increasing to fair on first opening. Fair steady blow on second opening. Recovered 1 ft. clean oil, 60 ft heavy oil cut mud.  
 IFP - 52-52# ISIP - 338#  
 FFP - 63-63# FSIP - 232#

DST #2 - 4340' - 4400', 30-45-30-45. Weak blow died in 13 mins. Recovered 5 ft. mud.  
 IFP - 31-31# ISIP - 42#  
 FFP - 31-31# FSIP - 31#

DST #3 - 4484' - 4522', 60-60-60-90. Gas to surface in 2 mins. 1st opening - 1 1/2" choke, 2nd opening gauged:  
 Gauged: 10" - 4,946 MCF  
 20" - 5,185 MCF  
 30" - 5,185 MCF  
 40" - 5,185 MCF  
 50" - 5,185 MCF  
 60" - 5,185 MCF  
 Recovered 75 ft. gas cut mud.  
 IFP - 341-480# ISIP - 1495#  
 FFP - 395-491# FSIP - 1495#

DST #4 - 4543' - 4553', 30-45-30-60. Weak blow died in 18 mins. on first opening. No blow, flushed tool after 15 mins., no blow on 2nd opening. Recovered 10 ft. mud.  
 IFP - 21-21# ISIP - 21#  
 FFP - 21-31# FSIP - 31#

RTD 4650 ft. Ran Dresser Atlas Radiation Guard - Compensated Density Log.  
 USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received \_\_\_\_\_  
 Signature Richard H. Diebel  
 Title VICE PRESIDENT  
 Date 11-13-80



Suite 700 • 155 North Market • Wichita, Kansas 67202-1821  
(316) 262-3573

April 15, 2010

Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, Kansas 67202

Attn: Production Dept.

Ref: **Vincent Oil Corporation**  
**CP-1 Well Plugging Applications**

✓ Fruit #1

SW-NW 19-27-15W  
API # 15-151-20755-00-00  
Pratt Co., Kansas

Weller "A" #1

NW-NE 19-27-15W  
API # 15-151-20894-00-00  
Pratt Co., Kansas

Koehn #2

100' E. of SW-SW-NE 28-29-18W  
API #15-097-21246-00-00  
Kingman Co., Kansas

Dear KCC Staff:

Attached are completed and signed Well Plugging Applications (CP-1 forms) with attached well records for the above referenced wells.

Should you have any questions or require additional information prior to issuing a notice of receipt of these applications I can be contacted at the address or telephone number listed in the above letterhead.

Sincerely,

M.L. Korphage, P.G.  
Geologist  
Vincent Oil Corporation

RECEIVED  
APR 19 2010  
KCC WICHITA

XC: File



CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman Joseph F. Harkins, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

VINCENT OIL CORPORATION  
155 N MARKET STE 700  
WICHITA, KS 67202-1821

April 21, 2010

Re: FRUIT #1  
API 15-151-20755-00-00  
19-27S-15W, 1980 FNL 660 FWL  
PRATT COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after October 18, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely

Steve Bond  
Production Department Supervisor

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888