

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
March 2009
This Form must be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 5004
Name: Vincent Oil Corporation
Address 1: 155 N. Market, Suite 700
Address 2: _____
City: Wichita State: Ks Zip: 67202 + 1821
Contact Person: M.L. Korpage
Phone: (316) 262-3573

API No. 15 - 097-21246-00-00
If pre 1967, supply original completion date: _____
Spot Description: 100' E of SW-SW-NE
E2 100' SW-SW-NE Sec. 28 Twp. 29 S. R. 18 East West
2,970 Feet from North / South Line of Section
2,210 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Kiowa
Lease Name: Koehn Well #: 2

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____
Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 8 5/8" Set at: 286' Cemented with: 175 Sacks
Production Casing Size: 4 1/2" Set at: 4898' Cemented with: 100 Sacks

List (ALL) Perforations and Bridge Plug Sets:
Open Hole: 4898 to 4930

Elevation: 2198 (G.L. / K.B.) T.D.: 4930' PBDT: _____ Anhydrite Depth: 1110'
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

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KCC WICHITA

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No
If ACO-1 not filed, explain why:
ACO-1 attached

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Pat Livingston
Address: 20275 SW 20th Avenue City: Pratt State: Ks Zip: 67124 + _____
Phone: (620) 388-6143
Plugging Contractor License #: 31925 Name: Quality Well Service
Address 1: 190 US 56 Highway Address 2: _____
City: Ellinwood State: Ks Zip: 67526 + _____
Phone: (____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent
Date: 4/15/2010 Authorized Operator / Agent: M.L. Korpage
(Signature)

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-...097-21,246.....

County.....Kjawa.....
100' E of C
.SW. .SW. .NE. Sec.28. Twp.29..Rge.18.. X East
West

..2970.... Ft North from Southeast Corner of Section
..2210.... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name.....Koch.....Well #.....2.....

Field Name.....Nichols.....

Producing Formation.....Mississippian.....

Elevation: Ground.....2193.....KB.....2198.....

Operator: License # ...5004.....
Name ..Vingent Oil Corporation.....
Address 125 No. Market, Suite 1110.....
City/State/Zip ...Wichita, Kansas..67202

Purchaser....Koch Oil Company.....
.....Wichita, Kansas...67201.....

Operator Contact Person ..Richard A. Hiebsch...
Phone(316).262-3573.....

Contractor: License # ...5107.....
Name ...H-30 Drilling...LOC.....

Wellsite Geologist...Ernie Morrison.....
Phone...(316).262-1729.....

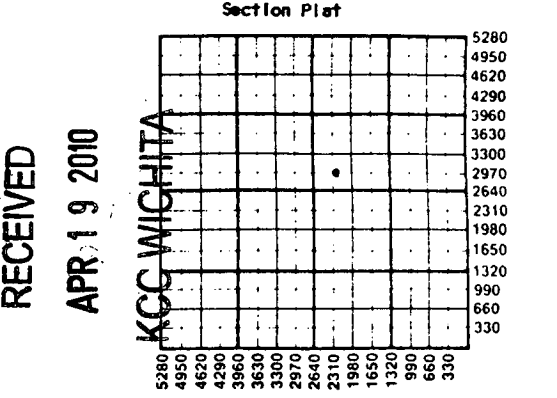
Designate Type of Completion
X New Well Re-Entry Workover
X Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
.7-25-87... ..8-02-87... ..9-10-87....
Spud Date Date Reached TD Completion Date
..4926.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at.286feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ..Richard A. Hiebsch.....
Richard A. Hiebsch
Title.....Vice President..... Date ..9-22-87..

Subscribed and sworn to before me this 22nd day of September 1987...
Notary Public.....Julie K. Stout.....
Date Commission Expires July 23, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Sec. 117p. Rge.

Operator Name Vincent Oil Corporation Lease Name Keweenaw Well # 2

Sec. 28 Twp. 29S Rge. 18 East West County Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
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DST-#1 <u>4702-4830</u> <u>30'' 30'' 15'' 15''</u> 1st open: Weak blow, died in 15" 2nd open: No blow Rec: 40' Mud IFP 55-55# FFP 55-55# ISIP 55# FSIP 55#	<table border="0" style="width:100%"> <tr> <th style="text-align:left">Name</th> <th style="text-align:left">Top</th> <th style="text-align:left">Bottom</th> </tr> <tr> <td>Heebner Shale</td> <td>4104</td> <td>(-1906)</td> </tr> <tr> <td>Toronto</td> <td>4118</td> <td>(-1920)</td> </tr> <tr> <td>Brown Lst</td> <td>4281</td> <td>(-2083)</td> </tr> <tr> <td>Lansing</td> <td>4294</td> <td>(-2096)</td> </tr> <tr> <td>Stark Shale</td> <td>4603</td> <td>(-2405)</td> </tr> <tr> <td>Base Kansas City</td> <td>4698</td> <td>(-2500)</td> </tr> <tr> <td>Marmaton</td> <td>4750</td> <td>(-2552)</td> </tr> <tr> <td>Altamont</td> <td>4761</td> <td>(-2563)</td> </tr> <tr> <td>Pawnee</td> <td>4792</td> <td>(-2594)</td> </tr> <tr> <td>Mississippian</td> <td>4893</td> <td>(-2695)</td> </tr> <tr> <td>LTD</td> <td>4920</td> <td>(-2722)</td> </tr> </table>	Name	Top	Bottom	Heebner Shale	4104	(-1906)	Toronto	4118	(-1920)	Brown Lst	4281	(-2083)	Lansing	4294	(-2096)	Stark Shale	4603	(-2405)	Base Kansas City	4698	(-2500)	Marmaton	4750	(-2552)	Altamont	4761	(-2563)	Pawnee	4792	(-2594)	Mississippian	4893	(-2695)	LTD	4920	(-2722)
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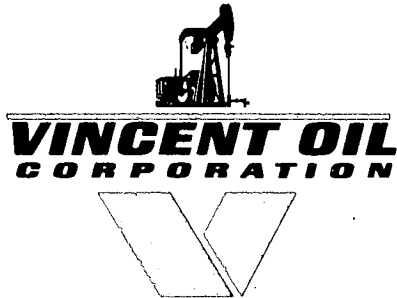
DST #2 <u>4862-4926</u> <u>35'' 45'' 45'' 60''</u> 1st open: Strong blow, GTS/12" Ga: 93 MCFG in 15 min. 101 MCFG in 20 min. 106 MCFG in 30 min. 113 MCFG in 35 min. 2nd open: GTS/immed. Ga: 137 MCFG in 5 min. 158 MCFG in 15 min. 158 MCFG in 25 min. 158 MCFG in 35 min. 158 MCFG in 45 min.	Rec: 30' Gas cut mud 240' Heavy oil & gas cut mud (60% oil, 10% gas, 30% mud) 60' Heavy oil & gas cut watery mud (60% oil, 10% water, 30% gas and mud) IFP 133-143# FFP 171-181# ISIP 295# FSIP 295#
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	286'	Common Lite	75 100	3% c.c. 2% sp 3% c.c.
Production	7 7/8"	4 1/2"	9.5#	4898'	ASC	100	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth			
Open Hole	4898-4924'			500 gallons 15% HCL with No			
TUBING RECORD							
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No				
2 3/8"	4908'						
Date of First Production	Producing Method						
9-10-87	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	10 Bbls	0 MCF	0 Bbls		CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Conmingled

4898-4924'
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 APR 19 2010
 KCC WICHITA



COPY

Suite 700 • 155 North Market • Wichita, Kansas 67202-1821
(316) 262-3573

April 15, 2010

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

Attn: Production Dept.

Ref: **Vincent Oil Corporation**
CP-1 Well Plugging Applications

Fruit #1

SW-NW 19-27-15W

API # 15-151-20755-00-00

Pratt Co., Kansas

Weller "A" #1

NW-NE 19-27-15W

API # 15-151-20894-00-00

Pratt Co., Kansas

✓ Koehn #2

T00' E. of SW-SW-NE 28-29-18W

API #15-097-21246-00-00

Kingman Co., Kansas

Dear KCC Staff:

Attached are completed and signed Well Plugging Applications (CP-1 forms) with attached well records for the above referenced wells.

Should you have any questions or require additional information prior to issuing a notice of receipt of these applications I can be contacted at the address or telephone number listed in the above letterhead.

Sincerely,

M.L. Korphage, P.G.
Geologist
Vincent Oil Corporation

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APR 19 2010
KCC WICHITA

XC: File



Mark Parkinson, Governor Thomas E. Wright, Chairman Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

VINCENT OIL CORPORATION
155 N MARKET STE 700
WICHITA, KS 67202-1821

April 21, 2010

Re: KOEHN #2
API 15-097-21246-00-00
28-29S-18W, 2970 FSL 2210 FEL
KIOWA COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after October 18, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely

Steve Bond
Production Department Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888