

Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

June 29, 2009

CEC OPERATIONS LLC 800 MAIN ST STE 208 WINFIELD KS 67156

RE: LEASE: MUSSON 1-A

LEGAL: 994'FSL-985'FEL 19-34S-03E

COUNTY: COWLEY API NO: 15035242960000

## Dear Sir/Madam:

This letter is to inform you that you have been granted an extension of time in which to close the drilling pits associated with the drilling of the Musson 1-A well.

The original 365 days for closure expired June 23, 2009. This extension will expire September 15, 2009. We urge you to make every effort to close these pits within this time frame. In the event there is water standing in these pits, please dewater and dispose of fluids in an authorized disposal facility to expedite closure. Extension of this time frame automatically extends the time period for filing the Closure of Surface Pit form.

Failure to close the pit or request an additional extension prior to the expiration date may result in a fine in accordance with K.A.R. 82-3-602(a). An additional extension will only be granted for good cause and after K.C.C. field staff has made an inspection of the site. Should field staff discover that said pit has been closed before the date of extension request, an administrative penalty may be assessed to you through K.C.C. invoice.

If you have any questions in this regard, please do not hesitate to contact Jonelle Rains at (316) 337-6226.

Very sincerely yours,

Doug Louis Director

cc: Jonelle Rains District # 2



Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

CEC Operations LLC 800 MAIN ST, STE 208 WINFIELD KS 67156

RECEIVED

May 29, 2009

JUN 1 6 2009

KCC WICHITA

Re: Closure of Drilling Pits

Musson Lease Well No. 1-A NWSESE 19-34S-3E COWLEY County, Kansas API No. 15035242960000

Dear Sirs:

The above referenced well was spudded on 6/23/2008. According to K.A.R. 82-3-602, "Drilling pits ... shall be closed within a maximum of 365 calendar days after the spud date of a well". The subject drilling pits must be closed by 6/23/2009. A Closure of Surface Pit, form CDP-4 (April 2004), should be filed within 30 days after the drilling pits are closed. **Conservation division forms are available through our office and on the KCC web site:** <a href="http://kcc.ks.gov/conservation/forms/">http://kcc.ks.gov/conservation/forms/</a>

Should an extension be warranted, it must be received by 6/23/2009. TO FILE FOR AN EXTENSION, PLEASE SEND A COPY OF THIS LETTER WITH THE FOLLOWING INFORMATION COMPLETED:

Date of location inspection by operator/agent: 6/15/69  DRILLING PITS ARE BACKFILLED.	
DRILLING PITS ARE BACKFILLED.	
Reason for extension: Too much moisture Too complete BACKFILLING RESERVE PIT. SHOWD BE READY TO COMPLETE BACKFILL IN BRIER	PERIOD THIS
Estimated period of time until pit closure: 8/1909	Summer.

<u>Failure to timely close the pit, file a request for an extension or file the closure form within the allotted time periods may result in assessment of an administrative penalty.</u>

Your cooperation in this process is appreciated. If you have any questions or concerns, please call **Sammy Flaharty** at (316) 337-6227.

	KCC OIL/GAS	S REGULATORY C	OFFICES	•
Operator License No: 34121 Op Name: CEC OPERATIONS, Address 1: 800 MAIN ST. Address 2: STE 208			Sec <u>19                                   </u>	E / W e of Section
AND LEIELD	e: <u>67156 –                                     </u>	GPS: Lat:	·	
PIT CLOSURE DUE	<del> </del>			
PITS NOT CLOSED  Persons Contacted:  PUMPER BRUCE				
Findings: LOCATED PITS , PITS HA	LOSED. TALKED W	BUT NOT CLOSED. I	ROTARY MUD STILL NEEDS ME ON 6-9-2009, DOZER CAN	TO ME IN
Action/Recommendations: ALLOW EXTENSION FOR CC: JONELLE RAINS UPDATE RBDMS		Ip Required Yes No	NUL	PORATION COMM N 17 2009 CEIVE
Verification Sources:  RBDMS KG T-I Database Dist  ✓ Other: LEASE INSPECTION	trict Files Cou	Program urthouse By: DUAN	Photos Taken: N E KRUEGER	4O

Retain 1 Copy District Office Send 1 Copy to Conservation Division

Form: <u>06/15/2009</u>

## DIST 02 WELLS SPUDDED JUNE 2008 - PIT CLOSURE DUE

API NO.	OPERATOR	LEASE NAME	WELL NO.	QQQ	LOCATION	COUNTY	SPUD DATE
15015237660000	TriPower Resources, LLC	MINGENBACK	2	SWNWNESE	26 - 24 - 4E	BUTLER	6/16/2008
15015237720000	Metro Energy Group, Inc.	ROCK	1-32	N2SWSENW	32 - 29 - 4 E	BUTLER	6/6/2008
15035242950000	L & K Oil LLC	WILLIAMS	2	N2N2SE	25 - 31 - 5E	COWLEY	
15035193340002	Alton Oil LLC	D.M. LONG	1 SWD	NWSENE	1 - 32 - 4 E	COWLEY	6/10/2008 6/23/2008
15035242960000	CEC Operations LLC	Musson	1-A	NWSESE	19 - 34 - 3 E	COWLEY	6/23/2008
15035241570001	Drake Exploration, LLC	REEVES	1	NWNENE	31 - 34 - 7 E	COWLEY	6/23/2008
15035242970000	Tomco Oil, Inc.	BOSSI	3	SENENE	15 - 35 - 4E	COWLEY	6/23/2008
15095221540000	Plano Petroleum Corporation	MOLITOR	29-2	SWNW	29 - 27 - 9W	KINGMAN	6/23/2008
15095221510000	Dixon Energy, Inc.	ROLF "A"	2	NWNESWNW	18 - 30 -10 W	KINGMAN	6/2/2008
15113213300000	CMX, Inc.	DAHLSTEN	1	SWSESW	24 - 18 - 4W	MCPHERSON	6/18/2008
15159225700000	Samuel Gary Jr. & Associates, In	KAISER TRUST	1-4	N2N2SE	4 - 18 -10 W	RICE	
15191225330000	Noble Energy, Inc.	Anson East Unit B	3-07	SESWNESW	7 - 31 - 1 W	SUMNER	6/19/2008
15191225340000	Future Petroleum Company LLC.	GOSSELÍN	18-1	NESWNE	18 - 322-E	SUMNER	6/20/2008 6/27/2008

KANSAS CORPORATION COMMISSION JUN 17 2009 RECEIVED