

TIMBERLINE
OIL & GAS CORPORATION

4000 PENROSE PLACE
RAPID CITY, SD 57702-6837
605-341-3400

March 4, 2008

15-151-21668-00-00

Kathy Haynes
Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

Re: JW Hoeme 7 Workover Pit

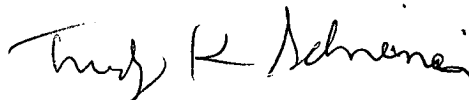
Dear Kathy:

This letter is in regard to the above referenced pit permit dated November 6, 2007. This pit was never dug therefore I would like to close out this permit.

If you have any questions, please call me at 605-786-1349.

Thank you.

Sincerely,



Trudy K. Schreiner
Technical Assistant

RECEIVED
MAR 10 2008

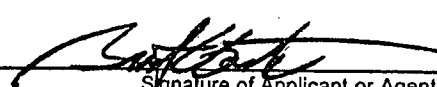
KCC WICHITA

Applied
 6/18/07

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
 April 2004
 Form must be Typed

Submit in Duplicate

Operator Name: Timberline Oil & Gas Corporation		License Number: 9232	
Operator Address: 4000 Penrose Place, Rapid City, SD 57702			
Contact Person: Brant C. Grote		Phone Number: (605) 341 - 3400	
Lease Name & Well No.: JW Hoeme 7		Pit Location (QQQQ): <u>NW</u> - <u>SW</u> - <u>NW</u> - _____ Sec. <u>29</u> Twp. <u>26S</u> R. <u>12W</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West _____ Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section _____ Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section _____ <u>Pratt</u> _____ County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) <u>15-151-21668-00-00</u>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>200</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>8</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>1900</u> feet Depth of water well <u>90</u> feet		Depth to shallowest fresh water <u>50</u> feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: <u>Backfill with bulldozer</u> _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
November 6, 2007 Date		 Signature of Applicant or Agent	
RECEIVED			
MAR 10 2008			
KCC WICHITA			
KCC OFFICE USE ONLY			
Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No			