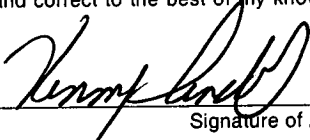


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>OXY USA Inc.</b>		License Number: <b>5447</b> ✓
Operator Address: <b>P. O. Box 2528, Liberal, KS 67901</b>		
Contact Person: <b>Jimmy Welch</b>		Phone Number: ( <b>620</b> ) <b>356</b> - 3032
Lease Name & Well No.: <b>MLP Pickens A-2</b>		Pit Location (QQQQ): _____ <u>SW</u> _____ <u>NW</u> Sec. <u>15</u> Twp. <u>29S</u> R. <u>34</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>2130</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>510</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section _____ <u>Haskell</u> _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <u>15-081-20979</u>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>100</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Bentonite &amp; Cuttings</b>
Pit dimensions (all but working pits): <u>15</u> Length (feet) <u>5</u> Width (feet) _____ N/A: <b>Steel Pits</b> Depth from ground level to deepest point: <u>6</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>1602</u> feet    Depth of water well <u>545</u> feet		Depth to shallowest fresh water <u>378</u> feet. Source of information: _____ measured    _____ well owner    _____ electric log <u>2</u> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Let dry &amp; backfill to original grade</u> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>9/15/2009</u> Date		 Signature of Applicant or Agent

**KCC OFFICE USE ONLY**

Date Received: 9/21/09 Permit Number: 15-081-20979-0000 Permit Date: 9/21/09 Lease Inspection:  Yes  No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202