KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Daystar Petroleum Inc. | License Number: 30931

Operator Address: PO Box 360 Valley Center Ks. 67147

Contact Person: Steve Bodine, Production Superintendent | Phone Number: 620-793-2757

Lease Name & Well No.: Deutsch 1 | Pit Location (QQQQ): ____ - NE - NW - NE

Type of Pit:
- [ ] Emergency Pit
- [ ] Burn Pit
- [ ] Settling Pit
- [ ] Drilling Pit
- [x] Workover Pit
- [ ] Haul-Off Pit

(If WP Supply API No. or Year Drilled) 15-009-24,

Pit is:
- [x] Proposed
- [ ] Existing

If Existing, date constructed: ____

Pit capacity: 80 (bbls)

Sec. 16 Twp. 16 R. 13 [ ] East [x] West

4,950 Feet from [x] ~~North~~ / [x] South Line of Section

1,650 Feet from [x] East / [x] ~~West~~ Line of Section

Barton County

Is the pit located in a Sensitive Ground Water Area? [ ] Yes [x] No

Chloride concentration: ____ mg/l
(For Emergency Pits and Settling Pits only)

Is the bottom below ground level? [x] Yes [ ] No

Artificial Liner? [x] Yes [ ] No

How is the pit lined if a plastic liner is not used?

Pit dimensions (all but working pits): 8 Length (feet) 10 Width (feet) [ ] N/A: Steel Pits

Depth from ground level to deepest point: 6 (feet) [ ] No Pit

If the pit is lined give a brief description of the liner material, thickness and installation procedure.

Poly liner, 6 mil, draped in pit, over lapped on surface.

Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

Monitor pit level daily for loss

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SEP 17 2009
CONSERVATION DIVISION
WICHITA, KS

Distance to nearest water well within one-mile of pit
N/A Per Kathy Haynes of the KCC
4248 feet Depth of water well 35 feet

Depth to shallowest fresh water 30 feet.
Source of information: N/A per Kathy Haynes of KCC
[ ] measured [ ] well owner [ ] electric log [x] KDWR

Emergency, Settling and Burn Pits ONLY:

Producing Formation: ____

Number of producing wells on lease: ____

Barrels of fluid produced daily: ____

Does the slope from the tank battery allow all spilled fluids to flow into the pit? [ ] Yes [ ] No

Drilling, Workover and Haul-Off Pits ONLY:

Type of material utilized in drilling/workover: Fresh Water

Number of working pits to be utilized: 1

Abandonment procedure: Empty and back fill

Drill pits must be closed within 365 days of spud date.

I hereby certify that the above statements are true and correct to the best of my knowledge and belief.

09/14/2009
Date

Signature of Applicant or Agent

KCC OFFICE USE ONLY Steel Pit [ ] RFAC [ ] RFAS [ ]

Date Received: 9/17/09 Permit Number: 15-009-24318-0000 Permit Date: 9/21/09 Lease Inspection: [ ] Yes [ ] No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202