SEP 2 3 2009

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

CONSERVATION DIVISION WICHITA, KS

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: GLM Company			License Number: 3134	
Operator Address: P.O. Box 193 Russell, Kansas 67665				
Contact Person: Terry E. Morris			Phone Number: 785-483-1307	
Lease Name & Well No.: Rohr #2			Pit Location (QQQQ):	
Type of Pit:	Pit is:		SW _ NW _ Se	
Emergency Pit Burn Pit	Proposed Existing		Sec. 18 Twp. 14 R. 18 East West	
Settling Pit Drilling Pit	If Existing, date constructed:		1,409 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit			2,341 Feet from East / West Line of Section	
(If WP Supply API No. or Year Drilled) 15-051-23991	Pit capacity: 80	(bbis)	Ellis County	
Is the pit located in a Sensitive Ground Water Area? Yes No		Chloride concentration: mg/i (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner? Yes No		How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 10 Length (feet) 6 Width (feet) N/A: Steel Pits			Width (feet) N/A: Steel Pits	
Depth from ground level to deepest point:4 (feet) No Pit				
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.		
Plastic liner of industry standards. Installed by backhoe operator and helper.		Inspected daily by pumper and pulling unit crew. Pit will be closed upon completion.		
Distance to nearest water well within one-mile of pit 870 Unknown feet Depth of water well 5// feet		Depth to shallowest fresh water		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: Water, brine & cement		
Number of producing wells on lease:		Number of working pits to be utilized:1		
Barrels of fluid produced daily:		Abandonment	procedure: Pit will be closed upon completion with topsoil placed on surface.	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must b	pe closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
KCC OFFICE USE ONLY Steel Pit RFAC RFAS				
Date Received: 9/28/09 Permit Number: 15-051- 23 99 / Permit Date: 9/15/09 Lease Inspection: Yes No				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION CALL-IN WORKOVER PIT APPLICATION

Operator: CL'M	License # 334			
Contact Person: TERRY MORRIS	Phone #_ 785-483 2299			
Lease Name & Well #: Roha # 2				
Legal Location: C W/2 W/2 SE 18-	-14 · 18 County: EUGS			
•	Nature of Fluids:			
Size: 10' × 10' × 8	BBL Capacity: SO BBC.			
Liner required? Yes				
Lease produces from what formations: LK				
Date of Verbal Permit: 9 18 09				

Remind operator that the Pit Application still needs to filed as well as the pit closure form				
	RECEIVE			
	SEP 2 1 2009 KCC WICHIT			
	ACC MICHIE			