

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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1031590

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Darrah, John Jay, Jr.			License Number: 5088		
Operator Address: 225 N MARKET STE 300			WICHITA KS 67202		
Contact Person: Will Darrah			Phone Number: 316-263-2243		
Lease Name & Well No.: Redetzke #7		Pit Location (QQQQ):			
Type of Pit: Emergency Pit	Pit is:	Existing	<u>W2 - NE - NE</u> Sec. <u>19 _{Twp.} 16 _{R.} 11</u> East West		
Settling Pit Drilling Pit	If Existing, date constructed:		660 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit			990 Feet from East / West Line of Section		
(If WP Supply API No. or Year Drilled) 1957	Pit capacity: 80	(bbls)	Barton County		
Is the pit located in a Sensitive Ground Water Area? Yes No		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? Yes No	Artificial Liner? Yes No		How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits): 20 Length (feet) 20 Width (feet) N/A: Steel Pits					
Depth from ground level to deepest point:4 (feet) No Pit					
			edures for periodic maintenance and determining ncluding any special monitoring.		
3MM plastic lines		None			
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh waterfeet. Source of information:			
2218feet Depth of water well245feet		measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: Fresh water			
Number of producing wells on lease:		Number of working pits to be utilized:1			
Barrels of fluid produced daily:		Abandonment procedure: Evaporate and backbill, or hauled.			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
KCC OFFICE USE ONLY Steel Pit RFAC RFAS					
Date Received: 09/28/2009 Permit Number: 15-009-15207-00-01 Permit Date: 09/28/2009 Lease Inspection: Yes X No					

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Operator & Address: John J. John Darrah	
Lic. # 5088 Contact Person: Lease Name & Well # Recetzike #7 API # or Spud Date Location: 14 Sec. 19 Twp: 16 Rge: 11W E O	one # 316-650 - 8914
Lease Name & Well # Regetiske #7 API # or Spud Date	:
Location: 14 Sect. 19 Twp: 16 Rge: 11W E	county: Barton
Purpose of Pit: Work Own Depth to Grown	d Water:
Purpose of Pit: Work Own South Line,	
Construction: $\frac{dist}{dist}$, Width: $\frac{20}{20}$, Length: $\frac{20}{20}$, Depth: $\frac{6}{20}$	bbl capacity: <u>475</u>
Liner Specifications: 7mill platu	· · · · · · · · · · · · · · · · · · ·
This lease produces from the following formation(s): KC	
Date of Verbal Permit: 9-28-09 , KCC Agent: David	Dypman
To save paperwork, copy this form after completion of the first 11 lines. Use	copy for closure form.
Dates Pit Used: From 9-38-09 To Date Water Hauled:	
Proposed Closing Procedure / Actual Closure information:	
Pit must be closed indays(signature)	
(signature)	(cate)
Groundwater Sensitive Area YES () NO (); Field Inspection Date:	
Chloride of Water in Pit:, Date Collected:	
feet to nearest Water Well. Depth of Water Well:,	Application Tabulated \Box

RECEIVED
SEP 3 0 2009
KCC WICHITA