



KANSAS CORPORATION COMMISSION 1031780  
OIL & GAS CONSERVATION DIVISION

Form GDP-1  
April 2004  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Darrah, John Jay, Jr.		License Number: 5088	
Operator Address: 225 N MARKET STE 300		WICHITA KS 67202	
Contact Person: Will Darrah		Phone Number: 316-219-3390	
Lease Name & Well No.: Miller #1-A		Pit Location (QQQQ): _____ SW _____ NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-193-20299-00-00		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 8/10/2009 Pit capacity: 315 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		Thomas _____ County	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits		Depth from ground level to deepest point: _____ (feet) _____ No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 3m plastic liner		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Non	
Distance to nearest water well within one-mile of pit _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: Fresh water Number of working pits to be utilized: 1 Abandonment procedure: <u>Evaporate and backfill, or hauled.</u> Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

<b>KCC OFFICE USE ONLY</b>		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 10/05/2009	Permit Number: 15-193-20299-00-00	Permit Date: 10/05/2009	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**KANSAS CORPORATION COMMISSION  
CALL-IN WORKOVER PIT APPLICATION**

Operator: John J. Darrah Jr. License # 5088  
Contact Person: George Stoppelworth Phone # (620)786-4046  
Lease Name & Well #: Miller #1-A API #15-193-20299-00-00  
Legal Location: SW NE/4 13-06-36W County: Thomas  
Purpose of pit: Swab hole Nature of Fluids: \_\_\_\_\_  
Size: 7' X 8' X 4' BBL Capacity: 315 bbls.  
Liner required? Yes Liner Specification: Plastic  
Lease produces from what formations: Fort Scott  
Date of Verbal Permit: 08-10-09 KCC Agent: Ed Schumacher

\*\*\*\*\*

**Remind operator that the Pit Application still needs to filed as well as the pit closure form**

KANSAS CORPORATION COMMISSION

**AUG 12 2009  
RECEIVED**



Mark Parkinson, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner

October 2, 2009

John J. Darrah  
225 N. Market Ste 300  
Wichita, KS 67202-2024

RE: Verbal on Workover Pit  
Miller Lease Well No. 1-A  
NE/4 Sec. 13-06S-36W  
Thomas County, Kansas

Dear Sir or Madam:

According to our files we do not have an application for the above referenced workover pit, district staff gave verbal approval on 08/10/2009. According to K.A.R. 82-600(b) workover pits may be permitted through verbal authorization from the appropriate district office subject to the filing of a surface pond application within five days after the verbal authorization.

Please complete surface pond application form (CDP-1) and return to this office within 14 days of the date of this letter. If this pit has been closed please complete the closure of surface pit form (CDP-4). Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

If you have any questions please feel free to call me at (316) 337-6243.

Sincerely,

A handwritten signature in black ink that reads "Kathy Haynes".

Kathy Haynes  
Environmental Protection and Remediation Department