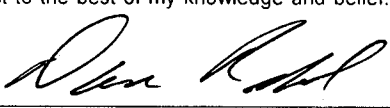


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>INVESTMENT EQUIPMENT LLC</b>		License Number: <b>33764</b> ✓
Operator Address: <b>17509 COUNTY ROAD 14, FORT MORGAN, COLORADO 80701</b>		
Contact Person: <b>DAVE REBOL</b>		Phone Number: <b>(970) 867-9007</b>
Lease Name & Well No.: <b>EILERS "B" # 5</b>		Pit Location (QQQQ): <b>C - SE - NW - SW</b> Sec. <u>22</u> Twp. <u>10</u> R. <u>18</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1,650</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>4,290</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>ROOKS</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-163-21536</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>09-14-2009 (Verbal App)</u> Pit capacity: <u>80</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: <u>NA</u> mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>PLASTIC LINER USED</b>
Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>8</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Heavy, continuous, construction 6 mill plastic liner laid into bottom of pit and anchored around perimeter with removed dirt.</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Liner inspected for damage and correct placement. Fluid level monitored to determine if pit is leaking.</b>
Distance to nearest water well within one-mile of pit <u>2640</u> feet    Depth of water well <u>30</u> feet		Depth to shallowest fresh water <u>30</u> <u>15</u> feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>WATER AND MUD</u> Number of working pits to be utilized: <u>ONE</u> Abandonment procedure: <u>Remove fluids &amp; solids, properly dispose, back fill pit with original soil, restore location.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  <u>10-6-2009</u> Date		<b>RECEIVED</b> <b>OCT 13 2009</b> <b>KCC WICHITA</b>
Signature of Applicant or Agent 		
<b>KCC OFFICE USE ONLY</b>		
Date Received: <u>10/13/09</u> Permit Number: <u>15-163-21536-0000</u> <u>1/2 RB</u> Permit Date: <u>9/14/09</u>		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/> Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No

Operator & Address: Investment Equipment

Lic.# 33764 Contact Person: Bob Allen Phone # 405-760-3682

Lease Name & Well # Eiler #5 API # or Spud Date: 15-163-21563-00-00

Location: SE 1/4 SW Sec: 22 Twp: 10 Rge: 18 E / W County: Rock

1650 feet from the North / South Line, 4290 feet from the East / West Line of SE /4 section.

Purpose of Pit: Work Over Pit Depth to Ground Water: \_\_\_\_\_

Nature of Fluids: Stim & Oil - Cement

Construction: Disc, Width: 8, Length: 6, Depth: 6 bbl capacity: 80

Liner Specifications: Plastic

This lease produces from the following formation(s): KC

Date of Verbal Permit: 9-14-2009, KCC Agent: [Signature]

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From 9-14-09 To 9-30-09 Date Water Hauled: \_\_\_\_\_

Proposed Closing Procedure / Actual Closure information: \_\_\_\_\_

Pit must be closed in \_\_\_\_\_ days. \_\_\_\_\_ (signature) \_\_\_\_\_ (date)

\*\*\*\*\* KCC USE ONLY \*\*\*\*\*

Groundwater Sensitive Area YES ( ) NO ( ); Field Inspection Date: \_\_\_\_\_, Agent: \_\_\_\_\_

Chloride of Water in Pit: \_\_\_\_\_, Date Collected: \_\_\_\_\_

\_\_\_\_\_ feet to nearest Water Well. Depth of Water Well: \_\_\_\_\_, Application Tabulated

RECEIVED  
SEP 16 2009  
KCC WICHITA

DAVIS BROS. OIL PRODUCERS, INC.  
 500 MCFARLIN BLDG.  
 TULSA, OK 74103  
 CONTR MURFIN DRLG.

#5 "B" EILERS

22-10-18W  
 SE NW SW

CTY ROOKS

GEOL \_\_\_\_\_ FIELD EILERS

E 2138 KB CM 4/25/81 CARD ISSUED 3/4/82 IP P 17 BOPD & 16% WTR

API 15-163-21,536

LKC 3491-3590 OA

	+	+
	+	+
	+	+

LOG	TOPS	DEPTH	DATUM
ANH		1487	+ 651
B/ANH		1517	+ 621
TOP		3103	- 965
HEEB		3320	-1182
TOR		3339	-1201
LANS		3364	-1226
BKC		3595	-1457
GONG		3607	-1469
SIMP DOL		3685	-1547
ARB		3709	-1571
RTD		3750	-1612

8 5/8" 253; 4 1/2" 3749

NO DST'S  
 MICT - CO, PF (LKC) 3491-3496, 3500-3506, 3514-3518, 3526-3532, 3532-3538, 3552-3560, 3562-3564, 3588-3590, AC 4000G, POP, P 90 BOPD, NW 6/27/81, DECL TO 16.66 BO & 16% W, 7/1/81 -

INDEPENDENT OIL & GAS SERVICE  
 WICHITA, KANSAS

RECEIVED  
 SEP 16 2009  
 KCC WICHITA



Mark Parkinson, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner

October 2, 2009

Investment Equipment LLC  
17509 CR 14  
Ft Morgan, CO 80701-8904

RE: Verbal on Workover Pit  
Eiler B Lease Well No. 5  
SW/4 Sec. 22-10S-18W  
Rooks County, Kansas

Dear Sir or Madam:

According to our files we do not have an application for the above referenced workover pit, district staff gave verbal approval on 09/14/2009. According to K.A.R. 82-600(b) workover pits may be permitted through verbal authorization from the appropriate district office subject to the filing of a surface pond application within five days after the verbal authorization.

Please complete surface pond application form (CDP-1) and return to this office within 14 days of the date of this letter. If this pit has been closed please complete the closure of surface pit form (CDP-4). Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

If you have any questions please feel free to call me at (316) 337-6243.

Sincerely,

A handwritten signature in cursive script that reads "Kathy Haynes".

Kathy Haynes  
Environmental Protection and Remediation Department