

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

APPLICATION FOR SURFACE PIT

RECEIVED

OCT 07 2009

Form CDP-1  
April 2004  
Form must be Typed

KCC WICHITA

Submit in Duplicate

Operator Name: GLM Company		License Number: 3134	
Operator Address: P.O. Box 193 Russell, Kansas 67665			
Contact Person: Terry E. Morris		Phone Number: 785-483-1307	
Lease Name & Well No.: Theis "A" #5		Pit Location (QQQQ): ____ NE ____ NW ____ NW Sec. 15 Twp. 19 R. 4 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 4,875 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 5,440 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Marion County	
Type of Pit:  <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is:  <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 10 Length (feet) 6 Width (feet)		<input type="checkbox"/> N/A: Steel Pits	
Depth from ground level to deepest point: 4 (feet)		<input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Plastic pit liner of industry standards		Inspected daily by pumper & plugging crew. Pit will be closed innmediately upon plugging later this month.	
Distance to nearest water well within one-mile of pit Unknown 4750 feet Depth of water well _____ feet		Depth to shallowest fresh water ~20 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Cement and salt water Number of working pits to be utilized: 1 Abandonment procedure: Backfilled to original contour with topsoil on surface Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
October 5, 2009 Date		 Signature of Applicant or Agent	

KCC OFFICE USE ONLY

Steel Pit  RFAC  RFAS

Date Received: 10/7/09 Permit Number: 15-115-19127-0000 Permit Date: 10/13/09 Lease Inspection:  Yes  No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202