

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE POND

Form CDP-1
January 2001
Form must be Typed

Submit in Duplicate

Operator Name: Deka Exploration, Inc.		License Number: 33011 33962
Operator Address: P.O. Box 14057		
Contact Person: James L. Nondorf		Phone Number: (405) 749 - 0004
Lease Name: Schardein 1-12		Pit Location:
Type of Pond: ___ Emergency Pit ___ Treatment Pit <u> X </u> Workover Pit ___ Drilling Pit ___ Burn Pit (If WP Supply API No. or Year Drilled)	Pit is: <u> X </u> Proposed ___ Existing If Existing, date constructed: _____ Pit capacity: <u> 50 </u> (bbls)	<u> SE </u> Qtr. Sec. <u> 12 </u> Twp. <u> 17S </u> R. <u> 43 </u> <input type="checkbox"/> E <input checked="" type="checkbox"/> W <u> 330 </u> ²³¹⁰ Feet from <u> N </u> (circle one) Line of Section <u> 330 </u> ²⁹⁷⁰ Feet from <u> E </u> (circle one) Line of Section <u> Greeley </u> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Treatment Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? NATIVE CLAY
Pit dimensions (all but working pits): <u> 10 </u> Length (feet) <u> 10 </u> Width (feet) Depth from ground level to deepest point: <u> 10' 4 </u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u> N/A </u> feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Treatment and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling and Workover Pits ONLY: Type of material utilized in drilling/workover: <u> plugging well </u> Number of working pits to be utilized: <u> 1 </u> Abandonment procedure: <u> fill pit </u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION NOV 16 2009 CONSERVATION DIVISION WICHITA, KS
<u> 11/13/09 </u> Date		<u> James L. Nondorf </u> Signature of Applicant or Agent
KCC OFFICE USE ONLY		
Date Received: <u> 11/16/09 </u> Permit Number: <u> 15-071-20254-0000 </u> Permit Date: <u> 11/18/09 </u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202