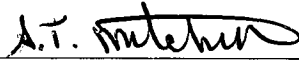


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Hartman Oil Co., Inc.</b>		License Number: <b>30535</b>
Operator Address: <b>12950 E. 13th St N. - Wichita, Ks. 67230-1457</b>		
Contact Person: <b>Stan Mitchell</b>		Phone Number: ( <b>620</b> ) <b>277 - 2511</b>
Lease Name & Well No.: <b>Scully #25</b>		Pit Location (QQQQ): <u>      </u> <u>      </u> <u>      </u> <u>      </u> <b>SW SW NE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>10/9/09</u> Pit capacity: <u>100</u> (bbls)	Sec. <u>17</u> Twp. <u>23S</u> R. <u>4</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <u>3160</u> Feet from <input checked="" type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>2523</u> Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <u>Butler</u> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: <u>Fresh</u> mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>6 mil plastic liner</b>
Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>6</u> Width (feet) <u>      </u> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>6 mil plastic liner</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>monitor water level</b>
Distance to nearest water well within one-mile of pit <u>1250</u> feet    Depth of water well <u>300</u> feet		Depth to shallowest fresh water <u>300 ~ 60</u> feet. Source of information: <u>      </u> measured <input checked="" type="checkbox"/> well owner <u>      </u> electric log <u>      </u> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: <u>      </u> Number of producing wells on lease: <u>      </u> Barrels of fluid produced daily: <u>      </u> Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>FRESH WATER</u> Number of working pits to be utilized: <u>one</u> Abandonment procedure: <u>Empty pit and re-fill with native soil</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		<b>RECEIVED</b> <b>OCT 16 2009</b> <b>KCC WICHITA</b>
<u>10/9/09</u> Date	 Signature of Applicant or Agent	
<b>KCC OFFICE USE ONLY</b>		
Date Received: <u>10/16/09</u> Permit Number: <u>15-015-19570-0000</u> Permit Date: <u>10/16/09</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202