

  
**KANSAS**  
CORPORATION COMMISSION

Mark Parkinson, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner

June 19, 2009

NOBLE ENERGY INC  
100 GLENBOROUGH DR STE 100  
HOUSTON TX 77067

RE: LEASE: ANSON EAST UNIT B 3-07  
LEGAL: 1530'FSL-1655'FWL 07-31S-01W  
COUNTY: SUMNER  
API NO: 15191225330000

Dear Sir/Madam:

This letter is to inform you that you have been granted an extension of time in which to close the drilling pits associated with the drilling of the Anson East Unit B 3-07 well.

The original 365 days for closure expires June 20, 2009. This extension will expire December 20, 2009. We urge you to make every effort to close these pits within this time frame. In the event there is water standing in these pits, please dewater and dispose of fluids in an authorized disposal facility to expedite closure. Extension of this time frame automatically extends the time period for filing the Closure of Surface Pit form.

*Failure to close the pit or request an additional extension prior to the expiration date may result in a fine in accordance with K.A.R. 82-3-602(a). An additional extension will only be granted for good cause and after K.C.C. field staff has made an inspection of the site. Should field staff discover that said pit has been closed before the date of extension request, an administrative penalty may be assessed to you through K.C.C. invoice.*

If you have any questions in this regard, please do not hesitate to contact Jonelle Rains at (316) 337-6226.

Very sincerely yours,

  
Doug Louis  
Director

cc: Jonelle Rains  
District #2



Mark Parkinson, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner

Noble Energy, Inc.  
100 GLENBOROUGH DR STE 100  
HOUSTON TX 77067

May 29, 2009

RECEIVED

JUN 08 2009

KCC WICHITA

Re: Closure of Drilling Pits  
Anson East Unit B Lease Well No. 3-07  
SESW/NESW 7-31S-1W  
SUMNER County, Kansas  
API No. 15191225330000

Dear Sirs:

The above referenced well was spudded on 6/20/2008. According to K.A.R. 82-3-602, "Drilling pits ... shall be closed within a maximum of 365 calendar days after the spud date of a well". The subject drilling pits must be closed by 6/20/2009. A Closure of Surface Pit, form CDP-4 (April 2004), should be filed within 30 days after the drilling pits are closed. **Conservation division forms are available through our office and on the KCC web site: <http://kcc.ks.gov/conservation/forms/>**

Should an extension be warranted, it must be received by 6/20/2009. **TO FILE FOR AN EXTENSION, PLEASE SEND A COPY OF THIS LETTER WITH THE FOLLOWING INFORMATION COMPLETED:**

Date of location inspection by operator/agent: 6/3/09

Reason for extension: wet weather and crops

Estimated period of time until pit closure: 6-9 months - after harvest

**Failure to timely close the pit, file a request for an extension or file the closure form within the allotted time periods may result in assessment of an administrative penalty.**

Your cooperation in this process is appreciated. If you have any questions or concerns, please call **Sammy Flaharty** at (316) 337-6227.

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**FILTER SELECTION**

Search F: Is / Letters

Sec Twpn Rgn

Company  API Number 15-191-22533-

API # 15-191-22533-00-00 Well ANSON EAST UNIT B 3-07 City SUMNER Dist

Oper 33190 NOBLE ENERGY, INC. A Lgy Oper

Work Oper C-1 Oper NOBLE ENERGY, INC.

WL Type DH WL Stat PA Status Source: CP23 Status Dt: 07/01/2008

Location 7-315-1W SESWNESEW, 1530 PSL 1655 FWL District # 02

**Dates**

Intent Apprv:	05/07/2008	Compl:	07/01/2008
Permit Expire:	05/07/2009	Compl Rpt Rec:	08/25/2008
ACO-1 Spud:	06/21/2008	Plugged:	07/01/2008
District Spud:	06/20/2008		

**Drilling**

SC Int: 250

PIT Cls EXT:

Pit Cls:

PIT Status: Request Received for Exten

Dewater:  BBLs:

Spud Ltr:  CP 1:

SCWA:  CP 2.3:  Date CP-2.3 Rec'd: 07/11/2008

RFAC:  CP 4:  Date CP-4 Rec'd: 08/22/2008

REAS:  CDP 5:

PitLiner:

Steel:

**Workovers**