

Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

June 19, 2009

STAN FROETSCHNER MURFIN DRILLING COMPANY INC 400 S VAN HOUTEN BOX 288 RUSSELL KS 67665

RE: LEASE: DRACH UNIT B 3-1

LEGAL: 825'FSL-330'FWL 01-22S-13W

COUNTY: STAFFORD API NO: 15185234750000

Dear Mr. Froetschner:

This letter is to inform you that you have been granted an extension of time in which to close the drilling pits associated with the drilling of the Drach Unit B 3-1 well.

The original 365 days for closure expired January 31, 2008. This extension will expire December 8, 2009. We urge you to make every effort to close these pits within this time frame. In the event there is water standing in these pits, please dewater and dispose of fluids in an authorized disposal facility to expedite closure. Extension of this time frame automatically extends the time period for filing the Closure of Surface Pit form.

Failure to close the pit or request an additional extension prior to the expiration date may result in a fine in accordance with K.A.R. 82-3-602(a). An additional extension will only be granted for good cause and after K.C.C. field staff has made an inspection of the site. Should field staff discover that said pit has been closed before the date of extension request, an administrative penalty may be assessed to you through K.C.C. invoice.

If you have any questions in this regard, please do not hesitate to contact Jonelle Rains at (316) 337-6226.

Very sincerely yours,

Doug Louis Director

cc: Jonelle Rains District # 1



Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

MEMORANDUM

RECEIVED

JUN - 8 2009

KCC DODGE CITY

District 1

Sammy Flaharty

Date: 6/4/2009

Re:

pit extensions

The following operators have requested additional extensions of time in which to fill the pits associated with the given lease. Please inspect the lease and let me know what your recommendations are. Your time and work are appreciated.

Drach Unit B 3-1

Murfin Drilling Co. Inc.

825'FSL-330'FWL 01-22S-13W

Stafford County

15185234750000

spud 1/31/07 pit extension expired 4/30/09

RECEIVED

6 month Extension 6-8-09

JUN 1 2 2009

KCC WICHITA



Russell District

400 S. Vanhouten PO Box 288

Russell, KS. 67665

785-483-5371 ext 4 Office 785-483-1197 Cell

June 1, 2009

Sammy Flaharty Kansas Corporation Commission 130 S. Market, Room 2078 Wichita, KS 67202-3802

Sammy,

We are asking for an extension on the following due to wet conditions of the pit sites. Pit wet to backfill.

Pits are still too

API#

Well Name:

Location:

15047215720000

Dean #1-33

33-26-18W

15185234750000

Drach Unit B #3-1

1-22-13W

Sincerely

Stan Froetschner

Production Superintendent

Murfin Drilling Co., Inc.

KANSAS CORPORATION COMMISSION

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