


KANSAS
CORPORATION COMMISSION

Mark Parkinson, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

June 19, 2009

DIXON ENERGY INC
8100 E 22ND N BLDG 300 STE 200
WICHITA KS 67226

RE: LEASE: ROLF A 2
LEGAL: 1450'FNL-990'FWL 18-30S-10W
COUNTY: KINGMAN
API NO: 15095221510000

Dear Sir/Madam:

This letter is to inform you that you have been granted an extension of time in which to close the drilling pits associated with the drilling of the Rolf A 2 well.

The original 365 days for closure expired June 2, 2009. This extension will expire September 2, 2009. We urge you to make every effort to close these pits within this time frame. In the event there is water standing in these pits, please dewater and dispose of fluids in an authorized disposal facility to expedite closure. Extension of this time frame automatically extends the time period for filing the Closure of Surface Pit form.

Failure to close the pit or request an additional extension prior to the expiration date may result in a fine in accordance with K.A.R. 82-3-602(a). An additional extension will only be granted for good cause and after K.C.C. field staff has made an inspection of the site. Should field staff discover that said pit has been closed before the date of extension request, an administrative penalty may be assessed to you through K.C.C. invoice.

If you have any questions in this regard, please do not hesitate to contact Jonelle Rains at (316) 337-6226.

Very sincerely yours,


Doug Louis
Director

cc: Jonelle Rains
District #2



Mark Parkinson, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

Dixon Energy, Inc.
8100 E 22ND N BLDG 300, Ste 200
WICHITA KS 67226

RECEIVED

JUN 16 2009

KCC WICHITA

May 29, 2009

Re: Closure of Drilling Pits
ROLF "A" Lease Well No. 2
NWNESWNW 18-30S-10W
KINGMAN County, Kansas
API No. 15095221510000

Dear Sirs:

The above referenced well was spudded on 6/2/2008. According to K.A.R. 82-3-602, "Drilling pits ... shall be closed within a maximum of 365 calendar days after the spud date of a well". The subject drilling pits must be closed by 6/2/2009. A Closure of Surface Pit, form CDP-4 (April 2004), should be filed within 30 days after the drilling pits are closed. **Conservation division forms are available through our office and on the KCC web site: <http://kcc.ks.gov/conservation/forms/>**

Should an extension be warranted, it must be received by 6/2/2009. **TO FILE FOR AN EXTENSION, PLEASE SEND A COPY OF THIS LETTER WITH THE FOLLOWING INFORMATION COMPLETED:**

Date of location inspection by operator/agent: 6/1/09

Reason for extension: Pits partially closed reserve pit still too wet

Estimated period of time until pit closure: 3 months

Failure to timely close the pit, file a request for an extension or file the closure form within the allotted time periods may result in assessment of an administrative penalty.

Your cooperation in this process is appreciated. If you have any questions or concerns, please call **Sammy Flaharty** at (316) 337-6227.

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FILTER SELECTION

Search T-Is / Letters

Sec Twpn Rgn

Company [] API Number 15-095-22151- []

API # 15-095-22151-00-00 Well ROLF "A" 2 City KINGMAN Dkt D30226.D

Oper 3372 DIXON ENERGY, INC. A Legy Oper []

Work Oper [] C-1 Oper DIXON ENERGY, INC.

WL Type SWD WL Stat AI Status Source: UICDF Status Dt: 08/15/2008

Location 18-30S-10W NWNESWNW, 1450 FNL 980 FWL District # 02

Dates

Intent Apprv: 06/02/2008 Compl: 08/22/2008

Permit Expire: 06/02/2009 Compl Rpt Rec: 11/06/2008

ACO-1 Spud: 06/03/2008 Plugged: []

District Spud: 06/02/2008

Drilling

SC Int: 200 Spud Ltr: CP-1: []

PIT Cls EXT: [] SCWA: CP 2,3: Date CP-2/3 Rec'd: []

Pit Cls: [] RFAC: CP 4: Date CP-4 Rec'd: []

PIT Status: Request Received for Extern. RFAS: CDP 5: Y

Dewater: HD BBLs: 240 PitLiner: Steel:

Workovers

[Empty Workovers Table Area]

Record: 1 of 1 (Filtered)

CP1 Received Date

FLTR CAPS NUM