

Corrected

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 6142  
Name: Town Oil Company, Inc.  
Address 1: 16205 W. 287th Street  
Address 2: \_\_\_\_\_  
City: Paola State: KS Zip: 66071 + \_\_\_\_\_  
Contact Person: Lori Driskell  
Phone: ( 913 ) 406-4236  
CONTRACTOR: License # 33715  
Name: Town Oilfield Service, Inc.  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: Pacer Energy Marketing  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
12/1/2009      12/18/2009      1/18/2010  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 045-21602-00-00  
Spot Description: SW/4  
NE SE NE SW Sec. 1 Twp. 15 S. R. 20  East  West  
1755 Feet from  North /  South Line of Section  
2805 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Douglas  
Lease Name: Mary Bell Well #: 1-09  
Field Name: Baldwin  
Producing Formation: Squirrel  
Elevation: Ground: 1054' Kelly Bushing: NA  
Total Depth: 882' Plug Back Total Depth: 21'  
Amount of Surface Pipe Set and Cemented at: 42' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 42'  
feet depth to: surface w/ 6 sx cmt.

**Drilling Fluid Management Plan** AII II NR 4-27-10  
*(Data must be collected from the Reserve Pit)*  
Chloride content: 1500-3000 ppm Fluid volume: 80 bbls  
Dewatering method used: on lease  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lori Driskell  
Title: Agent Date: 4/21/2010  
Subscribed and sworn to before me this 21 day of April,  
20 10.  
Notary Public: Lesli Stuteville  
Date Commission Expires: 9-29-10

NOTARY PUBLIC - State of Kansas  
**LES LI STUTEVILLE**  
My Appt. Exp. 9-29-10

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution  
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APR 23 2010  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Town Oil Company, Inc. Lease Name: Mary Bell Well #: 1-09  
 Sec. 1 Twp. 15 S. R. 20  East  West County: Douglas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9'	6 1/4"		42'	Portland	6	
Completion	5 5/8"	2 7/8"		861'	Portland	120	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	822.0-830.0 33 Perfs		
		RECEIVED KANSAS CORPORATION COMMISSION  APR 23 2010  CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Douglas County, KS  
 Well: Mary Bell 1-09  
 Lease Owner: T.O.C.

Town Oilfield Service, Inc.  
 (913) 837-8400

Commenced Spudding:  
 12/1/09

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WELL LOG

CONSERVATION DIVISION  
 WICHITA, KS

Thickness of Strata	Formation	Total Depth
18	Soil and Clay	18
2	Lime	20-Brown
5	Shale	25
4	Lime	29
141	Shale	170
5	Lime	175
2	Shale	177
18	Lime	195
8	Slate	203
3	Lime	206
11	Shale	217
21	Lime	238
3	Sand	241
19	Shale	260-Sandy
7	Lime	267
3	Sand	270
10	Lime	280
2	Shale	282
7	Lime	289
7	Shale	296-Sandy/Gray
8	Sand	304
55	Shale	359-Sandy/Gray
22	Lime	381
15	Shale	396
10	Lime	406
26	Shale	432-Sandy
17	Lime	449
5	Shale	454
2	Lime	456
12	Shale	468
23	Lime	491-Winterset
7	slate and Shale	498
26	Lime	524-Bethany Falls
3	slate and Shale	527
5	Lime	532-KC
3	slate and Shale	535
6	Sand	541-Hertha
4	Shale	545
5	Lime	550
6	Sand	556-Gray, No Show





**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE Invoice # 232495  
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Invoice Date: 12/22/2009 Terms: 0/30,n/30 Page 1  
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TOWN OIL COMPANY  
16205 W. 287 STREET  
PAOLA KS 66071  
(785)294-2125

MARY BELL 1-09  
22513  
SW 1-15-20 DG  
12/18/2009  
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	120.00	9.2500	1110.00
1118B	PREMIUM GEL / BENTONITE	305.00	.1600	48.80
4402	2 1/2" RUBBER PLUG	1.00	22.0000	22.00

  

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	870.00	870.00
368 EQUIPMENT MILEAGE (ONE WAY)	20.00	3.45	69.00
368 CASING FOOTAGE	861.00	.00	.00
510 MIN. BULK DELIVERY	1.00	296.00	296.00

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WICHITA, KS

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Parts: 1180.80 Freight: .00 Tax: 74.39 AR 2490.19  
Labor: .00 Misc: .00 Total: 2490.19  
Sublt: .00 Supplies: .00 Change: .00 *pd. 12-28-09 # 39860*  
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Signed \_\_\_\_\_ Date \_\_\_\_\_

