

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6142
Name: Town Oil Company, Inc.
Address 1: 16205 W. 287th Street
Address 2: _____
City: Paola State: KS Zip: 66071 + _____
Contact Person: Lori Driskell
Phone: (913) 406-4236
CONTRACTOR: License # 33715
Name: Town Oilfield Service, Inc.
Wellsite Geologist: _____
Purchaser: Pacer Energy Marketing
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
3/8/2010 3/31/2010 4/21/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 045-21603-00-00
Spot Description: SW/4
SE SE NE SW Sec. 1 Twp. 15 S. R. 20 East West
1425 Feet from North / South Line of Section
2805 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Douglas
Lease Name: Mary Bell Well #: 2-09
Field Name: Baldwin
Producing Formation: Squirrel
Elevation: Ground: 1064' Kelly Bushing: NA
Total Depth: 898' Plug Back Total Depth: 45'
Amount of Surface Pipe Set and Cemented at: 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 40'
feet depth to: surface w/ 6 sx cmt.

Drilling Fluid Management Plan AH II NR 4-27-10
(Data must be collected from the Reserve Pit)
Chloride content: 1500-3000 ppm Fluid volume: 80 bbls
Dewatering method used: on lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lori Driskell
Title: Agent Date: 4/21/2010
Subscribed and sworn to before me this 21 day of April,
20 10.
Notary Public: Lesli Stuteville
Date Commission Expires: 9-29-10

NOTARY PUBLIC - State of Kansas
LESLEI STUTEVILLE
My Appt. Exp. 9-29-10

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
✓ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution
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APR 23 2010
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Town Oil Company, Inc. Lease Name: Mary Bell Well #: 2-09
 Sec. 1 Twp. 15 S. R. 20 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9'	6 1/4"		40'	Portland	6	
Completion	5 5/8"	2 7/8"		853'	Portland	131	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	825.0-835.0 40 Perfs	RECEIVED KANSAS CORPORATION COMMISSION APR 23 2010 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Douglas County, KS
 Well: Mary Bell #2-09
 Lease Owner: TOC

Town Oilfield Service, Inc.
 (913) 837-8400

Commenced Spudding:
 3/8/10
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WELL LOG

Thickness of Strata	Formation	Total Depth
3	Dirt	3
4	Clay	7
20	Shale	27
2	Lime	29
145	Shale	174
4	Lime	178
3	Shale	181
17	Lime	198
10	Shale/Slate	208
6	Lime	214
6	Shale	220
15	Lime	235
2	Shale	237
5	Lime	242
3	Sand	245
26	Shale	271
9	Lime	280
3	Shale	283
7	Lime	290
5	Sandy Shale	295
7	Sand	302
61	Shale	363
23	Lime	386
18	Shale	404
10	Lime	414
22	Shale	436
16	Lime	452
5	Shale	457
2	Lime	459
12	Shale	471
24	Lime	495
6	Shale	501
28	Lime	529
3	Shale	532
4	Lime	536
2	Shale	538
6	Hertha	544
4	Shale	548
4	Lime	552
8	Sand	560-No Show or Odor

Douglas County, KS
 Well: Mary Bell #2-09
 Lease Owner: TOC

Town Oilfield Service, Inc.
 (913) 837-8400

Commenced Spudding:
 3/8/10

155	Shale	715
6	Lime	721
16	Shale	737
4	Lime	741
22	Shale	763
3	Lime	766
3	Shale	769
14	Lime	783
10	Shale	793
8	Red Bed	801
7	Shale	808
7	Lime	815
4	Shale	819
1	Sand	820-Odor-Gas Cap
11	Sand	831-Oil
9	Sandy Shale	840-No Show
58	Shale	898-TD

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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 233526

Invoice Date: 03/31/2010 Terms: 0/30,n/30

Page 1

TOWN OIL COMPANY
16205 W. 287 STREET
PAOLA KS 66071
(785)294-2125

MARY BELL 2-09
22579
SW 1-15-20 DG
03/31/2010
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	131.00	9.5500	1251.05
1118B	PREMIUM GEL / BENTONITE	325.00	.1700	55.25
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	900.00	900.00
368 EQUIPMENT MILEAGE (ONE WAY)	20.00	3.55	71.00
368 CASING FOOTAGE	860.00	.00	.00
503 MIN. BULK DELIVERY	1.00	305.00	305.00

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Parts:	1329.30	Freight:	.00	Tax:	83.75	AR	2689.05
Labor:	.00	Misc:	.00	Total:	2689.05		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 22579
LOCATION Ottawa KS
FOREMAN Fred Mader

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3/31/10	7823	M Bell # 2-09	SW 1	15	20	DG
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Town Oil Co.			506	Fred		
MAILING ADDRESS			368	Ken		
16205 W. 287th St			503	Arlen/berok		
CITY	STATE	ZIP CODE				
Paola	KS	66071				

JOB TYPE Long Struc HOLE SIZE _____ HOLE DEPTH 870' CASING SIZE & WEIGHT 2 7/8 EUE 10 RB
 CASING DEPTH 860' DRILL PIPE Pm in TUBING @ 854 OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 5 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Hold Safety meeting w/crew. Check casing depth w/wireline
Mix + Pump 100# Premium Gel Flush. Mix + Pump 134 sks
50/50 Poz Mix Cement 22 Gel. Cement to Surface. Flush pump
+ lines clean. Displace 2 1/2" Rubber plug to pin in casing
w/ 5 BBL Freshwater. Pressure to 500# PSI. Shut in casing

Rig Supplied water.
20 WS Drilling

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		900.00
5406	20 mi	MILEAGE Pump Truck.		76.00
5402	860'	Casing Footage		N/C
5407	Minimum	Ton Miles		305.00
1124	131 SK	50/50 Poz Mix Cement		1251.05
1118B	325#	Premium Gel		35.25
4402	1	2 1/2" Rubber Plug		23.00
				6.3%
				SALES TAX 83.75
				ESTIMATED TOTAL 2689.05

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CONSERVATION DIVISION
WICHITA, KS

WO # 233526

Ravin 3737

AUTHORIZATION [Signature]

TITLE _____

DATE _____