

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33858
Name: J & J Operating, LLC.
Address 1: 10380 W. 179th street
Address 2: _____
City: Bucyrus State: ks Zip: 66013 + _____
Contact Person: Patrick Everett
Phone: (913) 549-8442
CONTRACTOR: License # 38234
Name: JTC Oil, Inc.
Wellsite Geologist: NA
Purchaser: Pacer Energy Marketing
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
11/13/2009 11/15/2009 12/03/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 045-21582-00-00
Spot Description: NE SW SW NE
NE SW SW NE Sec. 31 Twp. 13 S. R. 21 East West
2145 Feet from North / South Line of Section
2145 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Douglas
Lease Name: Kelco - West Well #: 7
Field Name: Wildcat
Producing Formation: Squirrel
Elevation: Ground: 935 Kelly Bushing: NA
Total Depth: 770 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 40
feet depth to: Surface w/ 8 sx cmt.

Drilling Fluid Management Plan Air II NR 4-27-10
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John C. [Signature]
Title: Owner Date: 4/23/10
Subscribed and sworn to before me this 23 day of April
20 10
Notary Public: [Signature]
Date Commission Expires: 9/2/12



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
APR 26 2010
CONSERVATION DIVISION
WICHITA, KS

Operator Name: J & J Operating, LLC. Lease Name: Kelco Well #: 7
 Sec. 31 Twp. 13 S. R. 21 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray / Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum No geologist at well site
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 5/8	6 1/4	8	40	Portland	8	
Longstring	5 5/8	2 7/8	6.5	779	Portland	130	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	21 Perforations at 705.0 - 715.0	2" DML RTG	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ RECEIVED KANSAS CORPORATION COMMISSION
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

APR 26 2010
 CONSERVATION DIVISION
 WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 22477
LOCATION Ottawa KS
FOREMAN Fred Madur

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/23/09	4028	W. Kelco # 7	NE 31	13	21	DG
CUSTOMER J & J Operating LLC			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 10380 W 179th St			506 Fred			
CITY STATE ZIP CODE Bucyrus KS 66013			368 Ken			
			369 Chuck			
			510 Jason			

JOB TYPE Long string HOLE SIZE 6" HOLE DEPTH 790 CASING SIZE & WEIGHT 2 1/8" E05
CASING DEPTH 779 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
DISPLACEMENT 4.5 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish circulation. Mix + Pump 300# Premium Gel
Flush. Circulate from pit to condition hole. Mix
+ Pump 130 sks 50/50 Poz Mix Cement 2 1/2 Gal 1/2" Pheno
Seal per sack. Cement to surface. Flush pump + lines
clean. Displace 2 1/2" rubber Plug to casing TD w/ 4.5 BBL
Fresh water. Pressure to 800# PSI. Release pressure
to set float valve

Fred Madur

JTC Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		870 ⁰⁰
5406	-0-	MILEAGE Trucks on lease		N/C
5402	779'	Casing footage		N/C
5407A	163.8	Ton Miles		190 ⁰¹
5502C	2 hrs	80 BBL Vac Truck		188 ⁰⁰
1124	127.2 kS	50/50 Poz Mix Cement		1174 ⁷⁵
1118B	519#	Premium Gel		83 ⁰⁴
1107A	65#	Pheno Seal		70 ²⁰
4402	1	2 1/2" Rubber Plug.		22 ⁰⁰
				RECEIVED KANSAS CORPORATION COMMISSION
				APR 26 2010
				CONSERVATION DIVISION WICHITA, KS
				6.8%
				SALES TAX ESTIMATED TOTAL
				85 ⁰⁵
				2683 ⁰⁵

Revin 3737

AUTHORIZATION *JTC*

TITLE _____

DATE _____