

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION



Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33858	API No. 15 - 045-21610-00-00
Name: J & J Operating, LLC.	Spot Description: NE SW SE SE
Address 1:10380 W. 179th Street	NW SE SE Sec. 24 Twp. 13 S. R. 20 V East West
Address 2:	495 Feet from North / South Line of Section
City: Bucyrus State: KS Zip: 66013 +	495 Feet from 🕢 East / 🗌 West Line of Section
Contact Person: Patrick Everett	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 549-8442	□ NE □ NW ☑ SE □ SW
CONTRACTOR: License # 32834	County: Douglas
Name:JTC Oil, Inc.	Lease Name: Bland Well #: 6
Wellsite Geologist: NA	Field Name: Wildcat
Purchaser: Pacer Energy Marketing	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: 937 Kelly Bushing: NA
New Well Re-Entry Workover	Total Depth: 790 Plug Back Total Depth: NA
✓ Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 40 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
Dry Other	If Alternate II completion, cement circulated from: 40
(Core, WSW, Expl., Cathodic, etc.)	feet depth to: Surface w/ 5 sx cmt.
f Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Well Name:	
Original Comp. Date: Original Total Depth:	Chloride content: 1500-3000 ppm Fluid volume: 102 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD Plug Back: Plug Back Total Depth	Dewatering method used: Used on lease
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.:	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name:License No.:
3/16/10 3/18/16 3/30/2010	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or confidence of side two of this form will be held confidential for a period of 12 months if required tiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	ell report shall be attached with this form. ALL CEMENTING TICKETS MUST rm with all temporarily abandoned wells.
Il requirements of the statutes, rules and regulations promulgated to regulate the complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements herein
ignature:	C KCC Office Use ONLY
ubscribed and sworn to before me this 22 day of Coril	Letter of Confidentiality Received
	If Denied, Yes Date:
o 10. Manage Litto	Wireline Log Received Geologist Report Received RECEIVED
ate Commission Expires: 3 3 2014	Wireline Log Received Geologist Report Received UIC Distribution NOTARY PUBLIC - State of Kansas MARCIA LITTELL My Appt Exp. 3/3/3014
	MARCIA LITTELL MYADOL EXD. 3/3/2014
The state of the s	A STATE OF THE STA

Date Commission Expires:

Side Two

Operator Name: J &	J Operating, LLC			Lea:	se Name: _	Bland	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Well #: 6		
	13 S. R. 20		t West	Cou	inty: Doug	glas				
ime tool open and c ecovery, and flow ra	how important tops ar losed, flowing and sho tes if gas to surface to al geological well site	it-in press est, along	sures, whether s	shut-in p	ressure rea	ched static	level, hydrostatic	pressures, bottom	hole temperature, flu	
Drill Stem Tests Taken Yes (Attach Additional Sheets)			∕es ☑ No ☐ L			og Fori	nation (Top), De	oth and Datum	Sample	
Samples Sent to Geo	ological Survey		Yes 🗸 No		Nan No G	ne eologist on	location	Top Datu		
Cores Taken Electric Log Run (Submit Copy)										
ist All E. Logs Run:										
Gamma Ray	/ Neutron									
	The state of the s					· · · · · · ·				
		Rep	CASING ort all strings set-		_	_				
Purpose of String	Size Hole Drilled		ze Casing et (In O.D.)		Veight os. / Ft.	Setting Depth	Type o		Type and Percent Additives	
Surface	8 5/8	6 1/4		8		40	Portland	5		
Longstring	5 5/8	2 7/8		6.5		771	Portland	140	50/50 POZ	
			ADDITIONAL	. CEMEN	ITING / SQL	JEEZE REC	ORD			
Purpose: —— Perforate —— Protect Casing	Depth Top Bottom				cks Used				5	
Plug Back TD Plug Off Zone		aller out								
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
1 Shots Perforated - 733.0 to 743.0				·	4	2" DML	RTG 180 P	nase		
	- Anda-									
								-		
UBING RECORD:	Size:	Set At:		Packer	r At:	Liner Run:	Yes	No		
ate of First, Resumed	Production, SWD or Enh	ır.	Producing Meth	od:	Flowing	J PL			er (<i>Explain</i>)	
stimated Production Per 24 Hours	Oil E	Bbls.	Gas I	Vicf	Wate	PF	Bbls.	Gas-Oil Ratio	Gravity	
DISPOSITIO	ON OF GAS:		M	ETHOD (OF COMPLE	TION:		PRODUCTION	ON INTERVAL:	
Vented Sold			Open Hole	Perf.	Dually	Comp.	Commingled		RECE	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

APR 2 6 2010

CO WICHITA



LOCATION o Hawa KS
FOREMAN Gred Mady

RANGE

DATE____

COUNTY

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

DATE CUSTOMER#

FIELD TICKET & TREATMENT REPORT CEMENT

WELL NAME & NUMBER

SECTION TOWNSHIP

7/-1.	4026	Bland	# 6		SE 24	13	ನಂ.	06
3/30/10 CUSTOMER	7028	15 land	· · · · · · · · · · · · · · · · · · ·		36 27			
JSJ	Operati	ng LLC			TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE					506	Fred		L
1038	D W 17	19 th			368	Ken		
CITY		STATE	ZIP CODE	1	369	Chuck		
Bucyru	15	KS	66013		593	Alan		
JOB TYPE LONG	astrina	HOLE SIZE	6"	HOLE DEPTH	790'	CASING SIZE & V	VEIGHT 21/8	· EUE
CASING DEPTH	<i>"</i>	DRILL PIPE		_TUBING			OTHER	
SLURRY WEIGH	Τ	SLURRY VOL_		WATER gai/s	k	CEMENT LEFT in	CASING 2/2/2	Plug
DISPLACEMENT						RATE 4BPY	λ	<i>~</i>
REMARKS:					Mix + Pum	1 200 #Pr	m rom Gel	
Circula		\$1+ do	condit	son hal	e. Mix4	Puma 100	# fremi	om
	lush. M				50/50 Por			_
					Sortace			mes
Clean	Displa	ce 28"	Rubber	Alua 1	to casmy	TO W/ 4.	5BBLS	
Frest	wate	r. Pre	SSUVE 7	75	0# PS1. V	Release		70
Set f		. S	hut in	Casma				
						1		
TTC	Drilling	· •				Ful !	Madu	
		7				/		
ACCOUNT CODE	QUANITY	or UNITS	DE	SCRIPTION of	SERVICES or PRO	ODUCT	UNIT PRICE	TOTAL
5401		1	PUMP CHARG	E Come	ux Pump			90000
5406	-0- £	30 m:	MILEAGE		n lease			N/C
5402	77	7'		Footage				N/C
5707A	170	40	Ton of					211 68
55020		Zhis			. Truck			19200
1124	1 6	37 5 Ks	37/50	Da Miv	Nament			13083
111813		-> ==		vm Gel	Cerren	V		90 95
1107 A		35# 20#	DI.	()	-			78 46
		76	7 /Cepto	Seal Rubber	11.00	*		23 00
4402			\(\lambda \) \(\lambda \)	vober	proc.		IVED	25
						KEVI		
						APR	8 5010 -	
						AIII		
		· · · · · · · · · · · · · · · · · · ·	11/1/AFF	23348	8	KCC,	WICHITA	
 			1000 6	200 10		1/00		
								611 55
			<u> </u>			1 50	011555	94 53
Ravin 3737						6.3%	SALES TAX ESTIMATED	
··· - · -·							TOTAL	

TITLE_