

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

22204

Operator: License # 34158
Name: O'Brien Resources, LLC.
Address: P.O. Box 6149
City/State/Zip: Shreveport/LA/71136
Purchaser: Plains Marketing, LP.
Operator Contact Person: Byron E. Trust
Phone: (318) 865-8568
Contractor: Name: Vision Oil & Gas Services LLC
License: 34190
Wellsite Geologist: Kim Shoemaker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12/5/2009</u>	<u>12/16/2009</u>	<u>12/18/2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 101-22203-00-00
County: Lane
SE SW NW NW Sec. 16 Twp. 18 S. R. 28 East West
1,166' feet from S (circle one) Line of Section
565' feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Yost 16 Well #: 1
Field Name: Wildcat
Producing Formation: Hushpunkney
Elevation: Ground: 2,742' Kelly Bushing: 2,751'
Total Depth: 4,650' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 275' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 4,650 Feet
If Alternate II completion, cement circulated from 2,132'
feet depth to Surface w/ 190 sx cmt.

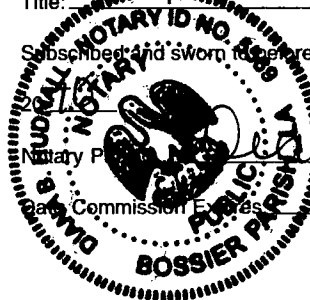
Drilling Fluid Management Plan AH II NW 4-27-10
(Data must be collected from the Reserve Pit)
Chloride content 1,850 ppm Fluid volume 280 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: N/A
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Byron E. Trust
Title: VP of Operations Date: 4/19/2010

Subscribed and sworn to before me this 19 day of April
Notary Public: Debra B. Hedrick 5565
with life



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
APR 23 2010
CONSERVATION DIVISION
WICHITA, KS

Operator Name: O'Brien Resources, LLC. Lease Name: Yost 16 Well #: 1
 Sec. 16 Twp. 18 S. R. 28 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Sonic Log Micro Log Dual Induction Log Compensated Neutron/Density PE Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2,122'</td> <td>+629</td> </tr> <tr> <td>Heebner</td> <td>3,928'</td> <td>-1,177</td> </tr> <tr> <td>Lansing</td> <td>3,964'</td> <td>-1,213</td> </tr> <tr> <td>Marmaton</td> <td>4,332'</td> <td>-1,581</td> </tr> <tr> <td>Cherokee</td> <td>4,503'</td> <td>-1,752</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	2,122'	+629	Heebner	3,928'	-1,177	Lansing	3,964'	-1,213	Marmaton	4,332'	-1,581	Cherokee	4,503'	-1,752
<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample																				
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Marmaton	4,332'	-1,581																				
Cherokee	4,503'	-1,752																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#/Ft	275'	Common	175 sx.	3% CC, 2% gel
Production	7-7/8	5-1/2	15.5#/Ft	4,650'	60/40 POZ	425 sx.	1/4# Flo-seal
Production DVT				2132	ASC	190 sx.	10% Salt; 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,542' - 4,544'	500 gal. 15% MCA	
4	4,347' - 4,357'; 4,330' - 4,336'	2,000 gal. 15% MCA	
4	4,267' - 4,274'	1,000 gal. 15% MCA	

TUBING RECORD		Size <u>2-7/8"</u>	Set At <u>4,498'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>2/24/2010</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>20</u>	Gas Mcf <u>0</u>	Water Bbls. <u>40</u>	Gas-Oil Ratio <u>N/A</u>	Gravity <u>N/A</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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APR 23 2010
CONSERVATION DIVISION
TOPEKA KS

ALLIED CEMENTING CO., LLC. 043756

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>12-16-09</u>	SEC. <u>16</u>	TWP. <u>18 S</u>	RANGE <u>28 W</u>	CALLED OUT	ON LOCATION <u>7:30 pm</u>	JOB START <u>5:00 AM</u>	JOB FINISH <u>5:30 AM</u>
LEASE <u>Yost 16</u>	WELL # <u>1</u>	LOCATION <u>Oighton IN 2E 1/4 S</u>			COUNTY <u>Lane</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>Ne into</u>					

CONTRACTOR Sterling Drilling Rig #6 OWNER same

TYPE OF JOB Production (2 stage) Bottom

HOLE SIZE 7 7/8 T.D. 4650' CEMENT AMOUNT ORDERED 190 sks ASC 100/salt

CASING SIZE 5 1/2 DEPTH 4656.64' 296 gal

TUBING SIZE _____ DEPTH _____ 500 gal WFR-2 2 gal cla-pro

DRILL PIPE _____ DEPTH _____

TOOL DV DEPTH 2132.89'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 19.34'

CEMENT LEFT IN CSG. 19.34'

PERFS. _____

DISPLACEMENT 110.36 BB

EQUIPMENT

PUMP TRUCK # <u>431</u>	CEMENTER <u>Andrew</u> HELPER <u>Kelly</u>				
BULK TRUCK # <u>377</u>	DRIVER <u>Larene</u>				
BULK TRUCK # _____	DRIVER _____				

WFR-2 500 gal	@ 1.25				
cla-pro 2 gal	@ 30.70				
HANDLING 222 sks	@ 2.10				
MILEAGE 104 sk/mile					
					TOTAL 5131.10

REMARKS:

Pump 500 gal WFR-2 20 gal KCL
water mix cement wash pump
and lines clean displace plug
900' LIFT 1600' land float
held, open DV TOOL 1100'

CHARGE TO: O'Brien Energy

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Preston L. Drilling

SIGNATURE _____

SERVICE

DEPTH OF JOB _____					
PUMP TRUCK CHARGE					2144.00
EXTRA FOOTAGE	@				
MILEAGE 35 miles	@ 7.00				245.00
MANIFOLD	@				
					TOTAL 2389.00

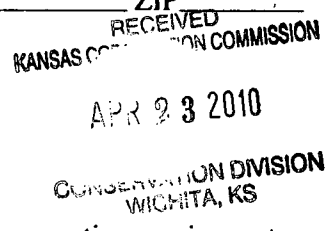
PLUG & FLOAT EQUIPMENT

5/2					
1 Afu float shoe	@				192.00
10 centralizers	@ 35.00				350.00
3 baskets	@ 161.00				483.00
1 DV TOOL	@				2832.00
					TOTAL 3857.00

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS



ALLIED CEMENTING CO., LLC. 044271

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SURFACE CASING
CEMENT JOB

SERVICE POINT:
DAKLEY

DATE <u>12-5-09</u>	SEC. <u>16</u>	TWP. <u>18S</u>	RANGE <u>28W</u>	CALLED OUT	ON LOCATION <u>11:00 AM</u>	JOB START <u>1:00 PM</u>	JOB FINISH <u>1:30 PM</u>
LEASE <u>YOST 16</u>	WELL # <u>1</u>	LOCATION <u>RIGHTON N-2E-1/2S-N4E</u>			COUNTY <u>LANE</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>INTO</u>				

CONTRACTOR STERLING DRILL RIG #1

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 290'

CASING SIZE 8 7/8" DEPTH 275'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 16 1/2 BBLs

OWNER SAM Z

CEMENT AMOUNT ORDERED 175 SKS COM 390cc 29981

COMMON	<u>175 SKS</u>	@ <u>13.50</u>	<u>2362.50</u>
POZMIX		@	
GEL	<u>3 SKS</u>	@ <u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>6 SKS</u>	@ <u>51.50</u>	<u>309.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>184 SKS</u>	@ <u>2.25</u>	<u>414.00</u>
MILEAGE	<u>104 PER SK / MILE</u>		<u>644.00</u>
TOTAL			<u>3790.25</u>

EQUIPMENT

PUMP TRUCK CEMENTER FERRY

422 HELPER WAYNE

BULK TRUCK DRIVER ANDREW

377

BULK TRUCK DRIVER _____

REMARKS:

Cement did circulate

SERVICE

DEPTH OF JOB 275'

PUMP TRUCK CHARGE 991.00

EXTRA FOOTAGE @ _____

MILEAGE 35 MI @ 7.00 245.00

MANIFOLD @ _____

@ _____

@ _____

TOTAL 1236.00

CHARGE TO: O'BRIEN ENERGY

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 7/8" SURFACE Plug 66.00

@ _____

@ _____

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APR 23 2010 @ _____

CONSERVATION DIVISION
WICHITA, KS @ _____

TOTAL 66.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE [Signature]

ALLIED CEMENTING CO., LLC. 043757

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>12-16-09</u>	SEC. <u>16</u>	TWP. <u>18 S</u>	RANGE <u>28 W</u>	CALLED OUT	ON LOCATION <u>7:30 pm</u>	JOB START <u>8:30 Am</u>	JOB FINISH <u>9:30 Am</u>
LEASE <u>YOST 16</u>	WELL# <u>1</u>	LOCATION <u>Dighton IN 2E 1/2 S</u>			COUNTY <u>Lane</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>NE into</u>				

CONTRACTOR Sterling Drilling Rig #1
 TYPE OF JOB Production (2 stage) TOP
 HOLE SIZE 7 7/8 T.D. 4650
 CASING SIZE 5 1/2 DEPTH 4650 to 64'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL DV DEPTH 2132.89
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 19.34'
 CEMENT LEFT IN CSG. 19.34'
 PERFS. _____
 DISPLACEMENT 50.76

OWNER same
 CEMENT AMOUNT ORDERED 450 sks Lite
14# Flo-seal
500 gal WFR-2
used 425 sks
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
Lite 425 sks @ 11.93 5070.25
Flo-seal 106# @ 2.45 259.70
WFR-2 500 gal @ 1.25 625.00
 _____ @ _____
 HANDLING 486 sks @ 2.10 1020.60
 MILEAGE 109 sk/mile 1701.00
 TOTAL 8676.55

EQUIPMENT

PUMP TRUCK CEMENTER Andrew
 # 431 HELPER Kelly
 BULK TRUCK DRIVER Jerry
 # 396
 BULK TRUCK DRIVER _____
 # _____

REMARKS:

Ramp 500 gal WFR-2 plug rate
hole mix 395 sks down 5/2 casing
wash pump and lines clean Displace
plug 500 lift 1500 land plug tool
closed cement did circulate

Thank you

SERVICE

DEPTH OF JOB 2132.89
 PUMP TRUCK CHARGE _____ N/C
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 35 miles @ N/C
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL N/C

CHARGE TO: O'Brien Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

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CONSERVATION DIVISION
WICHITA, KS

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Preston L. Drexler
 SIGNATURE [Signature]



DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313

DEC 21 2009 ME ON: 6:50 AM

TIME OFF: 8:52 PM

DRILL-STEM TEST TICKET

FILE: Y05T161DST3

Company O'BRIEN RESOURCES, LLC Lease & Well No. Y05T16-#1
Contractor STERLING RIG #1 Charge to O'BRIEN RESOURCES, LLC
Elevation 2757 KB Formation MARM/PAWNEE Effective Pay NA Ft. Ticket No. R020
Date 12-14-09 Sec. 16 Twp. 18 S Range 28 W County LANE State KANSAS
Test Approved By [Signature] Diamond Representative RANDY WILLIAMS

Formation Test No. #3 Interval Tested from 4308 ft. to 4440 ft. Total Depth 4440 ft.
Packer Depth 4303 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.
Packer Depth 4308 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set
Top Recorder Depth (Inside) 4288 ft. Recorder Number 30035 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 4437 ft. Recorder Number 13387 Cap. 3,900 P.S.I.
Below Straddle Recorder Depth NA ft. Recorder Number NA Cap. NA P.S.I.

Mud Type CHEMICAL Viscosity 54 Drill Collar Length 259 ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 7.6 cc. Weight Pipe Length NA ft. I.D. 2 7/8 in.
Chlorides 3,600 P.P.M. Drill Pipe Length 4019 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number #1 Test Tool Length 30 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 132 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. 95 DRILL PIPE Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: FAIR BUILDING, TO BOTTOM OF BUCKET 23 MIN, NBB
2nd Open: FAIR BUILDING, TO BOTTOM OF BUCKET 30 MIN,

Recovered 60 ft. of CLEAN OIL - API 36 @ 60°
Recovered 60 ft. of MO, 15% MUD, 85% OIL
Recovered 120 ft. of MO, 35% MUD, 65% OIL

Recovered _____ ft. of _____
Recovered 180 ft. of GAS IN PIPE
Recovered _____ ft. of _____
Remarks: TOTAL FLUID: 240'
TOOL SAMPLE: 30% OIL, 70% MUD

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WICHITA, KS

Price Job
Other Charges
Insurance
Total

Time Set Packer(s) 10:50 AM A.M. P.M. Time Started Off Bottom 1:50 PM A.M. P.M. Maximum Temperature 119
Initial Hydrostatic Pressure..... (A) 2047 P.S.I.
Initial Flow Period..... Minutes 30 (B) 28 P.S.I. to (C) 78 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 1064 P.S.I.
Final Flow Period..... Minutes 45 (E) 90 P.S.I. to (F) 114 P.S.I.
Final Closed In Period..... Minutes 60 (G) 1046 P.S.I.
Final Hydrostatic Pressure..... (H) 2026 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

Drill Test Report

General Information

Company Name O'BRIEN RESOURCES,LLC

Contact

Well Name YOST16-#1
Unique Well ID DST #3 MARM/PAWNEE 4308-4440
Surface Location SEC 16-18S-28W LANE COUNTY
Field WILDCAT
Well Type Vertical

Job Number R020
Representative RANDY WILLIAMS
Well Operator O'BRIEN RESOURCES,LLC
Report Date 2009/12/14
Prepared By RANDY WILLIAMS

Test Information

Test Type Drill Stem Test
Formation DST #3 MARM/PAWNEE 4308-4440
Well Fluid Type 01 Oil
Test Purpose (AEUB) Initial Test

Start Test Time 06:50:00
Final Test Time 16:52:00

Start Test Date 2009/12/14
Final Test Date 2009/12/14

Gauge Name 30035
Test Type Name

Test Results

RECOVERED: 60', CLEAN OIL API-36 @ 60 DEG
60', MO, 15% MUD, 85% OIL
120', MO, 35% MUD, 65% OIL
180, GAS IN PIPE

TOTAL FLUID: 240'

TOOL SAMPLE: 30% OIL, 70% MUD

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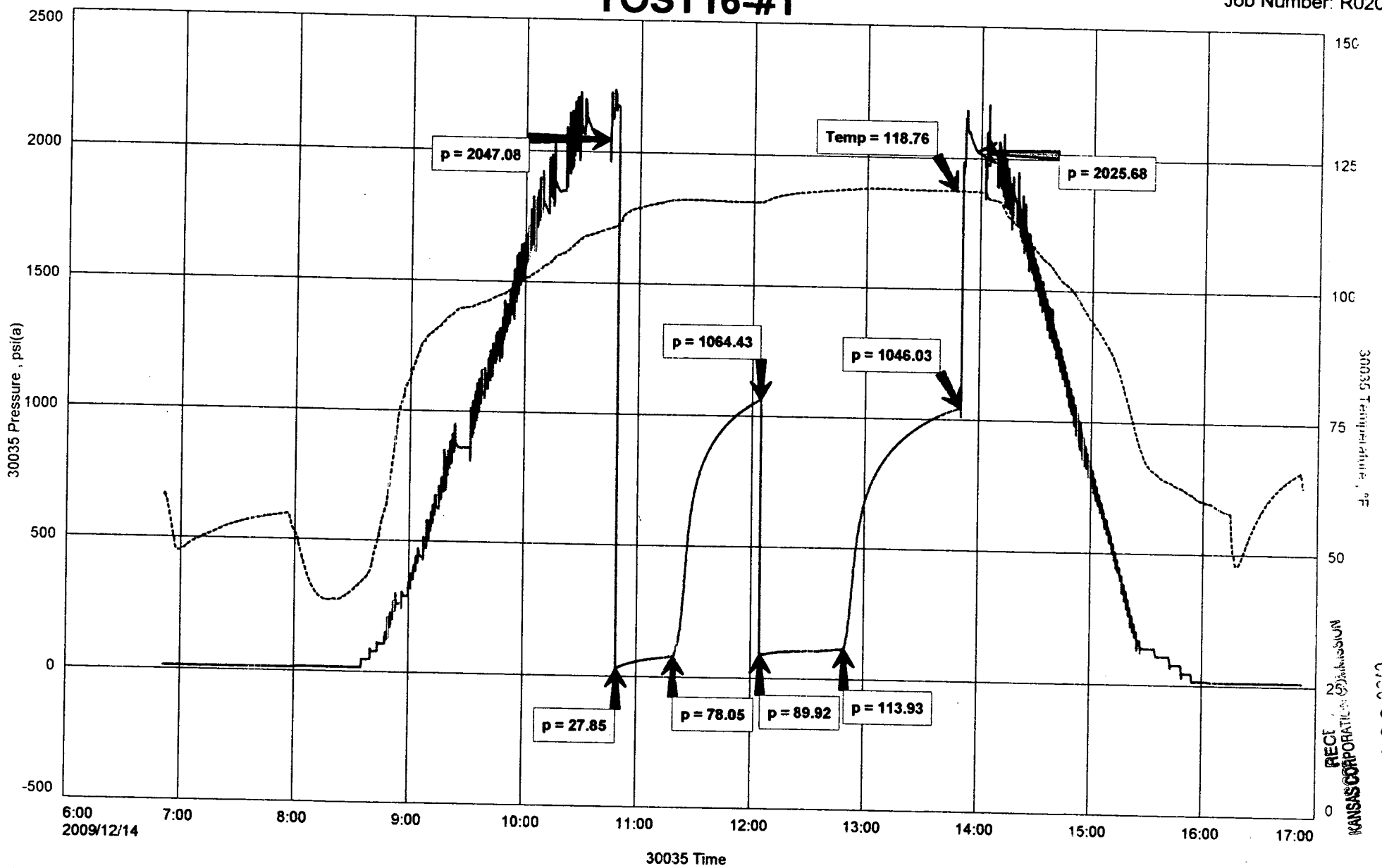
APR 23 2010

CONSERVATION DIVISION
WICHITA, KS

O'BRIEN RESOURCES,LLC
DST #3 MARM/PAWNEE 4308-4440
Start Test Date: 2009/12/14
Final Test Date: 2009/12/14

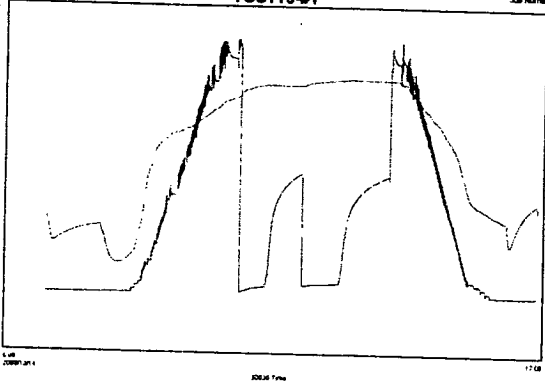
YOST16-#1
Formation: DST #3 MARM/PAWNEE 4308-4440
Pool: WILDCAT
Job Number: R020

YOST16-#1

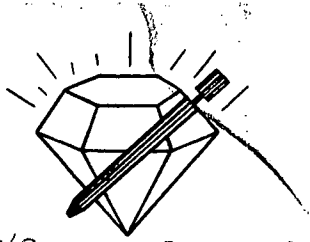


RECT
KANSAS CORPORATION
DIVISION
APR 23 2010
DIVISION

YOST16-#1



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APR 23 2010
CONSERVATION DIVISION
WICHITA, KS



DIAMOND TESTING
 P.O. Box 157
 HOISINGTON, KANSAS 67544
 (800) 542-7313

TIME ON: 12:00 AM
 TIME OFF: 10:36 AM

DRILL-STEM TEST TICKET
 FILE: YOST 161DST 2 DEC 21 2009

Company O'BRIEN RESOURCES, LLC Lease & Well No. YOST 16-#1
 Contractor STERLING RIG #1 Charge to O'BRIEN RESOURCES, LLC
 Elevation 2757 KB Formation L/KC 220' Effective Pay NA Ft. Ticket No. R019
 Date 12-13-09 Sec. 15 Twp. 18 S Range 28 W County LANE State KANSAS
 Test Approved By [Signature] Diamond Representative RANDY WILLIAMS

Formation Test No. #2 Interval Tested from 4255 ft. to 4290 ft. Total Depth 4290 ft.
 Packer Depth 4250 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.
 Packer Depth 4255 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.
 Depth of Selective Zone Set NA

Top Recorder Depth (Inside) 4238 ft. Recorder Number 30035 Cap. 5,000 P.S.I.
 Bottom Recorder Depth (Outside) 4287 ft. Recorder Number 13387 Cap. 3,900 P.S.I.
 Below Straddle Recorder Depth NA ft. Recorder Number NA Cap. NA P.S.I.

Mud Type CHEMICAL Viscosity 57 Drill Collar Length 259 ft. I.D. 2 1/4 in.
 Weight 9.4 Water Loss 8.8 cc. Weight Pipe Length NA ft. I.D. 2 7/8 in.
 Chlorides 4,500 P.P.M. Drill Pipe Length 3970 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number NA Test Tool Length 26 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 35 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: SBB, BUILT TO BOTTOM OF BUCKET IN 2 MIN, YBB-BUILT TO 3"
 2nd Open: SBB, BUILT TO BOTTOM OF BUCKET IN 5 MIN, YBB-SURF

Recovered 455 ft. of 60, 30% GAS, 70% OIL
 Recovered 70 ft. of OGM, 100% OIL, 20 GAS, 70% MUD
 Recovered 120 ft. of WAN, 40% WATER, 60 MUD
 Recovered 120 ft. of MANW, 10% MUD, 90% WATER
 Recovered _____ ft. of PH 7.0, CHLORIDES-44,000, RW 1.4 @ 70°
 Recovered 360 ft. of GAS IN PIPE
 Remarks: TOTAL FLUID: 765'

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TOOL SAMPLE: 5% WATER, 8% GAS, 35% MUD, 52% OIL

Time Set Packer(s) <u>3:30 AM</u>	A.M. P.M.	Time Started Off Bottom <u>6:30 AM</u>	A.M. P.M.	Maximum Temperature <u>127</u>
Initial Hydrostatic Pressure.....	(A) <u>2006</u>	P.S.I.		
Initial Flow Period.....	Minutes <u>30</u>	(B) <u>91</u>	P.S.I. to (C) <u>228</u>	P.S.I.
Initial Closed In Period.....	Minutes <u>45</u>	(D) <u>687</u>	P.S.I.	
Final Flow Period.....	Minutes <u>45</u>	(E) <u>241</u>	P.S.I. to (F) <u>338</u>	P.S.I.
Final Closed In Period.....	Minutes <u>60</u>	(G) <u>676</u>	P.S.I.	
Final Hydrostatic Pressure.....	(H) <u>2009</u>	P.S.I.		

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

Drill Test Report

General Information

Company Name O'BRIEN RESOURCES,LLC

Contact

Well Name YOST 16-#1
 Unique Well ID DST #2 L/KC 220' 4255-4290
 Surface Location SEC 16-18S-28W LANE COUNTY
 Field WILDCAT
 Well Type Vertical

Job Number R019
 Representative RANDY WILLIAMS
 Well Operator O'BRIEN RESOURCES,LLC
 Report Date 2009/12/13
 Prepared By RANDY WILLIAMS

Test Information

Test Type Drill Stem Test
 Formation DST #2 L/KC 220' 4255-4290
 Well Fluid Type 01 Oil
 Test Purpose (AEUB) Initial Test

Start Test Time 00:00:00
 Final Test Time 10:36:00

Start Test Date 2009/12/13
 Final Test Date 2009/12/13

Gauge Name 30035
 Test Type Name

Test Results

RECOVERED: 455', GO, 30% GAS, 70% OIL
 70, OGM, 10% OIL, 20% GAS, 70% MUD
 120, WM, 40% WATER, 60% MUD
 120, MW, 10% MUD, 90% WATER PH-7.0, CHLRIDES-44,000, RW-1.4 @ 70 DEG
 360, GAS IN PIPE

TOTAL FLUID:765'

TOOL SAMPLE: 5% WATER, 8% GAS, 35% MUD, 52% OIL

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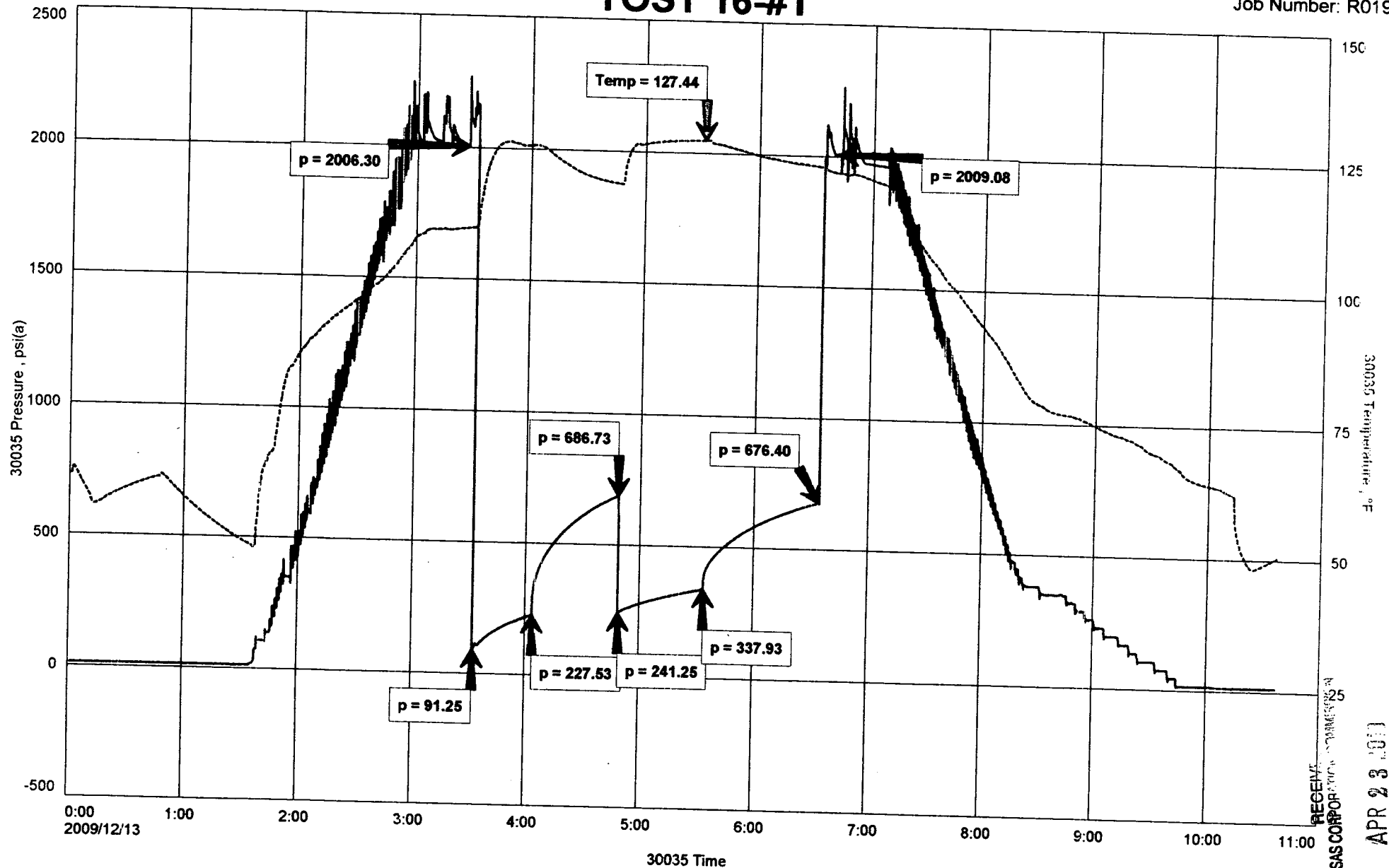
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O'BRIEN RESOURCES, LLC
DST #2 L/KC 220' 4255-4290
Start Test Date: 2009/12/13
Final Test Date: 2009/12/13

YOST 16-#1
Formation: DST #2 L/KC 220' 4255-4290
Pool: WILDCAT
Job Number: R019

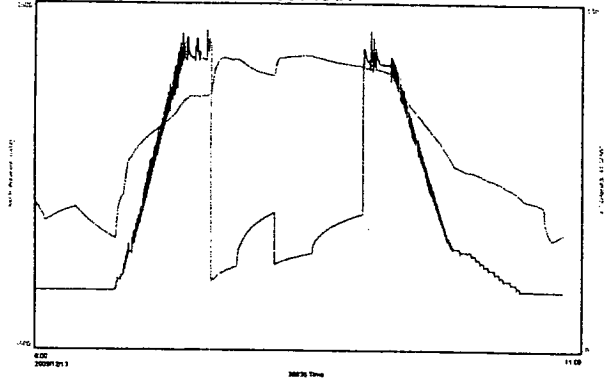
YOST 16-#1



ORION RESOURCES LLC
261 #2 LMC 200 4254-270
Start Test Date: 20091212
End Test Date: 20091213

YOST 16-#1
Formation DST #2 LMC 200 4254-270
Post VELD CAT
Job Number PG 9

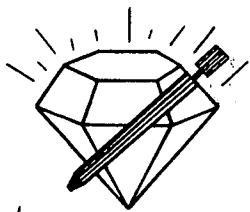
YOST 16-#1



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DIAMOND TESTING
 P.O. Box 157
 HOISINGTON, KANSAS 67544
 (800) 542-7313

TIME ON: 5:30 AM
 TIME OFF: 3:20 PM

DRILL-STEM TEST TICKET DEC 21 2009
 FILE: YOST161DST1

Company O'BRIEN RESOURCES, LLC Lease & Well No. YOST 16 #1
 Contractor STERLING RIG #2 Charge to O'BRIEN RESOURCES, LLC
 Elevation 2757 KB Formation L/KC 140'/200' Effective Pay NA Ft. Ticket No. R018
 Date 12-12-09 Sec. 16 Twp. 18 S Range 28 W County GANE State KANSAS
 Test Approved By [Signature] Diamond Representative RANDY WILLIAMS

Formation Test No. #1 Interval Tested from 4131 ft. to 4257 ft. Total Depth 4257 ft.
 Packer Depth 4126 ft. Size 6 3/4 in. Packer depth N/A ft. Size 6 3/4 in.
 Packer Depth 4131 ft. Size 6 3/4 in. Packer depth N/A ft. Size 6 3/4 in.
 Depth of Selective Zone Set NA

Top Recorder Depth (Inside) ~~4114~~ 4114 ft. Recorder Number 30035 Cap. 5,000 P.S.I.
 Bottom Recorder Depth (Outside) 4254 ft. Recorder Number 13387 Cap. 3,900 P.S.I.
 Below Straddle Recorder Depth N/A ft. Recorder Number NA Cap. NA P.S.I.

Mud Type CHEMICAL Viscosity 46 Drill Collar Length 259 ft. I.D. 2 1/4 in.
 Weight 9.2 Water Loss 8.0 cc. Weight Pipe Length N/A ft. I.D. 2 7/8 in.
 Chlorides 4,200 P.P.M. Drill Pipe Length 3846 ft. I.D. 3 1/2 in.

Jars: Make STERLING Serial Number NA Test Tool Length 26 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 126 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. 95' DRILL PIPE Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WRB, BUILT TO 2" IN 30 MIN, NRB
 2nd Open: WRB, BUILT TO 2" IN 30 MIN, NRB

Recovered 125' ft. of MUD

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: TOTAL FLUID: 125'

TOOL SAMPLE: MUD

Time Set Packer(s) 10:20 AM A.M. P.M. Time Started Off Bottom 12:20 PM A.M. P.M. Maximum Temperature 116

Initial Hydrostatic Pressure..... (A) 1964 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 25 P.S.I. to (C) 59 P.S.I.
 Initial Closed In Period..... Minutes 30 (D) 970 P.S.I.
 Final Flow Period..... Minutes 30 (E) 62 P.S.I. to (F) 90 P.S.I.
 Final Closed In Period..... Minutes 30 (G) 959 P.S.I.
 Final Hydrostatic Pressure..... (H) 1958 P.S.I.

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Price Job
Other Charges
Insurance
Total

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DIAMOND TESTING

Drill Test Report

General Information

Company Name O'BRIEN RESOURCES,LLC

Contact

Well Name YOST 16 #1

Unique Well ID DST#1 L/KC-140'/200' 4131-4257

Surface Location SEC 16-18S-28W LANE COUNTY

Field WILDCAT

Well Type Vertical

Job Number R018

Representative RANDY WILLIAMS

Well Operator O'BRIEN RESOURCES,LLC

Report Date 2009/12/12

Prepared By RANDY WILLIAMS

Test Information

Test Type Drill Stem Test

Formation DST#1 L/KC-140'/200' 4131-4257

Well Fluid Type 01 Oil

Test Purpose (AEUB) Initial Test

Start Test Time 05:30:00

Final Test Time 15:20:00

Start Test Date 2009/12/12

Final Test Date 2009/12/12

Gauge Name 30035

Test Type Name

Test Results

RECOVERED: 125' MUD

TOTAL FLUID: 125'

TOOL SAMPLE: MUD

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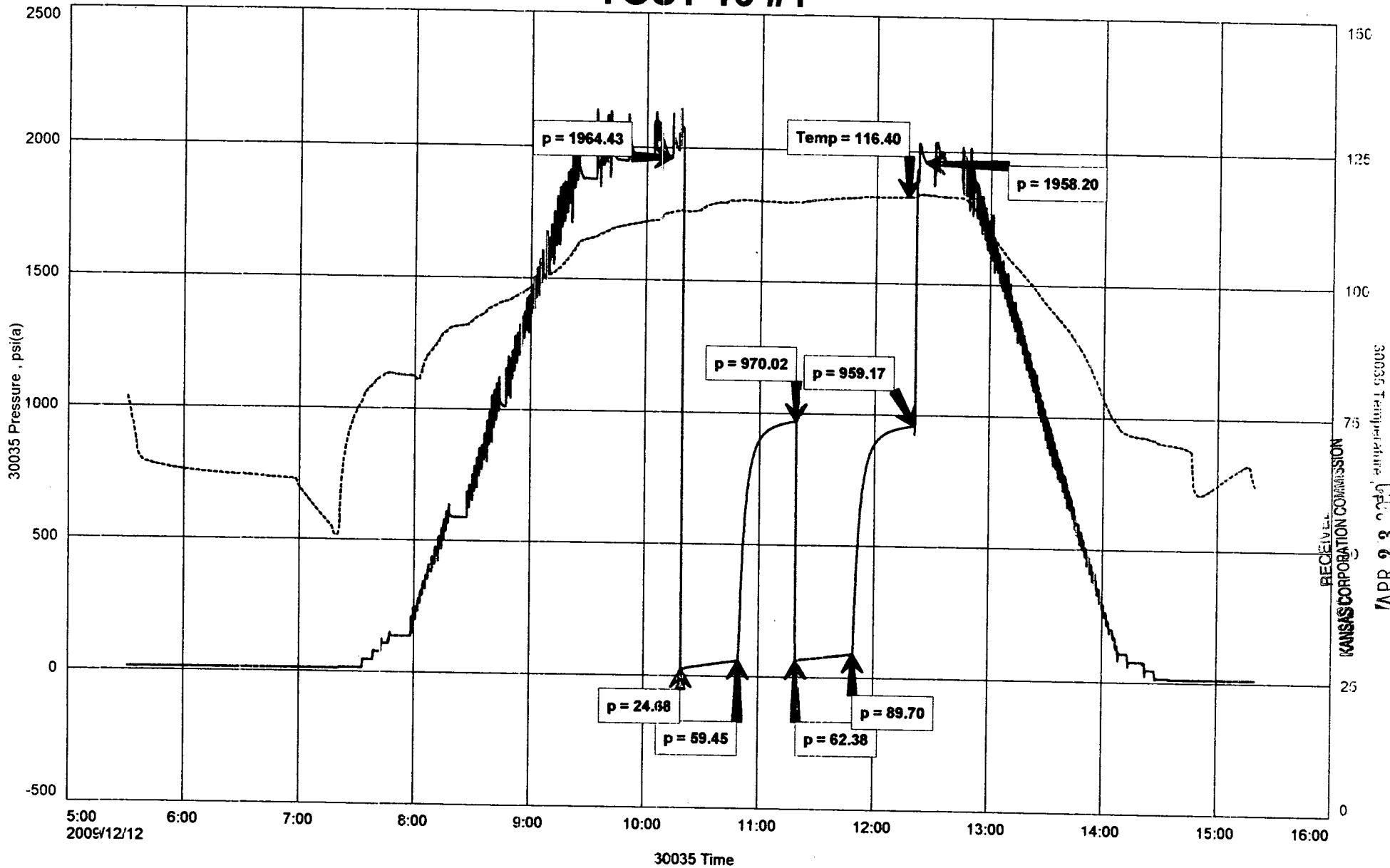
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WICHITA, KS

O'BRIEN RESOURCES, LLC
 DST#1 L/KC-140'/200' 4131-4257
 Start Test Date: 2009/12/12
 Final Test Date: 2009/12/12

YOST 16 #1
 Formation: DST#1 L/KC-140'/200' 4131-4257
 Pool: WILDCAT
 Job Number: R018

YOST 16 #1

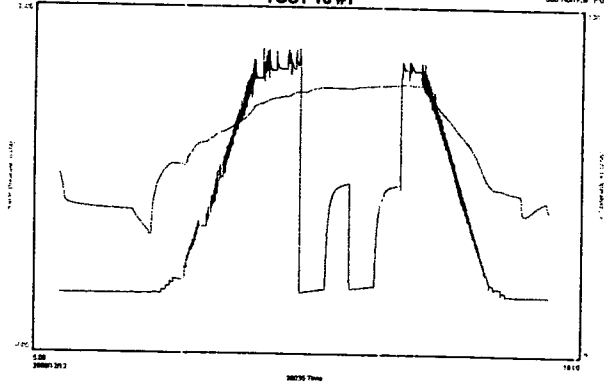


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DIAMOND RESOURCES, LLC
26791 LINC-1407200 4131-4297
Start Test Date: 2009/12/12
End Test Date: 2009/12/12

Formation DSTH LINC-1407200 4 261-301
Plot: 1:RUD-217
Job Num: 10 PG 8

YOST 16 #1



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