

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3372
Name: Dixon Energy, Inc.
Address: 8100 E 22nd St. N. Building 300 Suite 200
City/State/Zip: Wichita, Kansas 67226
Purchaser: _____
Operator Contact Person: Mike Dixon
Phone: (316) 264-9632
Contractor: Name: Pickrell Drilling
License: 5123
Wellsite Geologist: Bruce Reed and Ryan Dixon

RECEIVED
FEB 25 2010
KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-5-08	8-13-08	8-14-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23543-0000
County: Stafford
SE - NE - SW Sec. 33 Twp. 22 S. R. 12 East West
1,720 feet from (S) N (circle one) Line of Section
2,100 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Spangenberg Well #: 1
Field Name: Wildcat
Producing Formation: _____
Elevation: Ground: 1840' Kelly Bushing: 1845'
Total Depth: 3751 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 236 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AIT I NW
(Data must be collected from the Reserve Pit) 4-27-10
Chloride content 68,000 ppm Fluid volume 900 bbls
Dewatering method used Haul Free Fluids
Location of fluid disposal if hauled offsite: _____
Operator Name: Bob's Hauling
Lease Name: Skeiskes License No.: 33779
Quarter NW Sec. 13 Twp. 22 S. R. 12 East West
County: Stafford Docket No.: D-22209

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 10-29-08

Subscribed and sworn to before me this 29 day of December

2008
Notary Public: Diane L. Dixon

Date Commission Expires: 4-10-2010

DIANE L. DIXON
Notary Public - State of Kansas
My Appt. Expires 4-10-2010

KCC Office Use ONLY
N Letter of Confidentially Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dixon Energy, Inc. Lease Name: Spangenberg Well #: 1
 Sec. 33 Twp. 22 S. R. 12 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CDL/CNL, DIL, MEL, SONIC	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3144</td> <td>-1299</td> </tr> <tr> <td>Brn. Lm</td> <td>3274</td> <td>-1429</td> </tr> <tr> <td>Lansing</td> <td>3300</td> <td>-1455</td> </tr> <tr> <td>BLK6</td> <td>3540</td> <td>-1695</td> </tr> <tr> <td>Conglomerate</td> <td>3550</td> <td>-1705</td> </tr> <tr> <td>Arbuckle</td> <td>3685</td> <td>-1840</td> </tr> </table>	Name	Top	Datum	Heebner	3144	-1299	Brn. Lm	3274	-1429	Lansing	3300	-1455	BLK6	3540	-1695	Conglomerate	3550	-1705	Arbuckle	3685	-1840
Name	Top	Datum																				
Heebner	3144	-1299																				
Brn. Lm	3274	-1429																				
Lansing	3300	-1455																				
BLK6	3540	-1695																				
Conglomerate	3550	-1705																				
Arbuckle	3685	-1840																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	236	common	240	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

RECEIVED
FEB 25 2010
KCC WICHITA

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Dixon Energy, Inc.

Spangenberg #1

SE NE SW

Sec. 33-22S-12W

Stafford County, Kansas

DRILL STEM TESTS

DST #1 3358-3410: 30-30-30-30 Rec. 10' OSM

IFP 26-26# FFP 26-31#

ISIP 834# FSIP 834#

IHP 1624# FHP 1588#

Temp 107° F

DST #2 3461-3510: 30-45-60-75 Rec. 255' GIP, 55' OCMW,

IFP 27-31# FFP 31-44#

ISIP 699# FSIP 696#

IHP 1674# FHP 1688#

Temp 108° F

DST #3 3583-3692: 30-45-60-60. Rec. 275' M, NS.

IFP 63-93# FFP 100-160#

ISP 1142 ESIP 1080#

IHP 1759# FHP 1718#

Temp 113° F

DST #4 3695-3710: 30-30-30-30. Rec 1' M w/ trace oil

IFP 23-24# FFP 23-23#

ISIP 28# FSIP 25#

IHP 1818# FHP 1709#

Temp 113° F

RECEIVED
FEB 25 2010
KCC WICHITA

ALLIED CEMENTING CO., LLC. 33099

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

DATE <u>8-14-08</u>	SEC. <u>33</u>	TWP. <u>22S</u>	RANGE <u>12W</u>	CALLED OUT <u>12:00 pm</u>	ON LOCATION <u>3:30 pm</u>	JOB START <u>8:30 pm</u>	JOB FINISH <u>9:30 pm</u>
LEASES <u>Spangenberg</u>		WELL # <u>1</u>		LOCATION <u>Hudson, 15, E into</u>		COUNTY <u>Stafford</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Pirkrell
 TYPE OF JOB Rotary Plug
 HOLE SIZE _____ TD. 3681'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH 3681'
 TOOL _____ DEPTH _____
 PRES. MAX 300 psi MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT Fresh water
 EQUIPMENT _____
 PUMP TRUCK CEMENTER Tyler
 # 120 HELPER Alvin
 BULK TRUCK _____
 # 344 DRIVER Carl
 BULK TRUCK _____
 # _____ DRIVER _____

OWNER Dixon Energy

CEMENT
 AMOUNT ORDERED 1805x 4 1/4, 4% gel
1/4" Flo-seal

COMMON	<u>11104</u>	@	<u>13.50</u>	<u>1498.50</u>
POZMIX	<u>7404</u>	@	<u>7.55</u>	<u>558.70</u>
GEL	<u>704</u>	@	<u>20.25</u>	<u>141.75</u>
CHLORIDE		@		
ASC		@		
<u>FLOSEAL</u>	<u>46#</u>	@	<u>2.45</u>	<u>112.70</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>19404</u>	@	<u>2.25</u>	<u>436.50</u>
MILEAGE	<u>19404</u>	@	<u>10.25</u>	<u>485.00</u>
TOTAL				<u>3233.15</u>

REMARKS:

505x@ 3681'
505x@ 160'
505x@ 260'
205x@ 60'
155x@ R.H.

RECEIVED
KANSAS CORPORATION COMMISSION

APR 22 2010

CONSERVATION DIVISION
WICHITA, KS

CHARGE TO: Dixon Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

Thank you

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME x Mike Kern
 SIGNATURE x Mike Kern

SERVICE

DEPTH OF JOB 3681'
 PUMP TRUCK CHARGE _____ 1159.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 25 @ 7.00 175.00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 1334.00

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., INC.

25697

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

GREATBEND

DATE <u>8-5-08</u>	SEC. <u>33</u>	TWP. <u>22S</u>	RANGE <u>12W</u>	CALLED OUT <u>5:00 AM</u>	ON LOCATION <u>8:00 AM</u>	JOB START <u>9:30 AM</u>	JOB FINISH <u>10:30 AM</u>
LEASE <u>Spanzenberg</u>		WELL # <u>1</u>	LOCATION <u>HUDSON 1S 1/2 E N/4 T Stafford</u>	COUNTY <u>Stafford</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Pickertell Rig 10
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 238'
 CASING SIZE 8 5/8 DEPTH 238'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 200 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT FRESH WATER 14 BBLs

EQUIPMENT
 PUMP TRUCK CEMENTER Dwayne W
 # 120 HELPER Joe B
 BULK TRUCK
 # 342 DRIVER Tyler W
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Pipe on bottom break circulation
 pump 240sx common + 3/4 cc + 2/4 gel
 shut down and released plug
 and disp with 14 bbls of fresh
 water shut in cement did
 circulate

OWNER Dixon Energy
 CEMENT
 AMOUNT ORDERED 240sx common
 + 3/4 cc + 2/4 gel 100lb Sugar
 COMMON 240sx @ 13.50 3,240.00
 POZMIX _____ @ _____
 GEL 5sx @ 20.25 101.25
 CHLORIDE 7sx @ 51.50 360.50
 ASC _____ @ _____
SUGAR 100# @ 1.10 110.00
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 252 @ 2.25 567.00
 MILEAGE 252 X 25 X .10 630.00
 TOTAL 5,008.75

SERVICE

DEPTH OF JOB 238'
 PUMP TRUCK CHARGE _____ 991.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 25 @ 7.50 187.50
 MANIFOLD Head Rept @ 110.00 110.00
 RECEIVED _____ @ _____
 KANSAS CORPORATION COMMISSION _____ @ _____

CHARGE TO: Dixon Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

APR 22 2010

CONSERVATION DIVISION
WICHITA, KS

TOTAL 1,288.50

PLUG & FLOAT EQUIPMENT

1-8 5/8 Wooden plug @ 66.00 66.00
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 66.00

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Mike Kern

Mike Kern
 PRINTED NAME

Thank you

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.