Kansas Corporation Commission Oil & Gas Conservation Division



Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33858	API No. 15 - 045-21617-00-00
Name: J & J Operating, LLC.	Spot Description: SW NE
Address 1: _10380 W. 179th Street	<u>SW_NE_Sec. 31Twp. 13_S.R. 21</u>
Address 2:	3300 Feet from North / South Line of Section
City: Bucyrus State: KS Zip: 66013 +	1980 Feet from 📝 East / 🗌 West Line of Section
Contact Person: Patrick Everett	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 549-8442	□NE □NW ☑SE □SW
CONTRACTOR: License # 32834	County: Douglas
Name: JTC Oil, Inc.	Lease Name: West Kelco Well #: _I-8
Wellsite Geologist: NA	Field Name: Wildcat
Purchaser: Pacer Energy Marketing	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: 919 Kelly Bushing: NA
New Well Re-Entry Workover	Total Depth: 750 Plug Back Total Depth: NA
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 40 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
Dry Other(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from: 40
If Workover/Re-entry: Old Well Info as follows:	feet depth to: Surface w/ 5 sx cmt.
Operator:	Drilling Fluid Management Plan AIT II NUL 4-27-10
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 1500-3000 ppm Fluid volume: 100 bbis
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: Used on Lease
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
2/4/2010 2/5/2010 3/8/2010	QuarterSecTwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or copies of side two of this form will be held confidential for a period of 12 months if requiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information puested in writing and submitted with the form (see rule 82-3-107 for confidential report shall be attached with this form. ALL CEMENTING TICKETS MUST
All requirements of the statutes, rules and regulations promulgated to regulate the complete and correct to the best of my knowledge.	he oil and gas industry have been fully complied with and the statements herein
Signature:	KCC Office Use ONLY
Title: Authorized Agent Date: 4/19/16	Letter of Confidentiality Received
Subscribed and sworn to before me this 19 day of April	
20 CO NOTARY PUBLIC-STA	ATE OF KANSAS V Wireline Log Received
PAINIUK EV	Geologist Report Received
Notary Public: THE STORY RANGAS MY COMINISSION EX	If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution If Denied, Yes Date: Wireline Log Received Geologist Report Received RECEIVED COMMESSION RECEIVED COMMESSI
Date Commission Evoluse: 9/2/12	" " CO" . " U [O].

Operator Name: J & J Operating, LLC. Sec. 31 Twp. 13 S. R. 21 V East West				_ Lease Name: West Kelco County: Douglas				Well #: 1-8		
							<u> </u>			
INSTRUCTIONS: Show time tool open and close recovery, and flow rates i surveyed. Attach final ge	d, flowing and shu if gas to surface te	t-in pressures st, along with	, whether sh	ut-in pres	sure reac	hed static leve	I, hydrostatic pres	ssures, bottom	hole tempe	rature, fluid
Drill Stem Tests Taken (Attach Additional She	ets)	☐ Yes	✓ No			og Formatio	on (Top), Depth a	nd Datum	☐ S	ample
Samples Sent to Geologi	ical Survey	Yes	✓ No		Name Top Datum No Geologist at well site				atum	
Cores Taken					3					
List All E. Logs Run: Gamma Ray / N	Neutron									
		Donart all	CASING R		✓ Ne	_	tion of			
Purpose of String	Size Hole Drilled	Size Ca	asing	Wei	ght	rmediate, produc Setting Depth	Type of Cement	# Sacks Used		nd Percent
Surface	8 5/8	6 1/4	et (In O.D.) Lbs. /		, 1 (.	40	Portland	5	Additives	
Longstring	5 5/8	2 7/8	/8 6.5			730	Portland	138	50/50 P	OZ
		Α	DDITIONAL (CEMENTII	NG / SQU	EEZE RECORD)			
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom		ype of Cement #Sacks t		T					
Shots Per Foot		ON RECORD - ootage of Each			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth		
21 Shots Po	Shots Perforated at 684.0 to 694.0				2" DML RTG 180 P			Phase		
								nan na manana na man		
TUBING RECORD:	Size:	Set At:		Packer Al	t:	Liner Run:	Yes No			
Date of First, Resumed Prod	duction, SWD or Enh	r. Pro	ducing Metho	d:	Flowing	Pumpi			er (Explain)	
Estimated Production Per 24 Hours	Oil B	ibls.	Gas M	lcf	Water			Gas-Oil Ratio		Gravity
DISPOSITION (Used on Lease	Open		THOD OF	COMPLET Dually (_	mmingled	PRODUCTI	ON INTERVA	RECEIVED OR

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATIVA



TICKET NUM	MBER		
LOCATION_	Otta	va KS	
		Maden.	

DATE____

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

TOTAL 2969 86	620-431-9210	or 800-467-8676)		CEMEN	Ĭ			
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