

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33858
 Name: J & J Operating, LLC.
 Address 1: 10380 W. 179th Street
 Address 2: _____
 City: Bucyrus State: KS Zip: 66013 + _____
 Contact Person: Patrick Everett
 Phone: (913) 549-8442
 CONTRACTOR: License # 32834
 Name: JTC Oil, Inc.
 Wellsite Geologist: NA
 Purchaser: Pacer Energy Marketing
 Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SIOW
 _____ Gas ENHR _____ SIGW
 _____ CM (Coal Bed Methane) _____ Temp. Abd.
 _____ Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
 _____ Plug Back: _____ Plug Back Total Depth
 _____ Commingled Docket No.: _____
 _____ Dual Completion Docket No.: _____
 _____ Other (SWD or Enhr.?) Docket No.: _____

<u>2/4/2010</u>	<u>2/5/2010</u>	<u>3/8/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 045-21617-00-00
 Spot Description: SW NE
 _____ SW _____ NE Sec. 31 Twp. 13 S. R. 21 East West
3300 Feet from North / South Line of Section
1980 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Douglas
 Lease Name: West Kelco Well #: I-8
 Field Name: Wildcat
 Producing Formation: Squirrel
 Elevation: Ground: 919 Kelly Bushing: NA
 Total Depth: 750 Plug Back Total Depth: NA
 Amount of Surface Pipe Set and Cemented at: 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 40
 feet depth to: Surface w/ 5 sx cmt.

Drilling Fluid Management Plan Air II NR 4-27-10
 (Data must be collected from the Reserve Pit)
 Chloride content: 1500-3000 ppm Fluid volume: 100 bbls
 Dewatering method used: Used on Lease
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Authorized Agent Date: 4/19/10
 Subscribed and sworn to before me this 19 day of April
20 10
 Notary Public: [Signature]
 Date Commission Expires: 9/2/12



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
APR 22 2010
CONSERVATION DIVISION
WICHITA, KS

Operator Name: J & J Operating, LLC. Lease Name: West Kelco Well #: I-8
 Sec. 31 Twp. 13 S. R. 21 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray / Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum No Geologist at well site
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 5/8	6 1/4	8	40	Portland	5	
Longstring	5 5/8	2 7/8	6.5	730	Portland	138	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21 Shots	Perforated at 684.0 to 694.0	2" DML RTG 180 Phase	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
 KANSAS CORPORATION COMMISSION
APR 22 7 31
 CONSERVATION DIVISION
 WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER _____

LOCATION Ottawa KS

FOREMAN Fred Mader

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY			
3/8/10	4028	W. Kelco # I-8	NE 31	13	21	DG			
CUSTOMER <u>J+J Operating LLC</u>		TRUCK #		DRIVER		TRUCK #		DRIVER	
MAILING ADDRESS <u>103 800 W 179th St</u>		506		Fred		548		Ken	
CITY <u>Bucyrus</u>		495		Casey					
STATE <u>KS</u>		369		Chuck					
ZIP CODE <u>66013</u>		510		Arlex					

JOB TYPE Logging HOLE SIZE 6" HOLE DEPTH 750' CASING SIZE & WEIGHT 2 7/8" EUE
 CASING DEPTH 7300' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 7/8" Plug
 DISPLACEMENT 4.25 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Hold Safety Meeting w/ crew. Check casing depth w/ wireline
Mix + Pump 200# Premium Gel Flush. Circulate from pit to
Condition hole. Mix + Pump 100# Premium Gel Flush.
Mix + Pump 138 sks 50/50 Poz Mix Cement 2% Gel 1/2# Pheno
Seal per sack. Cement to Surface. Flush pump + lines clean
displace 2 1/2" Rubber plug to casing TD w/ 4.25 BBL Fresh
water. Pressure to 800# PSI. Hold pressure for 30 min MIT
Release Pressure to set float valve. Shut in Casing
JTC Drilling Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		900 ⁰⁰
5406	-0-	MILEAGE Trucks on lease		-0-
5402	730'	Casing footage		N/C
5407A	133.56	Ten Miles #510		160 ²⁷
5407A	40.32	Ten Miles #548		48 ³⁸
5502C	3 hrs	80 BBL Vac Truck		288 ⁰⁰
1124	135 sks	50/50 Poz Mix Cement		1289 ²⁵
1118B	532#	Premium Gel		90 ⁴⁴
1107A	69#	Pheno Seal		77 ²⁸
4402	1	2 7/8" Rubber Plug		23 ⁰⁰
		RECEIVED KANSAS CORPORATION COMMISSION		
		APR 22 2010		
		CONSERVATION DIVISION WICHITA, KS		
		6.3%		SALES TAX 93 ²⁹
				ESTIMATED TOTAL 2969 ⁸⁶

AUTHORIZATION J.C.

TITLE _____

DATE _____